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2	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	NATIONAL REGISTRY NOTIFICA	ATION	DOT USE ONLY F-20230720-44975			
collectio Control 1 be appro collectio this colle	on of information subject to the requirement Number. The OMB Control Number for eximately 15 minutes per response, inclu n of information. All responses to this col	a person is not required to respond to, nor shall a person beents of the Paperwork Reduction Act unless that collection his information collection is 2137-0627. Public reporting ding the time for reviewing instructions, gathering the election of information are mandatory. Send comments reg is for reducing this burden to: Information Collection Cleaton, D.C. 20590.	on of informa g for this colle data needed, garding this bu	tion displays a current valid OMB ction of information is estimated to and completing and reviewing the rden estimate or any other aspect of			
STEP 1	- ENTER BASIC NOTIFICATION INF	ORMATION					
1.	Operator's PHMSA-issued Operator	Identification Number (OPID): 40149					
2.	2. Current name of Operator assigned to this OPID: MPLX LP						
3.	3. Operator Headquarters address: 1515 ARAPAHOE STREET SUITE 1600						
	City: <b>DENVER</b> State: <b>CO</b> Zip	Code: 80202					
4.	Date of this Notification: <u>07</u> <u>20</u> Month Da						
5.	5. Name of Operator contact for this Notification:						
	Last: <b>Randall</b> First: <u>Victoria</u> M	:					
6.	6. Phone number and Email address of Operator contact for this Notification: (435)219-1288 VMRandall@MPLX.com						
7.	7. Select the type of pipelines and/or facilities involved in this Notification: (select all that apply)						
	LNG Plant or Fa	acility					
	Gas Distribution						
	Gas Transmissi	on					
	X Gas Gathering						
	Hazardous Liquid						
	Underground Nat	ural Gas Storage (UNGS) Facility					

Notice: This report is required by 49 CFR Parts 191 and 195. Failure to report may result in a civil penalty as provided in 49 USC 60122.

STEP 2 – SELECT TYPE OF NOTIFICATION

TYPE F - CONSTRUCTION OR REHABILITATION OF GAS OR LIQUID FACILITIES
Anticipated start date of field work activities: 08 Anticipated Start Day 23 Year
<ol> <li>Anticipated date of operational start-up, if shutdown to complete work: <u>09</u> <u>18</u> <u>23</u> Month Day Year</li> <li>Select the single option below that describes the preponderance of the work. Describe the work more fully in Step 4.</li> </ol>
Construction of new pipeline or facilities
Replacement of existing pipeline or facilities
Rehabilitation of existing pipeline or facilities
Reversal of flow
Conversion of service
Change in commodity
UNGS facility well work

STEP 3 – ENTER SUPPLEMENTAL INFORMATION FOR PIPELINES AND PIPELINE FACILITIES

If TYPE B, D or F, complete STEP 3.

1. The pipelines and/or facilities included in this notification are associated with the following types of facilities and transport the following types of commodities: (select all that apply)
Gas Distribution
□ Natural Gas
Propane Gas
Landfill Gas
Synthetic Gas
Hydrogen Gas
Other Gas> Name:
□ Natural Gas
Propane Gas
Synthetic Gas
Hydrogen Gas
Landfill Gas
Other Gas> Name:
Gas Transmission Facilities
Sas Gathering
Regulated Gas Gathering – Type A, B, C and Offshore
Reporting-Regulated Gas Gathering – Type R
Hazardous Liquid
Transmission Line Pipe
Refined and/or Petroleum Product (non-HVL)
HVL or Anhydrous Ammonia

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Anhydrous Ammonia	
LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)	
Other HVL> Name:	
CO2 (Carbon Dioxide)	
Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)	
Fuel Grade Ethanol (also referred to as Neat Ethanol)	
Regulated Hazardous Liquid Gathering	
Reporting-Regulated Gathering	
Gravity Line	
Underground Natural Gas Storage (UNGS) Facility [STEP 3 continued]	

The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.

3. For Gas Gathering, the pipelines and/or facilities covered by this notification are:

construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of ing pipeline) ONLY, include Question 3k. re portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with utilities? (select all that apply)
<b>Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of ing pipeline) ONLY, include Question 3k.</b> re portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with utilities? (select all that apply)
re portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with utilities? <i>(select all that apply)</i>
No
Yes, parallel to other pipelines subject to 49 CFR 192 or 195
Yes, parallel to other electric facilities such as Transmission/Distribution lines and/or Wind Farm power lines
Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)
Yes, parallel to other underground Utilities such as cable TV or other communications lines
Yes, parallel to other facilities> Describe:

Step 4. Provide a brief and general description of the pipelines and/or facilities covered by this notification:				
In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this notification.				
Comment:				
ATTACHMENTS				
Stagecoach to Mapco Conversion of Service.pdf - nttps://portal.phmsa.dot.gov/gendocwebapps3/opiddocumentservlets3?docId=OMS%2F44975%2F30%2FF%2FStagecoach-to-Mapco-Conversion-of-Service-1e98bf27-7d76-4bfd-83a0-2bbfdf660924				