



September 29, 2023

Hon. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Kern River Gas Transmission Company
Docket No. RP23-_____

Dear Secretary Bose:

Pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission or FERC), Kern River Gas Transmission Company (Kern River) hereby tenders for filing and acceptance the following tariff sheets as part of its FERC Gas Tariff, Third Revised Volume No. 1 (Tariff), to be effective November 1, 2023:

Sheet No. 7, Version 13.0.0
Sheet No. 450, Version 24.0.0
Sheet No. 455, Version 6.0.0

Purpose

The purpose of this filing is to make minor housekeeping changes in Kern River's Tariff, including the following: (1) correct a typographical error, (2) update the name of a negotiated contract ordered by the FERC for a permanent capacity release and (3) correct an inapplicable reference contained in a footnote.

Statement of Nature, Reasons and Basis for the Filing

Correction of Typographical Error

On November 19, 2015, Kern River filed changes to tariff sheets related to leap year rate changes in Docket No. RP16-206. Among the tariff sheets to be revised, Tariff Sheet No. 7 included updates for leap year rates and a modification to Footnote No. 2. The Footnote No. 2 modification contained a typographical error in naming the rate schedule. Currently, the rate schedule in the footnote is "KRFL-1" but should read "KRF-L1." The proposed change in this filing is to correct the typographical error on Tariff Sheet No. 7.

Update Permanent Capacity Release Contract Name & Number

On August 10, 2022, in Docket No. RP22-1117, Seneca Resources Company, LLC (Seneca) and Sentinel Peak Resources California LLC (Sentinel) (together, Petitioners) filed a joint petition requesting a temporary and limited waiver of certain FERC capacity release regulations and policies to facilitate the assignment and permanent release of capacity under two long-term firm natural gas transportation service agreements between Seneca and Kern River to Sentinel.

On September 15, 2022, the FERC granted Petitioners' request for the waiver.¹ Kern River complied with the execution of the transaction; however, Kern River did not update its Tariff to reflect the updated contract name and number on Tariff Sheet No. 450. Kern River submits the updated version of Tariff Sheet No. 450 for acceptance by the FERC.

Footnote Correction

On August 31, 2023, in Docket No. RP23-1000, Kern River filed an amendment to Exhibit B of the High Desert Power Project Contract (Contract No. 2002). The FERC accepted the tariff sheets as filed.² Upon review of the updated tariff sheets, Kern River noted that Footnote No. 2 of Tariff Sheet No. 455 contained a leap-year rate reference that is not applicable to Contract No. 2002. Therefore, Kern River proposes removal of the inapplicable leap year rate reference included in Footnote No. 2 of Tariff Sheet No. 455.

Marked Version of Tariff Sheets

In accordance with Section 154.201 of the Commission's regulations, a marked version of the proposed tariff sheets comparing the currently effective language with the proposed changes is attached.

Materials Submitted

This filing is comprised of an eTariff.xml filing package containing:

- this transmittal letter;
- the proposed tariff sheets in electronic format, with metadata attached;
- clean copies of the tariff sheets for posting on the Commission's eLibrary; and
- marked copies of the tariff sheets.

Waivers and Effective Date

Kern River respectfully requests that the Commission grant waiver of Section 154.207 and any other waivers of its regulations that it may deem necessary to allow the revised tariff sheets to become effective November 1, 2023.

¹ 180 FERC ¶ 61,166 (2022).

² See letter order issued September 15, 2023.

Communications

All communications regarding this report should be served upon:

Luis Valdivia
Manager, Rates and Tariffs
Kern River Gas Transmission Company
2755 East Cottonwood Parkway
Salt Lake City, Utah 84121
(402) 398-7393
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David Bolda
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Kern River Gas Transmission Company
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Salt Lake City, Utah 84121
(801) 937-6487
david.bolda@kernrivergas.com

Other

In accordance with Section 154.208, Kern River has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

Respectfully submitted,

KERN RIVER GAS TRANSMISSION COMPANY

/s/ Luis Valdivia

Luis Valdivia
Manager, Rates and Tariffs

Attachments

STATEMENT OF RATES 1/
RATE SCHEDULES KRF-L1 AND KRI-L1
HIGH DESERT LATERAL SERVICE
(RATES PER DTH)

The rates shown below are those rates which Transporter is authorized to charge for service rendered under Rate Schedules KRF-L1 and KRI-L1.

	<u>Base Tariff Rates 2/</u>	<u>TRC 4/, 5/</u>
KRF-L1 Recourse Rate:		
Daily Reservation/Demand Rate 3/:		
Maximum	\$ 0.0427	\$-0.0047 4/
Minimum	\$ 0.0000	
Firm Transportation Commodity/Usage Rate:		
Maximum	\$ 0.0000	
Minimum	\$ 0.0000	
Authorized Overrun Rate:		
Maximum	\$ 0.0427	\$-0.0047 4/
Minimum	\$ 0.0000	
KRI-L1 Recourse Rate:		
Interruptible Transportation Rate:		
Maximum	\$ 0.0427	\$-0.0047 5/
Minimum	\$ 0.0000	

1/ All costs included in rates are transmission costs. Kern River provides no storage or gathering services.

2/ Transportation rates set forth herein are exclusive of ACA Surcharges, which all Shippers must pay pursuant to Section 5.4 of Rate Schedule KRF-L1 and Section 5.3 of Rate Schedule KRI-L1.

3/ All reservation rates are daily rates computed on the basis of 365 days per year, except that such rates for leap years are computed on the basis of 366 days.

4/ TRC is the Tax Reform Credit pursuant to Section 31 of the General Terms and Conditions. Shippers receiving service at the applicable Maximum Base Tariff Rate will receive the TRC. Until a Triggering Event occurs, the TRC will be a daily rate credit to the Reservation Charge and, if applicable, to the Authorized Overrun Charge in the monthly billing invoice.

5/ TRC is the Tax Reform Credit pursuant to Section 31 of the General Terms and Conditions. Shippers receiving service at the applicable Maximum Base Tariff Rate will receive the TRC. Until a Triggering Event occurs, the TRC will be a daily rate credit to the Transportation Charge in the monthly billing invoice.

NEGOTIATED RATE AGREEMENTS

The following Negotiated Rate Transportation Service Agreements do not deviate in any material aspect from the applicable form of service agreement set forth in Transporter's FERC Gas Tariff.

<u>Shipper Name/ Agreement No.</u>	<u>Negotiated Rate</u>	<u>Rate Schedule</u>	<u>Receipt Points</u>	<u>Delivery Points</u>	<u>Contract Quantity (Dth/d)</u>	<u>Term Expires</u>
PacifiCorp No. 1612	4/	KRF-1	Goshen	Lake Side	91,000	01/31/2037
BP Energy Company No. 1639	14/	KRF-1	Goshen	Riverton	*	06/30/2017 10/
* January 1, 2017 – November 14, 2020:					75,000	
November 15, 2020 – February 14, 2029:						
February 15 – November 14 (non-winter period):					75,000	
November 15 – February 14 (winter period):					60,624	
February 15, 2029 – February 28, 2029, and month to month thereafter:					75,000	
Citadel Energy Marketing LLC No. 1640	14/	KRF-1	Dag Moj	Lone Mountain	50,000	06/30/2017 10/
Constellation Energy Generation, LLC No. 1641	14/	KRF-1	Dag Moj	Lone Mountain	75,000	06/30/2017 10/
MIECO LLC No. 1642	14/	KRF-1	Dag Moj	Lone Mountain Blue Diamond	15,000 35,000	06/30/2017 10/
Tenaska Marketing Ventures No. 1644	5/	KRF-1	Dag Moj	Lone Mountain	50,000	06/30/2017 10/
Shell Energy North America (US), L.P. No. 1645	14/	KRF-1	Goshen	Riverton	*	06/30/2017 10/
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Sentinel Peak Resources California LLC No. 26067	1/	KRF-1	Opal	North Midway	7,000	12/31/2027

NEGOTIATED RATE AGREEMENTS WITH NON-CONFORMING PROVISIONS (Continued)

FOOTNOTES:

1/ Reserved.

2/ Pursuant to the terms of Exhibit "B" to the May 23, 2012 Restated Transportation Service Agreement between Transporter and High Desert Power Project LLC, executed May 1, 2023, Transporter and Shipper have mutually agreed to a Negotiated Rate for service. Effective September 1, 2023, the daily reservation rate is \$0.0140/Dth.

A complete copy of Exhibit "B" is included as Section 2.29.3 of Original Volume No. 1A.

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