

	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	<h2 style="margin: 0;">NATIONAL REGISTRY NOTIFICATION</h2>	DOT USE ONLY <b>F-20240201-49836</b>
A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0627. Public reporting for this collection of information is estimated to be approximately 15 minutes per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.			
STEP 1 – ENTER BASIC NOTIFICATION INFORMATION			
<ol style="list-style-type: none"> <li>1. Operator’s PHMSA-issued Operator Identification Number (OPID): <b>38947</b></li>   <li>2. Current name of Operator assigned to this OPID: <b>KINDER MORGAN ALTAMONT LLC</b></li>   <li>3. Operator Headquarters address: <b>1001 LOUISIANA ST, STE 1000</b>  <div style="margin-left: 40px;">                     City: <b>HOUSTON</b>    State: <b>TX</b>    Zip Code: <b>77002</b> </div> </li>   <li>4. Date of this Notification: <u>02</u>    <u>01</u>    <u>24</u>  <div style="margin-left: 40px;">                     Month                  Day                  Year                 </div> </li>   <li>5. Name of Operator contact for this Notification:  <div style="margin-left: 40px;">                     Last: <b>Casebolt</b>    First: <b>Brandon</b>    MI:                 </div> </li>   <li>6. Phone number and Email address of Operator contact for this Notification: <b>(205)325-7289</b>    <b>brandon_casebolt@kindermorgan.com</b></li>   <li>7. Select the type of pipelines and/or facilities involved in this Notification: <i>(select all that apply)</i> <ul style="list-style-type: none"> <li><input type="checkbox"/> LNG Plant or Facility</li> <li><input type="checkbox"/> Gas Distribution</li> <li><input type="checkbox"/> Gas Transmission</li> <li><input checked="" type="checkbox"/> Gas Gathering</li> <li><input type="checkbox"/> Hazardous Liquid</li> <li><input type="checkbox"/> Underground Natural Gas Storage (UNGS) Facility</li> </ul> </li> </ol>			

<b>STEP 2 – SELECT TYPE OF NOTIFICATION</b>	
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<p><input checked="" type="checkbox"/> <b>TYPE F – CONSTRUCTION OR REHABILITATION OF GAS OR LIQUID FACILITIES</b></p> <p>Anticipated start date of field work activities: <u>03</u> <u>18</u> <u>24</u> Month Day Year</p> <p>2. Anticipated date of operational start-up, if shutdown to complete work: <u>04</u> <u>01</u> <u>24</u> Month Day Year</p> <p>Select the single option below that describes the preponderance of the work. Describe the work more fully in Step 4.</p> <ul style="list-style-type: none"><li><input type="checkbox"/> Construction of new pipeline or facilities</li><li><input type="checkbox"/> Replacement of existing pipeline or facilities</li><li><input type="checkbox"/> Rehabilitation of existing pipeline or facilities</li><li><input type="checkbox"/> Reversal of flow</li><li><input checked="" type="checkbox"/> Conversion of service</li><li><input type="checkbox"/> Change in commodity</li><li><input type="checkbox"/> UNGS facility well work</li></ul>
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<b>STEP 3 – ENTER SUPPLEMENTAL INFORMATION FOR PIPELINES AND PIPELINE FACILITIES</b>	<i>If TYPE B, D or F, complete STEP 3.</i>
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**1. The pipelines and/or facilities included in this notification are associated with the following types of facilities and transport the following types of commodities: (select all that apply)**

Gas Distribution

Line Pipe

Natural Gas

Propane Gas

Landfill Gas

Synthetic Gas

Hydrogen Gas

Other Gas -----> Name:

Facilities

Gas Transmission

Line Pipe

Natural Gas

Propane Gas

Synthetic Gas

Hydrogen Gas

Landfill Gas

Other Gas -----> Name:

Gas Transmission Facilities

Gas Gathering

Regulated Gas Gathering – Type A, B, C and Offshore

Reporting-Regulated Gas Gathering – Type R

Hazardous Liquid

Transmission Line Pipe

Crude Oil

Refined and/or Petroleum Product (non-HVL)

HVL or Anhydrous Ammonia

Anhydrous Ammonia

LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)

Other HVL -----> Name:

CO2 (Carbon Dioxide)

Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)

Fuel Grade Ethanol (also referred to as Neat Ethanol)

Regulated Hazardous Liquid Gathering

Facilities

Reporting-Regulated Gathering

Gravity Line

Underground Natural Gas Storage (UNGS) Facility  
[STEP 3 continued]

*The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.*

**3. For Gas Gathering, the pipelines and/or facilities covered by this notification are:**

Intrastate

Onshore

3j. Approximate number of regulated gas gathering miles: 9 miles

**For Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of existing pipeline) ONLY, include Question 3k.**

3k. Are portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with other utilities? (select all that apply)

- No
- Yes, parallel to other pipelines subject to 49 CFR 192 or 195
- Yes, parallel to other electric facilities such as Transmission/Distribution lines and/or Wind Farm power lines
- Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)
- Yes, parallel to other underground Utilities such as cable TV or other communications lines
- Yes, parallel to other facilities --> Describe:

3l. List all the States and Counties in which these regulated gas gathering miles which were acquired or constructed are physically located:

State	<b>UT</b>	Miles:	<b>9</b>
Counties:	<b>DUCHESNE</b>		

3j. Approximate number of reporting-regulated gas gathering miles: 9 miles

**For Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of existing pipeline) ONLY, include Question 3k.**

3k. Are portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with other utilities? (select all that apply)

- No
- Yes, parallel to other pipelines subject to 49 CFR 192 or 195
- Yes, parallel to other electric facilities such as Transmission/Distribution lines and/or Wind Farm power lines
- Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)
- Yes, parallel to other underground Utilities such as cable TV or other communications lines
- Yes, parallel to other facilities --> Describe:

3l. List all the States and Counties in which these regulated gas gathering miles which were acquired or constructed are physically located:

State	<b>UT</b>	Miles:	<b>9</b>
Counties:	<b>DUCHESNE</b>		

Step 4. Provide a brief and general description of the pipelines and/or facilities covered by this notification:

*In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this notification.*

Gas Gathering Comment:	Conversion of approximately 9 miles of 8" from Type R Gathering to Type C. KMZ file attached.
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**ATTACHMENTS**

8 Koch line Section 8 to Ravola2-1-24.kmz -  
<https://portal.phmsa.dot.gov/gendocwebapps3/opiddocumentservlets3?docId=OMS%2F49836%2F30%2FF%2F8-Koch-line-Section-8-to-Ravola2124-e82a3cb3-fe89-4734-8583-e8ca08713529>