

	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	<h2 style="margin: 0;">NATIONAL REGISTRY NOTIFICATION</h2>	DOT USE ONLY F-20230210-39694
A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0627. Public reporting for this collection of information is estimated to be approximately 15 minutes per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.			
STEP 1 – ENTER BASIC NOTIFICATION INFORMATION			
<ol style="list-style-type: none"> 1. Operator's PHMSA-issued Operator Identification Number (OPID): 12876 2. Current name of Operator assigned to this OPID: DOMINION ENERGY UTAH/WYOMING/IDAHO 3. Operator Headquarters address: 333 SOUTH STATE STREET P.O. BOX 45360 City: SALT LAKE CITY State: UT Zip Code: 84111 4. Date of this Notification: <u>02</u> <u>10</u> <u>23</u> Month Day Year 5. Name of Operator contact for this Notification: Last: Bursett First: Steven MI: K 6. Phone number and Email address of Operator contact for this Notification: (801)548-7520 steve.bursett@dominionenergy.com 7. Select the type of pipelines and/or facilities involved in this Notification: <i>(select all that apply)</i> <ul style="list-style-type: none"> <input type="checkbox"/> LNG Plant or Facility <input checked="" type="checkbox"/> Gas Distribution <input type="checkbox"/> Gas Transmission <input type="checkbox"/> Gas Gathering <input type="checkbox"/> Hazardous Liquid <input type="checkbox"/> Underground Natural Gas Storage (UNGS) Facility 8. Select Interstate and/or Intrastate, and then the states where the pipelines and/or facilities involved in this Operator Registry Notification are located: <ul style="list-style-type: none"> <input type="checkbox"/> Interstate : <input type="checkbox"/> Intrastate : 			

STEP 2 – SELECT TYPE OF NOTIFICATION	
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<p><input checked="" type="checkbox"/> TYPE F – CONSTRUCTION OR REHABILITATION OF GAS OR LIQUID FACILITIES</p> <p>Anticipated start date of field work activities: <u>01</u> <u>31</u> <u>23</u> Month Day Year</p> <p>2. Anticipated date of operational start-up, if shutdown to complete work: <u>09</u> <u>16</u> <u>23</u> Month Day Year</p> <p>Select the single option below that describes the preponderance of the work. Describe the work more fully in Step 4.</p> <p><input type="checkbox"/> Construction of new pipeline or facilities</p> <p><input checked="" type="checkbox"/> Replacement of existing pipeline or facilities</p> <p><input type="checkbox"/> Rehabilitation of existing pipeline or facilities</p> <p><input type="checkbox"/> Reversal of flow</p> <p><input type="checkbox"/> Conversion of service</p> <p><input type="checkbox"/> Conversion of service</p> <p><input type="checkbox"/> UNGS facility well work</p>

STEP 3 – ENTER SUPPLEMENTAL INFORMATION FOR PIPELINES AND PIPELINE FACILITIES	<i>If TYPE B, D or F, complete STEP 3.</i>
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1. The pipelines and/or facilities included in this notification are associated with the following types of facilities and transport the following types of commodities: (select all that apply)

Gas Distribution

Line Pipe

Natural Gas

Propane Gas

Landfill Gas

Synthetic Gas

Hydrogen Gas

Other Gas -----> Name:

Facilities

Gas Transmission

Line Pipe

Natural Gas

Propane Gas

Synthetic Gas

Hydrogen Gas

Landfill Gas

Other Gas -----> Name:

Gas Transmission Facilities

Gas Gathering

Regulated Gas Gathering – Type A, B, C and Offshore

Reporting-Regulated Gas Gathering – Type R

Hazardous Liquid

Transmission Line Pipe

Crude Oil

Refined and/or Petroleum Product (non-HVL)

HVL or Anhydrous Ammonia

Anhydrous Ammonia

LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)

Other HVL -----> Name:

CO2 (Carbon Dioxide)

Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)

Fuel Grade Ethanol (also referred to as Neat Ethanol)

Regulated Hazardous Liquid Gathering

Facilities

Reporting-Regulated Gathering

Gravity Line

Underground Natural Gas Storage (UNGS) Facility
[STEP 3 continued]

The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.

3. For Gas Distribution, the pipelines and/or facilities covered by this notification are:

3a. Approximate number of regulated miles of Mains: 4miles

3b. List all of the States in which these Mains are physically located:

State	<u>UT</u>	Miles:	<u>4</u>
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3c. Facilities:

State	Description:
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Step 4. Provide a brief and general description of the pipelines and/or facilities covered by this notification:

In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this notification.

	Gas Distribution Comment:	<p>Dominion Energy Utah/Wyoming/Idaho (DEU) is replacing an existing 20" pipeline (FL033) in Salt Lake County, Utah, with a 24" pipeline (FL134) due to the aging infrastructure and additional capacity requirements. The replacement includes approximately 19,303 feet (3.65 miles) of line pipe.</p> <p>Note: Initial cost estimates were created prior to large inflation pressures on fuel, labor, materials, etc. and the project was expected not to meet the \$10 million threshold. Actual estimated costs escalated once construction contractors were consulted due to atypical boring depths and poor soil conditions that were encountered.</p> <p>Please accept this notification for the replacement of line pipe in excess of \$10 million or more as required by 191.22(c)(1)(i).</p>	
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ATTACHMENTS