Form Approved 03/01/2022 OMB No. 2137-0522 Expires: 03/31/2025

			Initial Date Submitted:	05/03/2023
0	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2022 TYPE R (Reporting-Regulated) GAS GATHERING PIPELINE SYSTEMS	Report Submission Type	INITIAL
			Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION	(DOT use only)	20234141- 04461	
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	40686		
2. NAME OF OPERATOR	UINTA WAX OPERA	TING, LLC	
3. HEADQUARTERS ADDRESS			
3a. Street Address	5128 APACHE PLUME ROAD SUITE 300		
3b. City and County	FORT WORTH		
3c. State	ТХ		
3d. Zip Code	76109		
Country			

4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: (Select Commodity based on the predominant gas carried and complete the report for that Commodity. File a separate report for each Commodity included in this OPID.)

Natural Gas

Landfill Gas

Other Gas

5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

□ INTERstate pipeline List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: _, etc.

INTRAstate pipeline List all of the States in which INTRAstate pipelines and/or pipeline facilities included under this OPID exist **UTAH**, etc.

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, PARTs B through D will be calculated based on the data entered in Parts E through G for each State and INTERstate/INTRAstate combination.

PART B - M	PART B - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20	
295.58	72.845	0	0	0	0	0	0	0	
22	24	26	28	30	32	34	36	38	
0	0	0	0	0	0	0	0	0	
40	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	Total Miles
0	0	0	0	0	0	0	0	0	368.425

PART C – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
368.425	0	0	0	0	0	0
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
0	0	0	0	368.425		

PART D - MIL	PART D - MILES BY MATERIAL AND CORROSION PREVENTION STATUS							
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
0	118.701	0	0	0	0	249.724	0	368.425

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs E through H

The data reported in these PARTs applies to: (select only one)

□ Interstate pipelines/pipeline facilities in the State of /_/_/ (complete for each State)

Intrastate Pipelines/pipeline facilities in the State of UTAH (complete for each State)

PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20
295.58	72.845							
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed			Total Miles					
Size:								
Miles:				368.425				
Unknown:								

PART F – MILES BY DECADE INSTALLED							
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989	
368.425							
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles			
				368.425			

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected Steel cathodically unprotected		Composite						
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles

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118.701 249.724	368.425

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PART H – LEAKS AND REPAIL	PART H – LEAKS AND REPAIRS			
PART H1 – ALL LEAKS ELIMI	NATED/REPAIRED IN CALENDAR YEAF			
Cause	Leaks			
External Corrosion	0			
Internal Corrosion	0			
Stress Corrosion Cracking	0			
Manufacturing	0			
Construction	0			
Equipment	0			
Incorrect Operations	0			
Third Party Damage/Mech	nanical Damage			
Excavation Damage	0			
Previous Damage (due to Excavation Activity)	0			
Vandalism (includes all Intentional Damage)	0			
Weather Related/Other O	utside Force			
Natural Force Damage (all)	0			
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0			
Other	0			
Total	0			
PART H2 – KNOWN SYSTEM I SCHEDULED FOR REPAIR	EAKS AT END OF YEAR			
0				
PART H3 – LEAKS ON FEDER SCHEDULED FOR REPAIR	AL LAND REPAIRED OR			
0				

For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.

PART I - PREPARER INFORMATION					
Preparer's Name(type or print)	Floyd Belcher				
Preparer's Title	Agent				
Preparer's E-Mail Address	floyd@papsoq.com				
Telephone Number	(281) 379-1130				