

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 TYPE R (Reporting-Regulated) GAS GATHERING PIPELINE SYSTEMS	Initial Date Submitted:	
		Report Submission Type	INITIAL
		Date Submitted:	

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Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	39030
2. NAME OF OPERATOR	PARADOX MIDSTREAM LLC
3. HEADQUARTERS ADDRESS	
3a. Street Address	500 DALLAS ST. SUITE 1650
3b. City and County	HOUSTON
3c. State	TX
3d. Zip Code	77002
Country	

4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: *(Select Commodity based on the predominant gas carried and complete the report for that Commodity. File a separate report for each Commodity included in this OPID.)*

- Natural Gas
- Landfill Gas
- Other Gas

5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: *(Select one or both)*

- INTERstate pipeline List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: COLORADO, UTAH, etc.
- INTRAsate pipeline List all of the States in which INTRAsate pipelines and/or pipeline facilities included under this OPID exist COLORADO, UTAH, etc.

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, PARTs B through D will be calculated based on the data entered in Parts E through G for each State and INTERstate/INTRAsate combination.

PART B - MILES BY NOMINAL PIPE SIZE (NPS)									
NPS 4 or less	6	8	10	12	14	16	18	20	
77	86	98	65	5	0	0	0	0	
22	24	26	28	30	32	34	36	38	
0	0	0	0	0	0	0	0	0	
40	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	Total Miles
0	0	0	0	0	0	0	0	0	331

PART C - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
0	0	0	85	43	79	58
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
0	66	0	0	331		

PART D - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
20	240	32	20	0	0	20	0	332

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAsate pipeline facilities for each State in which INTRAsate systems exist within this OPID.

PARTs E through H								
The data reported in these PARTs applies to: (select only one)								
<input checked="" type="checkbox"/> Interstate pipelines/pipeline facilities in the State of COLORADO <i>(complete for each State)</i>								
<input type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of /_/_/_/ <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20
		10						
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				10				
Miles:								
Unknown:								

PART F - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
					10	
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				10		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles

	10							10
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PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of COLORADO <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

15		15						
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				30				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
					10	
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
	20			30		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
	30							30

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input checked="" type="checkbox"/> Interstate pipelines/pipeline facilities in the State of UTAH <i>(complete for each State)</i>								
<input type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of /_/_/_/ <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

		15						
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				15				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
					15	
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				15		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
	15							15

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of UTAH <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

62	86	58	65	5				
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				276				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
			85	43	44	58
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
	46			276		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
20	185	32	20			20		277

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	1
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	1
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
1	

For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.

PART I - PREPARER INFORMATION	
Preparer's Name(type or print)	Todd Westcott
Preparer's Title	Pipeline
Preparer's E-Mail Address	aawest@frontiernet.net
Telephone Number	(435)220-0021