



2755 East Cottonwood Parkway, Suite 300
Salt Lake City, Utah 84121

March 28, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: Kern River Gas Transmission Company
Annual Gas Compressor Fuel Report, Docket No. RP24 - _____**

Dear Acting Secretary Reese:

Pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”), and in accordance with Section 12.10 of the General Terms and Conditions of its FERC Gas Tariff (“Tariff”), Third Revised Volume No. 1, Kern River Gas Transmission Company (“Kern River”) hereby submits a report supporting its gas compressor fuel reimbursement factors and lost and unaccounted-for gas (“L&U”) reimbursement factors for calendar year 2023.

Exhibit A: Compressor Fuel Use, January 2023 – December 2023

Exhibit A shows, by month, for each gas compressor station on Kern River’s system, the following: scheduled receipts, posted fuel reimbursement factors, fuel reimbursed, fuel used, the difference between fuel reimbursed and fuel used, and cumulative imbalances.

The information on Exhibit A is reported separately for Kern River’s rolled-in rate shippers (original system and 2002 expansion project shippers), its incremental rate shippers (2003/2010 expansion project shippers) and its Apex expansion project shippers because each group of shippers is subject to different gas compressor fuel reimbursement factors.¹ Information for authorized overrun/interruptible transportation services is also reported separately on Exhibit A.

¹ The procedure for allocating compressor fuel usage among the shipper groups was revised effective October 1, 2011, when Kern River’s Apex expansion project was placed in service. (See letter order issued September 16, 2011, in Docket No. RP11-2512-000.)

Exhibit B: Lost and Unaccounted-for Gas (“L&U”), January 2023 – December 2023

Exhibit B, Page 1, provides monthly information on system-wide L&U, less High Desert Lateral L&U described below, as follows: scheduled receipts, posted L&U reimbursement factors, total L&U reimbursed, actual L&U, the difference between L&U reimbursed and actual L&U, and the cumulative L&U imbalance. All system-wide shippers reimburse Kern River for L&U at the same rate.

Exhibit B, Page 2, provides monthly information on the High Desert Lateral L&U as follows: scheduled receipts, posted L&U reimbursement factors, total L&U reimbursed, actual L&U, the difference between L&U reimbursed and actual L&U, and the cumulative L&U imbalance. The High Desert Lateral L&U is reported separately from the system-wide L&U because shippers on the High Desert lateral are subject to L&U reimbursement that is specific to the High Desert lateral.

Exhibit C: 2023 Net Benefit Computation

In an order issued July 26, 2001² pertaining to Kern River’s 2002 expansion project, the Commission determined that Kern River should roll-in the costs of its 2002 expansion project. The Commission directed Kern River to submit a work paper showing the net benefit to vintage shippers of rolling in the costs of the 2002 expansion project, after actual fuel costs were considered, when it submits a filing to revise its electric compressor fuel surcharges and when it files its annual gas compressor fuel reimbursement report.

Attached, as Exhibit C, is Kern River’s Net Benefit Computation for the period from January 1, 2023 through December 31, 2023. As shown on Exhibit C, there was a positive net benefit for calendar year 2023.

Related Filings

The Net Benefit Computation submitted herewith as Exhibit C is the same as Exhibit B to the filing Kern River submitted on February 29, 2024, in Docket No. RP24-454 to revise the Daggett electric compressor fuel surcharges, effective April 1, 2024. Concurrently, in Docket No. CP24-78, Kern River filed with the Commission a petition to remove the requirement to annually submit the net benefit computation with its annual Daggett electric fuel surcharges filing and its annual gas compressor fuel reimbursement report.

² *Kern River Gas Transmission Co.*, Order Issuing Certificate, Docket No. CP01-31, 96 FERC ¶ 61,137 at 61,582 (2001).

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Communications

All communications regarding this filing should be served upon:

Luis Valdivia
Manager, Rates and Tariffs
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Other

Kern River requests that the Commission accept this report as satisfying the reporting requirements of Section 12.10 of the General Terms and Conditions of Kern River's Tariff for calendar year 2023. Kern River also requests that the Commission grant any waivers it may deem necessary for the acceptance of this report.

In accordance with Section 154.208 of the Commission's regulations, Kern River has served an electronic copy of this report on its customers and interested state regulatory commissions.

Respectfully submitted,

KERN RIVER GAS TRANSMISSION COMPANY

/s/ Luis Valdivia

Luis Valdivia
Manager, Rates and Tariffs

Attachments



Compressor Fuel Use
January 2023 - December 2023 (Dth)

Kern River Gas Transmission Company

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Exhibit A

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**Coyote Creek
Compressor**

Month	Rolled-In Fuel			Rolled-In Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									12,706
January 2023	35,444,131	0.12%	42,533	759,518	908	43,441	32,503	10,938	23,644
February 2023	30,544,782	0.09%	27,489	114,138	105	27,594	21,761	5,833	29,477
March 2023	28,701,242	0.05%	14,350	2,079,942	1,016	15,366	35,460	(20,094)	9,383
April 2023	25,430,455	0.05%	12,715	68,016	32	12,747	37,892	(25,145)	(15,762)
May 2023	24,353,965	0.06%	14,615	482,040	289	14,904	27,907	(13,003)	(28,765)
June 2023	25,743,689	0.13%	33,465	264,551	351	33,816	20,861	12,955	(15,810)
July 2023	32,162,344	0.12%	38,595	546,681	637	39,232	40,731	(1,499)	(17,309)
August 2023	32,942,764	0.19%	62,591	192,050	364	62,955	42,242	20,713	3,404
September 2023	29,070,209	0.10%	29,070	240,534	243	29,313	41,437	(12,124)	(8,720)
October 2023	29,067,967	0.09%	26,162	276,136	255	26,417	34,177	(7,760)	(16,480)
November 2023	27,838,777	0.14%	38,972	210,051	295	39,267	32,079	7,188	(9,292)
December 2023	31,818,738	0.16%	50,911	107,613	168	51,079	15,647	35,432	26,140

**Coyote Creek
Compressor**

Month	Incremental Fuel			Incremental Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									24,802
January 2023	23,528,132	0.23%	54,115	924,467	2,106	56,221	42,025	14,196	38,998
February 2023	20,428,234	0.13%	26,557	138,919	182	26,739	28,137	(1,398)	37,600
March 2023	22,249,751	0.10%	22,253	2,531,647	2,449	24,702	54,056	(29,354)	8,246
April 2023	20,869,795	0.11%	22,954	82,787	92	23,046	58,937	(35,891)	(27,645)



Compressor Fuel Use
January 2023 - December 2023 (Dth)

Kern River Gas Transmission Company
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May 2023	17,295,335	0.12%	20,752	586,727	704	21,456	38,860	(17,404)	(45,049)
June 2023	17,977,754	0.22%	39,550	322,008	733	40,283	27,891	12,392	(32,657)
July 2023	26,013,162	0.19%	49,426	665,405	1,233	50,659	62,893	(12,234)	(44,891)
August 2023	23,348,966	0.32%	74,723	233,761	738	75,461	56,616	18,845	(26,046)
September 2023	20,749,972	0.22%	45,650	292,773	644	46,294	56,279	(9,985)	(36,031)
October 2023	21,737,170	0.20%	43,475	336,102	688	44,163	48,532	(4,369)	(40,400)
November 2023	20,119,497	0.27%	54,325	255,669	708	55,033	44,176	10,857	(29,543)
December 2023	21,621,785	0.30%	64,865	130,978	388	65,253	20,552	44,701	15,158

**Coyote Creek
Compressor**

Month	Apex Fuel			Apex Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									12,522
January 2023	9,742,083	0.27%	26,302	233,993	631	26,933	20,226	6,707	19,229
February 2023	8,087,596	0.25%	20,221	35,164	86	20,307	12,875	7,432	26,661
March 2023	7,185,738	0.12%	8,623	640,788	737	9,360	20,133	(10,773)	15,888
April 2023	5,126,107	0.08%	4,105	20,958	13	4,118	16,719	(12,601)	3,287
May 2023	6,569,158	0.07%	4,600	148,513	104	4,704	16,391	(11,687)	(8,400)
June 2023	6,423,984	0.23%	14,775	81,504	187	14,962	11,747	3,215	(5,185)
July 2023	8,124,289	0.20%	16,246	168,425	337	16,583	23,067	(6,484)	(11,669)
August 2023	8,079,982	0.27%	21,815	59,167	159	21,974	23,167	(1,193)	(12,862)
September 2023	7,014,522	0.27%	18,937	74,105	205	19,142	22,329	(3,187)	(16,049)
October 2023	7,072,523	0.28%	19,806	85,070	243	20,049	18,770	1,279	(14,770)
November 2023	8,018,972	0.33%	26,463	64,713	215	26,678	20,877	5,801	(8,969)
December 2023	10,028,718	0.37%	37,102	33,151	122	37,224	10,922	26,302	17,333



Compressor Fuel Use
January 2023 - December 2023 (Dth)

Kern River Gas Transmission Company

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Dry Lake Compressor

Month	Rolled-In Fuel			Rolled-In Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									8,591
January 2023	36,820,339	0.17%	62,596	712,845	1,207	63,803	52,692	11,111	19,702
February 2023	31,159,198	0.05%	15,578	97,076	49	15,627	34,268	(18,641)	1,061
March 2023	30,376,744	0.02%	6,075	2,099,664	455	6,530	35,650	(29,120)	(28,059)
April 2023	28,283,910	0.09%	25,456	74,315	66	25,522	20,893	4,629	(23,430)
May 2023	27,997,891	0.09%	25,201	482,040	434	25,635	8,488	17,147	(6,283)
June 2023	29,195,208	0.11%	32,110	264,551	293	32,403	10,672	21,731	15,448
July 2023	34,597,626	0.07%	24,218	489,701	336	24,554	40,108	(15,554)	(106)
August 2023	35,296,657	0.14%	49,419	158,416	221	49,640	46,194	3,446	3,340
September 2023	31,317,363	0.14%	43,843	251,282	349	44,192	24,444	19,748	23,088
October 2023	32,229,629	0.14%	45,122	301,649	420	45,542	34,270	11,272	34,360
November 2023	29,927,924	0.09%	26,935	211,601	185	27,120	27,829	(709)	33,651
December 2023	33,954,459	0.10%	33,954	70,473	69	34,023	39,633	(5,610)	28,041

Dry Lake Compressor

Month	Incremental Fuel			Incremental Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									10,840
January 2023	23,555,864	0.32%	75,380	867,654	2,755	78,135	64,253	13,882	24,722
February 2023	19,915,128	0.10%	19,915	118,150	120	20,035	41,142	(21,107)	3,615
March 2023	21,940,761	0.04%	8,777	2,555,650	1,131	9,908	50,289	(40,381)	(36,766)
April 2023	21,050,957	0.16%	33,683	90,453	144	33,827	29,583	4,244	(32,522)
May 2023	18,438,667	0.17%	31,347	586,727	1,000	32,347	10,902	21,445	(11,077)



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June 2023	19,470,916	0.20%	38,941	322,008	667	39,608	13,891	25,717	14,640
July 2023	27,579,721	0.13%	35,850	596,051	752	36,602	60,810	(24,208)	(9,568)
August 2023	24,880,960	0.26%	64,689	192,823	500	65,189	61,246	3,943	(5,625)
September 2023	21,637,950	0.31%	67,078	305,856	936	68,014	32,657	35,357	29,732
October 2023	22,559,953	0.27%	60,911	367,156	975	61,886	45,099	16,787	46,519
November 2023	20,033,906	0.18%	36,062	257,554	446	36,508	35,617	891	47,410
December 2023	20,400,819	0.18%	36,721	85,783	166	36,887	44,713	(7,826)	39,584

Dry Lake Compressor

Month	Apex Fuel			Apex Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									12,940
January 2023	9,752,083	0.41%	39,982	219,617	900	40,882	31,450	9,432	22,372
February 2023	8,090,910	0.18%	14,563	29,907	53	14,616	20,551	(5,935)	16,437
March 2023	7,220,753	0.00%	0	646,865	0	0	19,176	(19,176)	(2,739)
April 2023	6,105,707	0.15%	9,158	22,896	33	9,191	10,259	(1,068)	(3,807)
May 2023	6,973,628	0.18%	12,552	148,513	267	12,819	4,568	8,251	4,444
June 2023	6,921,599	0.21%	14,536	81,504	174	14,710	5,820	8,890	13,334
July 2023	8,223,722	0.10%	8,226	150,868	148	8,374	21,389	(13,015)	319
August 2023	8,110,666	0.32%	25,957	48,802	158	26,115	23,917	2,198	2,517
September 2023	7,201,995	0.31%	22,324	77,418	239	22,563	12,772	9,791	12,308
October 2023	7,700,184	0.22%	16,939	92,932	205	17,144	18,536	(1,392)	10,916
November 2023	8,194,254	0.18%	14,751	65,189	116	14,867	17,235	(2,368)	8,548
December 2023	10,076,618	0.18%	18,138	21,711	38	18,176	26,231	(8,055)	493



Compressor Fuel Use
January 2023 - December 2023 (Dth)

Kern River Gas Transmission Company

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Elberta Compressor

Month	Rolled-In Fuel			Rolled-In Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									20,293
January 2023	36,872,152	0.14%	51,621	718,928	1,007	52,628	42,611	10,017	30,310
February 2023	31,237,150	0.10%	31,239	97,076	97	31,336	37,614	(6,278)	24,032
March 2023	30,425,797	0.07%	21,299	2,104,637	1,442	22,741	39,505	(16,764)	7,268
April 2023	28,369,579	0.06%	17,023	74,653	43	17,066	12,117	4,949	12,217
May 2023	28,118,652	0.07%	19,683	482,040	357	20,040	24,382	(4,342)	7,875
June 2023	29,546,717	0.06%	17,731	264,551	156	17,887	36,259	(18,372)	(10,497)
July 2023	34,869,669	0.05%	17,437	593,668	304	17,741	44,240	(26,499)	(36,996)
August 2023	35,619,063	0.19%	67,676	213,082	400	68,076	46,242	21,834	(15,162)
September 2023	31,403,025	0.14%	43,966	258,218	360	44,326	32,353	11,973	(3,189)
October 2023	32,341,289	0.11%	35,578	321,016	347	35,925	29,212	6,713	3,524
November 2023	30,057,352	0.13%	39,074	218,951	284	39,358	39,620	(262)	3,262
December 2023	34,177,068	0.10%	34,175	70,473	63	34,238	27,554	6,684	9,946

Elberta Compressor

Month	Incremental Fuel			Incremental Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									27,594
January 2023	25,775,951	0.23%	59,284	875,058	2,007	61,291	56,139	5,152	32,746
February 2023	21,486,975	0.18%	38,680	118,150	214	38,894	48,468	(9,574)	23,172
March 2023	22,899,417	0.14%	32,057	2,561,705	3,522	35,579	57,796	(22,217)	955
April 2023	21,650,159	0.12%	25,980	90,866	106	26,086	17,550	8,536	9,491
May 2023	18,959,441	0.13%	24,650	586,727	800	25,450	31,285	(5,835)	3,656
June 2023	19,744,146	0.12%	23,694	322,008	388	24,082	45,401	(21,319)	(17,663)
July 2023	27,839,398	0.14%	38,973	722,594	1,035	40,008	66,121	(26,113)	(43,776)



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August 2023	25,045,661	0.31%	77,644	259,357	784	78,428	60,596	17,832	(25,944)
September 2023	21,957,564	0.26%	57,088	314,297	805	57,893	43,027	14,866	(11,078)
October 2023	22,812,069	0.25%	57,032	390,728	966	57,998	39,269	18,729	7,651
November 2023	21,096,423	0.25%	52,740	266,502	667	53,407	52,329	1,078	8,729
December 2023	22,274,873	0.20%	44,551	85,783	175	44,726	33,804	10,922	19,651

Elberta Compressor

Month	Apex Fuel			Apex Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									10,310
January 2023	9,752,083	0.36%	35,106	221,491	799	35,905	25,469	10,436	20,746
February 2023	8,090,910	0.27%	21,844	29,907	77	21,921	21,739	182	20,928
March 2023	7,227,640	0.14%	10,120	648,397	882	11,002	21,537	(10,535)	10,393
April 2023	6,110,679	0.09%	5,497	23,003	16	5,513	5,958	(445)	9,948
May 2023	6,973,707	0.12%	8,370	148,513	179	8,549	13,699	(5,150)	4,798
June 2023	6,935,516	0.07%	4,854	81,504	59	4,913	20,018	(15,105)	(10,307)
July 2023	8,223,722	0.17%	13,981	182,902	309	14,290	23,617	(9,327)	(19,634)
August 2023	8,110,666	0.33%	26,767	65,643	218	26,985	23,768	3,217	(16,417)
September 2023	7,201,995	0.34%	24,486	79,552	270	24,756	16,868	7,888	(8,529)
October 2023	7,701,546	0.31%	23,875	98,897	307	24,182	15,887	8,295	(234)
November 2023	8,194,254	0.31%	25,402	67,455	210	25,612	24,443	1,169	935
December 2023	10,076,618	0.28%	28,212	21,711	63	28,275	18,019	10,256	11,191



Compressor Fuel Use
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Fillmore Compressor

Month	Rolloled-In Fuel			Rolloled-In Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									5,513
January 2023	35,772,038	0.16%	57,237	705,237	1,122	58,359	54,557	3,802	9,315
February 2023	30,261,139	0.11%	33,288	97,076	109	33,397	48,279	(14,882)	(5,567)
March 2023	29,341,477	0.11%	32,275	2,101,843	2,383	34,658	19,670	14,988	9,421
April 2023	27,296,230	0.13%	35,483	69,997	90	35,573	39,782	(4,209)	5,212
May 2023	26,055,571	0.10%	26,054	482,040	466	26,520	27,142	(622)	4,590
June 2023	29,191,802	0.12%	35,029	264,551	316	35,345	27,336	8,009	12,599
July 2023	33,069,869	0.12%	39,683	538,421	646	40,329	43,504	(3,175)	9,424
August 2023	34,675,168	0.12%	41,609	199,651	239	41,848	45,652	(3,804)	5,620
September 2023	30,779,027	0.12%	36,936	238,805	287	37,223	45,500	(8,277)	(2,657)
October 2023	31,910,149	0.08%	25,527	287,023	229	25,756	43,099	(17,343)	(20,000)
November 2023	29,988,943	0.12%	35,985	209,827	251	36,236	11,550	24,686	4,686
December 2023	33,628,303	0.12%	40,353	65,608	82	40,435	52,869	(12,434)	(7,748)

Fillmore Compressor

Month	Incremental Fuel			Incremental Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									4,149
January 2023	23,994,439	0.31%	74,385	858,394	2,639	77,024	69,392	7,632	11,781
February 2023	20,098,443	0.21%	42,208	118,150	244	42,452	60,178	(17,726)	(5,945)
March 2023	21,708,906	0.20%	43,420	2,558,302	5,248	48,668	28,690	19,978	14,033
April 2023	20,762,352	0.23%	47,755	85,199	198	47,953	55,987	(8,034)	5,999
May 2023	17,631,029	0.20%	35,261	586,727	1,141	36,402	35,420	982	6,981
June 2023	18,744,783	0.22%	41,239	322,008	707	41,946	33,772	8,174	15,155
July 2023	26,960,881	0.22%	59,313	655,349	1,436	60,749	66,590	(5,841)	9,314



Compressor Fuel Use
January 2023 - December 2023 (Dth)

Kern River Gas Transmission Company
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August 2023	24,704,317	0.24%	59,289	243,011	581	59,870	60,830	(960)	8,354
September 2023	21,270,191	0.22%	46,797	290,669	629	47,426	58,757	(11,331)	(2,977)
October 2023	22,617,461	0.16%	36,187	349,356	568	36,755	57,016	(20,261)	(23,238)
November 2023	20,659,687	0.21%	43,389	255,393	533	43,922	16,064	27,858	4,620
December 2023	20,789,662	0.23%	47,817	79,861	184	48,001	61,085	(13,084)	(8,464)

Fillmore Compressor

Month	Apex Fuel			Apex Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									2,183
January 2023	9,628,850	0.40%	38,516	217,271	869	39,385	32,818	6,567	8,750
February 2023	8,090,910	0.29%	23,464	29,907	86	23,550	28,987	(5,437)	3,313
March 2023	7,186,173	0.21%	15,092	647,535	1,390	16,482	11,117	5,365	8,678
April 2023	5,932,925	0.26%	15,426	21,568	53	15,479	19,874	(4,395)	4,283
May 2023	6,971,450	0.23%	16,032	148,513	337	16,369	16,484	(115)	4,168
June 2023	6,919,886	0.22%	15,223	81,504	178	15,401	14,307	1,094	5,262
July 2023	8,218,569	0.22%	18,084	165,877	366	18,450	24,228	(5,778)	(516)
August 2023	8,031,796	0.30%	24,096	61,507	187	24,283	23,680	603	87
September 2023	7,116,847	0.31%	22,059	73,573	227	22,286	23,529	(1,243)	(1,156)
October 2023	7,597,955	0.25%	18,994	88,426	220	19,214	22,935	(3,721)	(4,877)
November 2023	8,194,254	0.27%	22,124	64,641	172	22,296	6,598	15,698	10,821
December 2023	10,041,526	0.16%	16,067	20,212	32	16,099	35,394	(19,295)	(8,474)



Compressor Fuel Use
January 2023 - December 2023 (Dth)

Kern River Gas Transmission Company

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**Goodsprings
Compressor**

Month	Rolled-In Fuel			Rolled-In Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									19,875
January 2023	29,803,486	0.22%	65,565	789,171	1,756	67,321	66,306	1,015	20,890
February 2023	24,365,500	0.18%	43,857	107,564	194	44,051	51,302	(7,251)	13,639
March 2023	24,401,025	0.16%	39,045	2,376,089	3,821	42,866	56,021	(13,155)	484
April 2023	24,644,802	0.18%	44,359	84,447	150	44,509	52,455	(7,946)	(7,462)
May 2023	25,149,691	0.16%	40,242	547,769	875	41,117	49,376	(8,259)	(15,721)
June 2023	24,498,189	0.23%	56,344	300,535	692	57,036	48,677	8,359	(7,362)
July 2023	29,666,924	0.22%	65,267	481,793	1,072	66,339	67,743	(1,404)	(8,766)
August 2023	30,772,779	0.28%	86,163	176,659	491	86,654	63,657	22,997	14,231
September 2023	27,212,484	0.17%	46,262	280,609	478	46,740	57,753	(11,013)	3,218
October 2023	28,500,038	0.14%	39,900	302,815	430	40,330	61,732	(21,402)	(18,184)
November 2023	25,880,478	0.18%	46,586	231,274	416	47,002	54,521	(7,519)	(25,703)
December 2023	26,829,619	0.19%	50,977	60,763	115	51,092	55,641	(4,549)	(30,252)

**Goodsprings
Compressor**

Month	Incremental Fuel			Incremental Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									21,947
January 2023	19,072,000	0.45%	85,821	964,545	4,383	90,204	90,645	(441)	21,506
February 2023	16,451,529	0.40%	65,806	131,469	523	66,329	72,405	(6,076)	15,430
March 2023	17,320,519	0.34%	58,892	2,904,103	9,906	68,798	87,803	(19,005)	(3,575)
April 2023	15,353,962	0.37%	56,811	103,213	379	57,190	68,179	(10,989)	(14,564)
May 2023	14,323,254	0.34%	48,702	669,503	2,293	50,995	60,277	(9,282)	(23,846)



Compressor Fuel Use
January 2023 - December 2023 (Dth)

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June 2023	16,288,222	0.47%	76,551	367,324	1,713	78,264	68,131	10,133	(13,713)
July 2023	20,809,656	0.45%	93,645	588,860	2,676	96,321	100,368	(4,047)	(17,760)
August 2023	18,665,529	0.55%	102,660	215,920	1,194	103,854	81,400	22,454	4,694
September 2023	15,528,412	0.40%	62,116	342,964	1,392	63,508	69,675	(6,167)	(1,473)
October 2023	16,368,860	0.35%	57,290	370,108	1,320	58,610	74,735	(16,125)	(17,598)
November 2023	15,488,487	0.37%	57,308	282,669	1,026	58,334	68,481	(10,147)	(27,745)
December 2023	16,085,201	0.39%	62,736	74,267	290	63,026	69,533	(6,507)	(34,252)

**Goodsprings
Compressor**

Month	Apex Fuel			Apex Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									7,033
January 2023	2,381,023	0.45%	10,712	0	0	10,712	10,703	9	7,042
February 2023	2,522,340	0.46%	11,606	0	0	11,606	10,751	855	7,897
March 2023	1,592,678	0.25%	3,983	0	0	3,983	6,865	(2,882)	5,015
April 2023	3,147,164	0.26%	8,182	0	0	8,182	13,694	(5,512)	(497)
May 2023	1,550,841	0.20%	3,103	0	0	3,103	6,374	(3,271)	(3,768)
June 2023	2,649,952	0.45%	11,924	0	0	11,924	10,758	1,166	(2,602)
July 2023	200,909	0.48%	966	0	0	966	888	78	(2,524)
August 2023	1,694,897	0.51%	8,644	0	0	8,644	7,164	1,480	(1,044)
September 2023	2,762,470	0.55%	15,193	0	0	15,193	11,822	3,371	2,327
October 2023	2,361,999	0.32%	7,559	0	0	7,559	10,448	(2,889)	(562)
November 2023	2,110,850	0.20%	4,219	0	0	4,219	8,977	(4,758)	(5,320)
December 2023	3,210,766	0.46%	14,768	0	0	14,768	13,844	924	(4,396)



Compressor Fuel Use
January 2023 - December 2023 (Dth)

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Milford Compressor

Month	Rolled-In Fuel			Rolled-In Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									24,557
January 2023	35,772,038	0.09%	32,195	705,237	627	32,822	18,029	14,793	39,350
February 2023	30,261,139	0.00%	0	97,076	0	0	314	(314)	39,036
March 2023	29,341,477	0.00%	0	2,101,843	0	0	30,884	(30,884)	8,152
April 2023	27,296,230	0.03%	8,190	69,997	21	8,211	18,138	(9,927)	(1,775)
May 2023	26,055,571	0.03%	7,816	482,040	141	7,957	10,197	(2,240)	(4,015)
June 2023	29,191,802	0.06%	17,515	264,551	156	17,671	4,719	12,952	8,937
July 2023	33,069,869	0.08%	26,457	538,421	429	26,886	20,958	5,928	14,865
August 2023	34,682,068	0.10%	34,680	199,651	202	34,882	15,632	19,250	34,115
September 2023	30,779,027	0.08%	24,622	238,805	193	24,815	6,613	18,202	52,317
October 2023	31,915,249	0.03%	9,573	287,023	73	9,646	21,532	(11,886)	40,431
November 2023	29,988,943	0.04%	11,994	209,827	91	12,085	21,524	(9,439)	30,992
December 2023	33,628,303	0.06%	20,177	65,608	37	20,214	233	19,981	50,973

Milford Compressor

Month	Incremental Fuel			Incremental Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									29,498
January 2023	23,936,830	0.17%	40,693	858,394	1,422	42,115	23,511	18,604	48,102
February 2023	20,044,693	0.00%	0	118,150	0	0	395	(395)	47,707
March 2023	21,658,806	0.00%	0	2,558,302	0	0	44,242	(44,242)	3,465
April 2023	20,729,566	0.05%	10,362	85,199	39	10,401	25,037	(14,636)	(11,171)
May 2023	17,609,229	0.11%	19,371	586,727	626	19,997	13,023	6,974	(4,197)
June 2023	18,733,135	0.13%	24,353	322,008	435	24,788	5,248	19,540	15,343
July 2023	26,963,787	0.15%	40,444	655,349	971	41,415	32,481	8,934	24,277



Compressor Fuel Use
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August 2023	24,704,817	0.20%	49,412	243,011	478	49,890	22,061	27,829	52,106
September 2023	21,285,011	0.16%	34,055	290,669	483	34,538	9,103	25,435	77,541
October 2023	22,606,915	0.04%	9,043	349,356	137	9,180	28,859	(19,679)	57,862
November 2023	20,636,937	0.09%	18,574	255,393	244	18,818	27,007	(8,189)	49,673
December 2023	20,739,338	0.12%	24,886	79,861	103	24,989	270	24,719	74,392

Milford Compressor

Month	Apex Fuel			Apex Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									1,413
January 2023	9,628,850	0.21%	20,219	217,271	445	20,664	11,114	9,550	10,963
February 2023	8,090,910	0.08%	6,471	29,907	21	6,492	189	6,303	17,266
March 2023	7,186,173	0.00%	0	647,535	0	0	17,357	(17,357)	(91)
April 2023	5,932,925	0.06%	3,560	21,568	10	3,570	8,780	(5,210)	(5,301)
May 2023	6,971,450	0.14%	9,759	148,513	207	9,966	6,060	3,906	(1,395)
June 2023	6,919,886	0.18%	12,455	81,504	144	12,599	2,661	9,938	8,543
July 2023	8,218,569	0.14%	11,507	165,877	232	11,739	11,625	114	8,657
August 2023	8,031,796	0.21%	16,870	61,507	128	16,998	8,171	8,827	17,484
September 2023	7,116,847	0.15%	10,677	73,573	110	10,787	3,479	7,308	24,792
October 2023	7,597,955	0.09%	6,837	88,426	78	6,915	11,660	(4,745)	20,047
November 2023	8,194,254	0.05%	4,096	64,641	36	4,132	13,987	(9,855)	10,192
December 2023	10,041,526	0.14%	14,059	20,212	28	14,087	161	13,926	24,118



Compressor Fuel Use
January 2023 - December 2023 (Dth)

Kern River Gas Transmission Company

March 28, 2024

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**Muddy Creek
Compressor**

Month	Rolled-In Fuel			Rolled-In Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									20,490
January 2023	33,015,463	0.53%	174,983	668,914	3,570	178,553	170,434	8,119	28,609
February 2023	27,586,209	0.49%	135,170	89,720	437	135,607	139,766	(4,159)	24,450
March 2023	25,386,776	0.48%	121,856	1,600,933	7,640	129,496	130,226	(730)	23,720
April 2023	23,541,233	0.50%	117,705	57,263	290	117,995	106,355	11,640	35,360
May 2023	23,138,962	0.48%	111,067	475,917	2,308	113,375	110,946	2,429	37,789
June 2023	24,194,385	0.49%	118,553	219,940	1,080	119,633	130,473	(10,840)	26,949
July 2023	29,263,360	0.50%	146,314	438,389	2,200	148,514	154,549	(6,035)	20,914
August 2023	30,850,379	0.51%	157,336	159,721	812	158,148	161,829	(3,681)	17,233
September 2023	27,917,045	0.42%	117,252	222,137	933	118,185	149,007	(30,822)	(13,589)
October 2023	27,097,787	0.52%	140,911	213,680	1,114	142,025	140,672	1,353	(12,236)
November 2023	25,935,359	0.52%	134,864	147,118	764	135,628	132,030	3,598	(8,638)
December 2023	30,087,303	0.53%	159,462	101,840	532	159,994	161,322	(1,328)	(9,966)

**Muddy Creek
Compressor**

Month	Incremental Fuel			Incremental Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									16,986
January 2023	20,883,522	0.68%	142,007	814,185	5,583	147,590	154,192	(6,602)	10,384
February 2023	18,324,299	0.71%	130,102	109,195	772	130,874	130,857	17	10,401
March 2023	20,734,001	0.70%	145,135	1,948,612	13,552	158,687	154,040	4,647	15,048
April 2023	18,608,705	0.72%	133,984	69,697	504	134,488	118,213	16,275	31,323
May 2023	16,095,475	0.69%	111,059	579,273	4,030	115,089	110,147	4,942	36,265



Compressor Fuel Use
January 2023 - December 2023 (Dth)

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June 2023	16,694,057	0.70%	116,858	267,707	1,855	118,713	127,182	(8,469)	27,796
July 2023	23,479,595	0.70%	164,357	533,600	3,763	168,120	175,409	(7,289)	20,507
August 2023	20,828,944	0.71%	147,887	194,409	1,379	149,266	154,450	(5,184)	15,323
September 2023	18,373,860	0.59%	108,407	270,376	1,609	110,016	138,788	(28,772)	(13,449)
October 2023	20,388,233	0.74%	150,872	260,086	1,939	152,811	149,447	3,364	(10,085)
November 2023	17,977,247	0.72%	129,436	179,069	1,291	130,727	129,110	1,617	(8,468)
December 2023	19,841,743	0.74%	146,828	123,958	917	147,745	149,962	(2,217)	(10,685)

**Muddy Creek
Compressor**

Month	Apex Fuel			Apex Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									8,665
January 2023	7,986,160	0.88%	70,277	206,082	1,826	72,103	69,486	2,617	11,282
February 2023	6,620,393	0.86%	56,937	27,641	236	57,173	56,447	726	12,008
March 2023	5,853,762	0.79%	46,247	493,215	3,872	50,119	51,253	(1,134)	10,874
April 2023	4,766,190	0.82%	39,082	17,644	144	39,226	36,168	3,058	13,932
May 2023	5,707,966	0.76%	43,379	146,626	1,114	44,493	46,179	(1,686)	12,246
June 2023	5,950,532	0.75%	44,625	67,759	509	45,134	53,761	(8,627)	3,619
July 2023	6,657,424	0.83%	55,256	135,061	1,124	56,380	59,100	(2,720)	899
August 2023	6,550,150	0.87%	56,985	49,210	430	57,415	57,695	(280)	619
September 2023	6,048,600	0.79%	47,783	68,437	542	48,325	54,218	(5,893)	(5,274)
October 2023	5,638,884	0.93%	52,443	65,832	615	53,058	49,188	3,870	(1,404)
November 2023	5,571,287	0.89%	49,583	45,327	403	49,986	47,668	2,318	914
December 2023	7,000,283	0.86%	60,201	31,375	274	60,475	62,978	(2,503)	(1,589)



Compressor Fuel Use
January 2023 - December 2023 (Dth)

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Painter Plant Compressor

<u>Month</u>	<u>Rolled-In Fuel</u>			<u>Rolled-In Share of AOS/IT Fuel 1/</u>		<u>Totals</u>			
	<u>Scheduled Receipts</u>	<u>Posted Fuel Factor</u>	<u>Fuel Reimbursed</u>	<u>Scheduled Receipts</u>	<u>Fuel Reimbursed</u>	<u>Total Fuel Reimbursed</u>	<u>Total Fuel Used</u>	<u>Monthly Difference</u>	<u>Cumulative Difference</u>
Balance as of 12/31/2022									(10,045)
January 2023	2,428,668	0.30%	7,286	90,605	263	7,549	16,711	(9,162)	(19,207)
February 2023	2,958,573	0.53%	15,680	24,418	130	15,810	20,022	(4,212)	(23,419)
March 2023	3,314,466	0.90%	29,832	479,009	4,336	34,168	22,944	11,224	(12,195)
April 2023	1,889,222	0.96%	18,134	10,753	104	18,238	8,468	9,770	(2,425)
May 2023	1,215,003	0.60%	7,294	6,124	37	7,331	6,928	403	(2,022)
June 2023	1,549,304	0.69%	10,690	44,612	309	10,999	10,556	443	(1,579)
July 2023	2,898,984	0.91%	26,381	108,293	985	27,366	18,393	8,973	7,394
August 2023	2,092,385	0.79%	16,529	32,328	258	16,787	12,668	4,119	11,513
September 2023	1,153,164	0.48%	5,532	18,398	85	5,617	5,738	(121)	11,392
October 2023	1,970,180	0.32%	6,303	62,455	200	6,503	10,309	(3,806)	7,586
November 2023	1,903,418	0.27%	5,140	62,934	172	5,312	8,703	(3,391)	4,195
December 2023	1,731,435	0.24%	4,155	5,774	14	4,169	13,578	(9,409)	(5,214)

Painter Plant Compressor

<u>Month</u>	<u>Incremental Fuel</u>			<u>Incremental Share of AOS/IT Fuel 1/</u>		<u>Totals</u>			
	<u>Scheduled Receipts</u>	<u>Posted Fuel Factor</u>	<u>Fuel Reimbursed</u>	<u>Scheduled Receipts</u>	<u>Fuel Reimbursed</u>	<u>Total Fuel Reimbursed</u>	<u>Total Fuel Used</u>	<u>Monthly Difference</u>	<u>Cumulative Difference</u>
Balance as of 12/31/2022									(8,788)
January 2023	2,644,610	0.31%	8,197	110,282	338	8,535	18,241	(9,706)	(18,494)
February 2023	2,103,935	0.52%	10,940	29,724	156	11,096	14,220	(3,124)	(21,618)
March 2023	1,515,750	0.91%	13,791	583,037	5,323	19,114	12,691	6,423	(15,195)
April 2023	2,261,090	0.86%	19,445	13,088	112	19,557	10,182	9,375	(5,820)
May 2023	1,199,860	0.72%	8,637	7,454	53	8,690	7,484	1,206	(4,614)



Compressor Fuel Use
January 2023 - December 2023 (Dth)

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June 2023	1,283,697	0.77%	9,887	54,298	423	10,310	9,429	881	(3,733)
July 2023	2,533,567	0.91%	23,057	131,807	1,197	24,254	16,507	7,747	4,014
August 2023	2,520,022	0.79%	19,908	39,351	310	20,218	16,302	3,916	7,930
September 2023	2,376,112	0.50%	11,880	22,394	111	11,991	12,181	(190)	7,740
October 2023	1,348,937	0.48%	6,475	76,019	368	6,843	7,020	(177)	7,563
November 2023	2,142,250	0.28%	5,996	76,595	219	6,215	9,524	(3,309)	4,254
December 2023	1,780,042	0.20%	3,560	7,021	12	3,572	14,077	(10,505)	(6,251)

Painter Plant Compressor

Month	Apex Fuel			Apex Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									(3,716)
January 2023	1,755,923	0.30%	5,272	27,914	85	5,357	11,893	(6,536)	(10,252)
February 2023	1,467,203	0.94%	13,790	7,522	72	13,862	9,857	4,005	(6,247)
March 2023	1,331,976	1.00%	13,321	147,574	1,470	14,791	9,317	5,474	(773)
April 2023	359,917	0.92%	3,307	3,312	32	3,339	1,631	1,708	935
May 2023	861,192	0.44%	3,791	1,887	9	3,800	5,042	(1,242)	(307)
June 2023	473,452	0.43%	2,038	13,745	58	2,096	3,206	(1,110)	(1,417)
July 2023	1,466,865	0.91%	13,352	33,360	306	13,658	9,001	4,657	3,240
August 2023	1,529,832	0.78%	11,937	9,963	78	12,015	9,372	2,643	5,883
September 2023	965,922	0.52%	5,024	5,669	31	5,055	4,472	583	6,466
October 2023	1,433,639	0.25%	3,583	19,241	46	3,629	7,138	(3,509)	2,957
November 2023	2,447,685	0.13%	3,182	19,386	21	3,203	10,749	(7,546)	(4,589)
December 2023	3,028,435	0.54%	16,354	1,777	9	16,363	23,656	(7,293)	(11,882)



Compressor Fuel Use
January 2023 - December 2023 (Dth)

Kern River Gas Transmission Company

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Salt Lake Compressor

Month	Rolled-In Fuel			Rolled-In Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									(45,206)
January 2023	34,857,974	0.06%	20,917	759,518	478	21,395	53,269	(31,874)	(77,080)
February 2023	30,149,891	0.09%	27,135	114,138	99	27,234	36,110	(8,876)	(85,956)
March 2023	28,305,583	0.11%	31,135	2,079,942	2,290	33,425	20,183	13,242	(72,714)
April 2023	25,054,502	0.19%	47,604	68,016	131	47,735	9,069	38,666	(34,048)
May 2023	23,962,790	0.17%	40,738	482,040	832	41,570	7,485	34,085	37
June 2023	25,420,627	0.20%	50,841	264,551	529	51,370	11,310	40,060	40,097
July 2023	31,882,420	0.11%	35,071	546,681	602	35,673	28,816	6,857	46,954
August 2023	32,588,065	0.05%	16,290	192,050	97	16,387	16,392	(5)	46,949
September 2023	28,746,433	0.01%	2,874	240,534	20	2,894	10,124	(7,230)	39,719
October 2023	28,735,396	0.06%	17,243	276,136	159	17,402	22,830	(5,428)	34,291
November 2023	27,436,363	0.04%	10,975	210,051	86	11,061	6,911	4,150	38,441
December 2023	31,464,040	0.05%	15,729	107,613	50	15,779	37,519	(21,740)	16,701

Salt Lake Compressor

Month	Incremental Fuel			Incremental Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									(59,008)
January 2023	23,133,201	0.09%	20,820	924,467	882	21,702	68,263	(46,561)	(105,569)
February 2023	20,428,234	0.17%	34,726	138,919	231	34,957	45,800	(10,843)	(116,412)
March 2023	22,249,751	0.20%	44,499	2,531,647	5,094	49,593	31,683	17,910	(98,502)
April 2023	20,869,795	0.33%	68,870	82,787	273	69,143	14,533	54,610	(43,892)
May 2023	17,295,335	0.30%	51,886	586,727	1,794	53,680	10,205	43,475	(417)



Compressor Fuel Use
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June 2023	17,977,754	0.37%	66,516	322,008	1,182	67,698	15,168	52,530	52,113
July 2023	26,013,162	0.23%	59,831	665,405	1,531	61,362	45,734	15,628	67,741
August 2023	23,348,966	0.11%	25,685	233,761	266	25,951	24,444	1,507	69,248
September 2023	20,749,972	0.05%	10,378	292,773	154	10,532	14,590	(4,058)	65,190
October 2023	21,737,170	0.13%	28,256	336,102	409	28,665	34,166	(5,501)	59,689
November 2023	20,119,497	0.09%	18,109	255,669	215	18,324	9,929	8,395	68,084
December 2023	21,621,785	0.08%	17,300	130,978	109	17,409	48,663	(31,254)	36,830

Salt Lake Compressor

Month	Apex Fuel			Apex Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									(29,060)
January 2023	9,742,083	0.15%	14,612	233,993	366	14,978	34,011	(19,033)	(48,093)
February 2023	8,087,596	0.21%	16,984	35,164	74	17,058	22,224	(5,166)	(53,259)
March 2023	7,185,738	0.24%	17,247	640,788	1,541	18,788	11,843	6,945	(46,314)
April 2023	5,126,107	0.41%	21,016	20,958	82	21,098	4,610	16,488	(29,826)
May 2023	6,569,158	0.44%	28,907	148,513	661	29,568	5,039	24,529	(5,297)
June 2023	6,423,984	0.52%	33,405	81,504	427	33,832	6,019	27,813	22,516
July 2023	8,124,289	0.21%	17,058	168,425	352	17,410	16,689	721	23,237
August 2023	8,079,982	0.12%	9,695	59,167	72	9,767	9,242	525	23,762
September 2023	7,014,522	0.01%	702	74,105	4	706	5,656	(4,950)	18,812
October 2023	7,072,523	0.07%	4,949	85,070	58	5,007	12,783	(7,776)	11,036
November 2023	8,018,972	0.03%	2,408	64,713	19	2,427	4,568	(2,141)	8,895
December 2023	10,028,718	0.08%	8,024	33,151	29	8,053	27,443	(19,390)	(10,495)



Compressor Fuel Use
January 2023 - December 2023 (Dth)

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Veyo Compressor

Month	Rolled-In Fuel			Rolled-In Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									12,612
January 2023	36,829,189	0.19%	71,512	712,845	1,353	72,865	72,491	374	12,986
February 2023	31,167,498	0.17%	53,955	97,076	172	54,127	64,614	(10,487)	2,499
March 2023	30,383,964	0.18%	56,467	2,099,664	3,749	60,216	62,811	(2,595)	(96)
April 2023	28,289,820	0.17%	52,320	74,315	131	52,451	20,008	32,443	32,347
May 2023	28,000,991	0.11%	35,889	482,040	515	36,404	42,101	(5,697)	26,650
June 2023	29,198,182	0.14%	44,343	264,551	374	44,717	51,257	(6,540)	20,110
July 2023	34,601,191	0.14%	52,388	489,701	686	53,074	63,931	(10,857)	9,253
August 2023	35,298,672	0.18%	66,400	158,416	287	66,687	59,978	6,709	15,962
September 2023	31,317,363	0.12%	40,817	251,282	298	41,115	57,301	(16,186)	(224)
October 2023	32,241,909	0.12%	39,439	301,649	358	39,797	33,622	6,175	5,951
November 2023	29,939,224	0.09%	29,101	211,601	184	29,285	44,161	(14,876)	(8,925)
December 2023	33,971,029	0.14%	49,381	70,473	96	49,477	65,124	(15,647)	(24,572)

Veyo Compressor

Month	Incremental Fuel			Incremental Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									19,886
January 2023	23,555,864	0.33%	79,600	867,654	2,858	82,458	88,012	(5,554)	14,332
February 2023	19,915,128	0.31%	62,926	118,150	361	63,287	77,441	(14,154)	178
March 2023	21,940,761	0.35%	78,953	2,555,650	8,860	87,813	88,706	(893)	(715)
April 2023	21,050,957	0.31%	70,402	90,453	270	70,672	28,313	42,359	41,644
May 2023	18,438,667	0.21%	44,915	586,727	1,207	46,122	52,409	(6,287)	35,357
June 2023	19,470,916	0.29%	60,686	322,008	961	61,647	64,518	(2,871)	32,486
July 2023	27,579,721	0.29%	84,784	596,051	1,738	86,522	95,811	(9,289)	23,197



Compressor Fuel Use
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August 2023	24,880,960	0.34%	88,075	192,823	667	88,742	79,800	8,942	32,139
September 2023	21,642,460	0.23%	53,721	305,856	700	54,421	74,772	(20,351)	11,788
October 2023	22,559,953	0.21%	48,276	367,156	752	49,028	45,745	3,283	15,071
November 2023	20,033,906	0.17%	36,677	257,554	417	37,094	56,637	(19,543)	(4,472)
December 2023	20,400,819	0.24%	51,178	85,783	206	51,384	73,455	(22,071)	(26,543)

Veyo Compressor

Month	Apex Fuel			Apex Share of AOS/IT Fuel 1/		Totals			
	Scheduled Receipts	Posted Fuel Factor	Fuel Reimbursed	Scheduled Receipts	Fuel Reimbursed	Total Fuel Reimbursed	Total Fuel Used	Monthly Difference	Cumulative Difference
Balance as of 12/31/2022									10,750
January 2023	9,752,083	0.46%	45,333	219,617	1,009	46,342	43,332	3,010	13,760
February 2023	8,090,910	0.46%	37,519	29,907	135	37,654	37,929	(275)	13,485
March 2023	7,220,753	0.35%	25,820	646,865	2,235	28,055	34,526	(6,471)	7,014
April 2023	6,105,707	0.29%	19,008	22,896	65	19,073	10,018	9,055	16,069
May 2023	6,973,628	0.15%	12,031	148,513	222	12,253	23,863	(11,610)	4,459
June 2023	6,921,599	0.33%	23,910	81,504	268	24,178	27,362	(3,184)	1,275
July 2023	8,223,722	0.36%	30,821	150,868	544	31,365	34,336	(2,971)	(1,696)
August 2023	8,110,666	0.43%	35,753	48,802	208	35,961	31,152	4,809	3,113
September 2023	7,201,995	0.35%	26,209	77,418	270	26,479	29,795	(3,316)	(203)
October 2023	7,700,184	0.29%	22,561	92,932	264	22,825	17,923	4,902	4,699
November 2023	8,194,254	0.14%	12,136	65,189	94	12,230	26,486	(14,256)	(9,557)
December 2023	10,076,618	0.35%	35,827	21,711	74	35,901	43,562	(7,661)	(17,218)

NOTES TO EXHIBIT A: December

Procedure for Allocating Authorized Overrun Service and Interruptible Service (AOS/IT) Compressor Fuel Reimbursement between Rolled-in, Incremental and Apex Shippers.

The allocation procedure described below uses an example based on the Salt Lake compressor for December 2023. Although Kern River provides monthly information in this report, ***the calculations are performed on a daily basis, which may produce slight differences in the report and in this example due to rounding.***

Step 1: Total fuel reimbursement for AOS/IT service is determined by multiplying total scheduled AOS/IT receipts at each compressor by the posted fuel rate applicable to AOS/IT service, which is a blended rate based on 39.6% of the Rolled-in rate, 48.2% of the Incremental rate and 12.2% of the Apex rate.

Example: For the month of December 2023, total scheduled receipts for AOS/IT service through the Salt Lake compressor were **271,742 Dths**.

The total scheduled receipts for each day were multiplied by 0.0007, the blended fuel rate applicable to AOS/IT service at that compressor for December 2023 $((0.0005 \times 0.396) + (0.0008 \times 0.482) + (0.0008 \times 0.122))$, to arrive at a daily fuel reimbursement amount. The sum of the daily fuel reimbursements for December 2023 was **188 Dths**.

Step 2: The total scheduled AOS/IT receipts were allocated between the Rolled-in, Incremental and Apex rate groups by multiplying the total receipts by 39.6%, 48.2% and 12.2%, respectively, and the allocated receipts for each rate group were then multiplied by the fuel reimbursement factor applicable to each rate group.

Example: Of the total scheduled AOS/IT receipts of **271,742 Dths**, **107,613 Dths** (39.6%) was allocated to the Rolled-in group, **130,978 Dths** (48.2%) was allocated to the Incremental group, and **33,151 Dths** (12.2%) was allocated to the Apex group. The fuel reimbursement initially credited to the Rolled-in group was **54 Dths** $(107,613 \times 0.0005)$, the fuel reimbursement initially credited to the Incremental group was **105 Dths** $(130,978 \times 0.0008)$, and the fuel reimbursement initially credited to the Apex group was **27 Dths** $(33,151 \times 0.0008)$, for a total of **185 Dths** -- which differs from the actual fuel reimbursed by the AOS/IT group (**188 Dths**), making the following steps necessary:

Step 3: The fuel reimbursement calculated in Step 2 above for each rate group was divided by the total fuel reimbursement calculated in Step 2 to determine the reimbursement percentage applicable to each rate group.

Example: $(54 / 185 = .2907)$ for the Rolled-in group, $(105 / 185 = .5661)$ for the Incremental group, and $(27 / 185 = .1433)$ for the Apex group).

Step 4: The total fuel reimbursement calculated in Step 1 was multiplied by the applicable percentage for each rate group calculated in Step 3 to determine the fuel reimbursement to be credited to each rate group.

Example: $(188 \times .2907 = 55)$ for the Rolled-in group, $188 \times .5661 = 106$ for the Incremental group and $188 \times .1433 = 27$ for the Apex group). Total fuel reimbursement for AOS/IT service to be credited equals **188 Dths**.

Lost and Unaccounted for Gas System-Wide

January 2023 - December 2023 (Dth)

<u>Month</u>	<u>Scheduled Receipts</u>	<u>Posted L&U Factor</u>	<u>L&U Reimbursed</u>	<u>Actual L&U 1/</u>	<u>Difference</u>	<u>Cumulative Difference 2/</u>
Balance as of 12/31/2022						(60,187)
January 2023	81,604,106	0.25%	204,192	189,575	14,617	(45,570)
February 2023	68,787,013	0.25%	172,114	210,226	(38,112)	(83,682)
March 2023	72,575,025	0.25%	181,617	148,864	32,753	(50,929)
April 2023	61,554,653	0.28%	172,232	157,170	15,062	(35,867)
May 2023	59,528,476	0.25%	148,915	161,060	(12,145)	(48,012)
June 2023	60,754,023	0.25%	151,928	173,849	(21,921)	(69,933)
July 2023	77,177,715	0.25%	193,013	221,277	(28,264)	(98,197)
August 2023	74,588,735	0.28%	208,830	190,532	18,298	(79,899)
September 2023	66,440,126	0.28%	185,833	149,145	36,688	(43,211)
October 2023	67,026,176	0.28%	187,534	180,659	6,875	(36,336)
November 2023	66,732,130	0.28%	186,658	151,145	35,513	(823)
December 2023	74,945,453	0.23%	172,334	127,390	44,944	44,121

1/ Positive numbers are losses; negative numbers are gains.

2/ Positive numbers are over collections; negative numbers are under collections.

Lost and Unaccounted for Gas High Desert Lateral

January 2023 - December 2023 (Dth)

<u>Month</u>	<u>Scheduled Receipts</u>	<u>Posted L&U Factor</u>	<u>L&U Reimbursed</u>	<u>Actual L&U 1/</u>	<u>Difference</u>	<u>Cumulative Difference 2/</u>
Balance as of 12/31/2022						1,991
January 2023	2,953,239	0.15%	4,427	138	4,289	6,280
February 2023	2,660,198	0.10%	2,654	2,244	410	6,690
March 2023	2,311,156	0.00%	0	6,879	(6,879)	(189)
April 2023	0	0.00%	0	(2,555)	2,555	2,366
May 2023	377,481	0.00%	0	(2,646)	2,646	5,012
June 2023	1,166,435	0.00%	0	(3,932)	3,932	8,944
July 2023	3,812,012	0.00%	0	(1,370)	1,370	10,314
August 2023	4,034,785	-0.10%	(4,039)	3,369	(7,408)	2,906
September 2023	2,969,969	-0.10%	(2,971)	3,289	(6,260)	(3,354)
October 2023	3,663,594	0.10%	3,664	5,681	(2,017)	(5,371)
November 2023	3,200,656	0.10%	3,203	7,571	(4,368)	(9,739)
December 2023	2,893,147	0.10%	2,893	(886)	3,779	(5,960)

1/ Positive numbers are losses; negative numbers are gains.

2/ Positive numbers are over collections; negative numbers are under collections.

**Net Benefit Computation
For Period from January 1, 2023 through December 31, 2023**

Annual Excess Revenue for 2023: <u>1/</u>	\$5,259,704
Plus: Fuel Cost Savings: <u>2/</u>	\$3,918,237
Less: Electric Compressor Fuel Charges: <u>3/</u>	\$441,943
Net Benefit for 2023:	<u>\$8,735,998</u>

Table 1 Gas Daily Monthly Average Index Prices (per Dth)	
Month	Price
January	\$51.58
February	\$11.93
March	\$5.29
April	\$3.84
May	\$2.52
June	\$2.30
July	\$3.01
August	\$3.98
September	\$3.30
October	\$2.60
November	\$5.14
December	\$5.85
Average	\$8.45

Table 2 Electricity Expenses					
Month	Total (A)	Incremental Share (B) (A)*(.31)	Rolled-In Share (C) (A)*(.69)	Rolled-In Allocation	
				2002 Expansion (D) (C)*(.14)	Vintage (E) (C)*(.86)
January	\$5,697	\$1,766	\$3,931	\$550	\$3,381
February	\$5,590	\$1,733	\$3,857	\$540	\$3,317
March	\$163,790	\$50,775	\$113,015	\$15,822	\$97,193
April	\$122,630	\$38,015	\$84,615	\$11,846	\$72,769
May	\$68,905	\$21,361	\$47,544	\$6,656	\$40,888
June	\$11,080	\$3,435	\$7,645	\$1,070	\$6,575
July	\$86,274	\$26,745	\$59,529	\$8,334	\$51,195
August	\$85,802	\$26,599	\$59,203	\$8,288	\$50,915
September	\$6,473	\$2,007	\$4,466	\$625	\$3,841
October	\$53,677	\$16,640	\$37,037	\$5,185	\$31,852
November	\$83,311	\$25,826	\$57,484	\$8,048	\$49,436
December	\$51,538	\$15,977	\$35,561	\$4,979	\$30,582
Total	\$744,766	\$230,879	\$513,887	\$71,944	\$441,943

1/ Annual Excess Revenue is the amount by which vintage shippers benefited as a result of rolling in the costs of the 2002 expansion project, before additional fuel costs were considered.

2/ Gas compressor fuel cost savings is calculated by multiplying the average 2023 scheduled receipts of 331,408,013 Dth for rolled-in shippers times the incremental fuel savings rate of -0.14% (computed as the difference between the 2022 average fuel rate for rolled-in shippers minus the pre-California Action Project/2002 Expansion average fuel rate for the vintage shippers) times the average price of \$8.45. See monthly average index prices as reported in Gas Daily for deliveries to Kern River from Wyoming (Table 1).

3/ Electric compressor fuel charges are based on actual invoices from Southern California Edison. The electricity expense attributed to the rolled-in shippers is determined by multiplying total electricity costs by 69%. The result is allocated between vintage shippers (86%) and 2002 expansion shippers (14%). (See Table 2.). The remaining 31% of the electricity expense is attributed to incremental shippers.