


		Initial Date Submitted:	02/28/2024
 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 TYPE R (Reporting-Regulated) GAS GATHERING PIPELINE SYSTEMS	Report Submission Type	INITIAL
		Date Submitted:	
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</p>			
PART A - OPERATOR INFORMATION		(DOT use only)	20246481- 07181
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)		39317	
2. NAME OF OPERATOR		SCOUT ENERGY MANAGEMENT LLC	
3. HEADQUARTERS ADDRESS			
3a. Street Address		13800 MONTFORT DRIVE SUITE 100	
3b. City and County		DALLAS	
3c. State		TX	
3d. Zip Code		75240	
Country			
4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: <i>(Select Commodity based on the predominant gas carried and complete the report for that Commodity. File a separate report for each Commodity included in this OPID.)</i>			
<input checked="" type="checkbox"/> Natural Gas <input type="checkbox"/> Landfill Gas <input type="checkbox"/> Other Gas			
5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: <i>(Select one or both)</i>			
<input type="checkbox"/> INTERstate pipeline List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: __, etc.			
<input checked="" type="checkbox"/> INTRAsate pipeline List all of the States in which INTRAsate pipelines and/or pipeline facilities included under this OPID exist <u>KANSAS, MONTANA, NORTH DAKOTA, OKLAHOMA, TEXAS, UTAH,</u> etc.			

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, PARTs B through D will be calculated based on the data entered in Parts E through G for each State and INTERstate/INTRAsate combination.

PART B - MILES BY NOMINAL PIPE SIZE (NPS)									
NPS 4 or less	6	8	10	12	14	16	18	20	
2836.27	1039.13	596.22	215.68	239.26	28.04	168.96	30.79	64.2	
22	24	26	28	30	32	34	36	38	
18.95	34.15	0	0	0	0	0	0	0	
40	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	Total Miles
0	0	0	0	0	0	0	0	12.245	5283.895

PART C - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
2554.4	927.87	507.135	355.4	69.33	127.67	15.92
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
50.85	650.11	24.96	0.85	5284.495		

PART D - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
56.85	1951.58	1896.42	43.83	0	0	1320.99	0	5269.67

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAsate pipeline facilities for each State in which INTRAsate systems exist within this OPID.

PARTs E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of KANSAS <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20
357.99	215.87	140.78	36.82	26.71	0.77	24.9	1.23	7.14
22	24	26	28	30	32	34	36	38
	1.87							
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size: 5 Miles: 2.04 Unknown:				816.12				

PART F - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
541.13		117.43	23.8	25.32	108.44	
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				816.12		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles

29.75	742.84					43.53		816.12
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PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	1
Internal Corrosion	7
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	8
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	

PARTS E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of MONTANA <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

1250.8	164.2	70	26.5	60.3	3.6	24		
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				1599.4				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1283.1		185.3	16.1		7.2	11.5
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
34.2	62.6			1600		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
0.5	1139.6	31.9				411.5		1583.5

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of NORTH DAKOTA <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

37.5	0.8	6.9						
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				45.2				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
45.2						
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				45.2		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
7.1	22.3	15.8						45.2

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of OKLAHOMA <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

23.27	21.27	25.5	29.66	32.18	18.37		18.31	26.52
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size: 7 Miles: .625 Unknown:				195.705				

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
		195.705				
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				195.705		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
		187.5				8.2		195.7

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	4
Internal Corrosion	4
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	8
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	

PARTS E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of TEXAS <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

621.91	584.49	353.04	122.7	120.07	5.3	120.06	11.25	30.54
22	24	26	28	30	32	34	36	38
18.95	32.28							
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size: 7,5,9,45,15 Miles: 3.1,4.57,.62,.29,1 Unknown:				2030.17				

PART F - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
684.97	927.87	8.7	315.5	44.01	12.03	4.42
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
16.65	12.31	2.86	0.85	2030.17		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
19.5	39.24	1646.72	43.83			282.56		2031.85

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	

PARTS E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of UTAH <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

544.8	52.5							
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				597.3				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
	575.2	22.1		597.3		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
	7.6	14.5				575.2		597.3

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	
Internal Corrosion	
Stress Corrosion Cracking	48
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	48
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	

For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.

PART I - PREPARER INFORMATION	
Preparer's Name(type or print)	Kamal Bhumber
Preparer's Title	DOT Pipeline Specialist
Preparer's E-Mail Address	kamal.bhumber@scoutep.com
Telephone Number	(972)532-7141