Expires: 3/31/2025



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2022 LIQUEFIED NATURAL GAS (LNG) FACILITIES

Initial Date Submitted	08/23/2023
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 12 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completeing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms

PART A - OPERATOR INFORMATION	DOT USE ONLY	20230092 - 01363	
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	2. NAME OF COMPANY OR ESTABLISHMENT:		
12876		ERGY UTAH/WYOMING/IDAHO AME OF PARENT:	
3. INDIVIDUAL WHERE ADDITIONAL INFORMATION MAY BE OBTAINED: Name: Dan MacDonald Title: Manager GM&R, Automation Engineering & LNG Plant Ops Email Address: Dan.MacDonald@dominionenergy.com	4. HEADQUARTERS ADDRESS: 333 SOUTH STATE STREET, SALT LAKE CITY Street Address State: UT Zip Code: 84111 (800)323-5517 Telephone Number		
Telephone Number: (801)324-3539		_	

5. RESERVED

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PART B - PLANT DESCRIPTION, TYPE, AND FUNCTION

Name, ID, and Status, should be EXACTLY THE SAME as NPMS fields LNG_NM, LNG_ID, and STATUS_CD. Location must match the location submitted to NPMS. The LNG Facility ID (LNG_ID in NPMS) is a unique ID for a specific facility and is assigned by the Operator.

Use the following key to complete the Descriptive table(s) below:

Status C	odes	LNG S	ource
	In Service	T	Truck
В	Abandoned	R	Railroad
R	Retired	M	Ship/Barge
		L	Liquefaction
Type of	LNG Plant	Functi	on of LNG Plant
BL	Base Load	MI	Marine Terminal - Import
PS	Peak Shaving	ME	Marine Terminal - Export
SA	Satellite	MB	Marine Terminal - Both
MT	Mobile/Temporary	SL	Storage w/ Liquefaction
OT	Other: Describe	SN	Storage w/o Liquefaction
		SB	Storage w/ Both
		SU	Stranded Utility
		VF	Vehicular Fuel
		NR	Nitrogen Rejection Unit
		OT	Other: Describe

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Form Approved: 10/12/2021

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LNG Plant	
Name of LNG Plant	Magna LNG Plant
NPMS LNG ID	1
Location of Plant For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	UT
Zip code	
Plant Status	1
Date Put In Service	12/16/2022
Process	
Maximum Liquefaction Rate (MMCF/D)	8.2
Number of Vaporizers	2
Maximum Vaporization Capacity (MMCF/D)	150
LNG Source	L
Interstate or Intrastate	Intrastate
LNG Storage	
Number of LNG Tanks	1
Total Capacity (Bbls)	357143
Type of LNG Plant	PS
Function of LNG Plant	SB
Inspection UNIT ID (DOT INTERNAL USE ONLY)	

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For each LNG Plant listed above (that is, for each column completed above), complete PARTs C and D.

LNG Plant	Magna LNG Plant
Any leaks?	Yes
Any other events?	Yes

IF PARTS C and/or D DO NOT PRINT BELOW FOR ANY PLANT LISTED ABOVE, IT IS BECAUSE THE OPERATOR HAS REPORTED THAT THERE ARE NO LEAKS OR OTHER EVENTS TO REPORT FOR THAT FACILITY

PARTs C and	ID					
The data reported in these PARTs C and D apply to LNG PLANT NUMBER Magna LNG Plant (from PART B)						
PART C – LEAKS IN PAST YEAR		Record the number of leaks resulting in a release detected and repaired, by location and cause. (NOTE: Careful review of the instructions is required.)				
Cause		Leaks				
			Leaks Plant Piping and Storage Tank Other Leasting		Totals	
			Equipment	Storage Tank	Other Location	
	External Corrosion		0	0	0	0
Internal Corrosion			0	0	0	0
Natural Force Damage			0	0	0	0
Excavation Damage			0	0	0	0
Other	Outside Force Damage		0	0	0	0
In-plant Piping or Weld ONLY	Construction-, Installation-, or Fabrication-related		0	1	0	1
(For these types of failures	Original Manufacturing- related		0	0	0	0
involving Equipment, see the Instructions)	Low Temperature Embrittlement		0	0	0	0
	Equipment Failure		0	0	0	0
Incorrect Operation			0	0	0	0
Other Causes			0	0	0	0
	Totals		0	1	0	1

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PART D - OTHER EVENTS	Record the number of Events. (NOTE: Careful review of the instructions is required.)	
LNG PLANT / FACILITY NAME	Magna LNG Plant	
TYPE	Number of Events	
Rollover	0	
Security Breach	0	
ESD Actuations not reported as Incidents		
- Activated by false signal	0	
- Activated by maintenance or other non- emergency event	1	
Insulation Degradation	0	
Other Types	0	
Totals	1	

PART E - PREPARER SIGNATURE	
DOMINION ENERGY UTAH/WYOMING/IDAHO Preparer's Name	(801)324-3539 Telephone Number
Dan MacDonald	
Preparer's Title	Facsimile Number
Dan.MacDonald@dominionenergy.com	
Preparer's E-mail Address	

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