

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/13/2023
		Report Submission Type	INITIAL
		Date Submitted:	

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Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION		(DOT use only)	20230985-51554
1. Name of Operator		DOMINION ENERGY UTAH/WYOMING/IDAHO	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		333 SOUTH STATE STREET P.O. BOX 45360	
2b. City and County		SALT LAKE CITY	
2c. State		UT	
2d. Zip Code		84145	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		12876	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		333 SOUTH STATE STREET P.O. BOX 45360	
4b. City and County		SALT LAKE CITY	
4c. State		UT	
4d. Zip Code		84111	
5. STATE IN WHICH SYSTEM OPERATES		UT	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Investor Owned			

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	0	3756.784	16191.091	0	0	0	0	0	19947.875
NO. OF SERVICES	0	0	0	132751	865964	0	0	0	2456	0	1001171

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	1835.835	932.741	697.287	189.758	101.162	3756.783					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	12303.899	2911.976	975.216	0	0	16191.091					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	14139.734	3844.717	1672.503	189.758	101.162	19947.874					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 57								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	3	125453	7010	229	44	12	132751					
DUCTILE IRON	0	0	0	0	0	0	0					
COOPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	395	829881	33989	1473	226	0	865964					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	2380	71	5	0	0	0	2456					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	2778	955405	41004	1702	270	12	1001171					
Describe Other Material:			Steel or PE Plastic									
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	0.001	62.043	296.949	1028.09	1257.087	2071.051	2147.295	3937.06	4744.848	2982.453	1420.996	19947.873
NUMBER OF SERVICES	0	402	8613	55377	55934	143126	135101	190047	196763	151593	64215	1001171
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	13	4	589	111
NATURAL FORCE DAMAGE	22	8	464	251
EXCAVATION DAMAGE	345	338	867	858
OTHER OUTSIDE FORCE DAMAGE	23	15	194	169
PIPE, WELD OR JOINT FAILURE	83	30	306	128
EQUIPMENT FAILURE	11	1	525	331
INCORRECT OPERATIONS	17	7	133	92
OTHER CAUSE	0	0	93	54
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0 NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 0				

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALUE DATA
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<p>1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>1312</u></p> <p>a. One-Call Notification Practices Not Sufficient: <u>443</u></p> <p>b. Locating Practices Not Sufficient: <u>288</u></p> <p>c. Excavation Practices Not Sufficient: <u>572</u></p> <p>d. Other: <u>9</u></p>	<p>Total Number Of Services with EFV Installed During Year : <u>18864</u></p> <p>Estimated Number Of Services with EFV In the System At End Of Year: <u>225321</u></p> <p>* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>299</u></p> <p>* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>1752</u></p> <p><i>*These questions were added to the report in 2017.</i></p>
<p>2. NUBMER OF EXCAVATION TICKETS <u>605112</u></p>	

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>4</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>0.74%</u></p>
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PART H - ADDITIONAL INFORMATION

Note: Part G - Percent of Unaccounted for Gas is a system wide measurement (Idaho, Utah, Colorado, and Wyoming).
Note: To complete the tables in part B services counts are prioritized based on material. Example, a 100 ft single service line, running from the main to the meter, constructed of two materials, 50 ft plastic and 50 ft steel, is reported as one 50 ft plastic service and one 50 ft steel service, for a service line count of 2. The services count, counting each mixed material services as one is: 929177

PART I - PREPARER

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