Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

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U.S. Department of Transportation
Pipeline and Hazardous Materials Safety Administration

### **ANNUAL REPORT FOR CALENDAR YEAR 2023** NATURAL and OTHER GAS TRANSMISSION and **GATHERING SYSTEMS**

**Initial Date** 03/08/2024 Submitted Report INITIAL Submission **Type Date** Submitted

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 47 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

plating this form bafara

<b>Important:</b> Please read the separate instructions for completing this is specific examples. If you do not have a copy of the instructions, you out http://www.phmsa.dot.gov/pipeline/library/forms.		
PART A - OPERATOR INFORMATION	DOT USE ONLY	20240589 - 43782
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	2. NAME OF OPERA	TOR:
20044	LINDE	
	4. HEADQUARTERS	S ADDRESS:
3. RESERVED	10 RIVERVIEW DR. Street Address	
	DANBURY	
	City State: <b>CT</b> Zip Code: <b>0</b>	06810
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY of and complete the report for that Commodity Group. File a separate re	GROUP: (Select Comm	nodity Group based on the predominant gas carried
☐ Natural Gas		
■ Synthetic Gas		
☑ Hydrogen Gas		
☐ Propane Gas		
Landfill Gas		
Other Gas	Name of the Other G	as:
6. RESERVED	Hame of the Calor C	uo.
7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINE ARE: (Select one or both)	ES AND/OR PIPELINE	FACILITIES INCLUDED WITHIN THIS OPID
■ INTERstate pipeline – List all of the S pipelines and/or pipeline facilities included etc.		
■ INTRAstate pipeline – List all of the St pipeline facilities included under this OPID NEW YORK, OHIO, UTAH etc.		
8. RESERVED		

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B - TRANS	MISSION PIPELINE HCA, §192	2.710, and in neither HCA nor §	§192.710 MILES	
	Number of HCA Miles	Number of §192.710 Miles	Number of Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Number of Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Onshore	30.93	23.04	42.69	346.52
Offshore	0	0	0	15.3
Total Miles	30.93	23.04	42.69	361.82

Part B1 - HCA Miles by Determination Method and Risk Model Type

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	30.93	30.93
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other	0	0	0
Total	0	30.93	30.93

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribution systems)		Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.			
		Onshore		Offshore	
Natural Gas					
Propane Gas					
Synthetic Gas					
Hydrogen Gas		22958115.0		33.0	
Landfill Gas					
Other Gas - Name:					

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PART D MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
		thodically ected		thodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrough t Iron	Plastic	Comp osite <sup>1</sup>	Other	Total Miles
Transmission										
Onshore	0	443.18	0	0	0	0	0	0	0	443.18
Offshore	0	15.3	0	0	0	0	0	0	0	15.3
Subtotal Transmission	0	458.48	0	0	0	0	0	0	0	458.48
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	458.48	0	0	0	0	0	0	0	458.48

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

<b>PART</b>	E -	RES	ERV	/ED

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate gas transmission pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate gas transmission pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

PARTs F and G		
The data reported in these PARTs applies to: (select only one)		
☑ Interstate pipelines/pipeline facilities		
☐ Intrastate pipelines/pipeline facilities in the State of	(complete for each State)	

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
NTERSTATE	
. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d )	
. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	

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Expires: : 3/31/2025 d. Not used e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. 4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods) a. Total mileage inspected by each DA method in calendar year. 1.43 1. ECDA 1.43 2. ICDA 3. SCCDA b. Total number of anomalies identified by each DA method and repaired in calendar year based on the 3 operator's criteria, both within an HCA Segment and outside of an HCA Segment. 3 1. ECDA 2. ICDA 3. SCCDA c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 3 1. "Immediate repair conditions" [192.933(d)(1)] 3 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT) a. Total mileage inspected by GWUT method in calendar year. b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192 Appendix F, Section XIX] 2. "6-Month conditions" [192 Appendix F, Section XIX] 3. "12-Month conditions" [192 Appendix F, Section XIX] 4. "Monitored conditions" [192 Appendix F, Section XIX] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION a. Total mileage inspected by DIRECT EXAMINATION method in calendar year. b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)]

Form Approved 3/1/2022

Expires: : 3/31/2025 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES a. Total mileage inspected by inspection techniques other than those listed above in calendar year. 1. Other Inspection Techniques b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on 0 the operator's criteria, both within an HCA Segment and outside of an HCA Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933©] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a) 1.43 b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA 3 Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 3 +2.c.4+3.c+3.d+4.c.1+4.c.2+4.c.3+4.c.4+5.c.1+5.c.2+5.c.3+5.c.4d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT: e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT: f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d 0 +4.1.d + 4.2.d + 5.d) g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT: h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT: i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA 0 nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e) j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: I. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA 0 nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f +4.1.f + 4.2.f + 5.f) m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:

Form Approved 3/1/2022

PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SO ONLY)	egment miles
INTERSTATE	
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	1.29
c. Total assessment and reassessment miles completed during the calendar year.	1.29
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	0
e. §192.710 Segments Reassessment miles completed during the calendar year.	0.14
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	0.14
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0

PARTs F and G		
The data reported in these PARTs applies to: (select only one)		
_	Interstate pipelines/pipeline facilities	
Ø	Intrastate pipelines/pipeline facilities in the State of LOUISIANA (complete for each State)	

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE LOUISIANA	
MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d )	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
<ul> <li>Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.</li> </ul>	
<ul> <li>Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria,</li> <li>both within an HCA Segment and outside of an HCA Segment.</li> </ul>	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	

Expires: : 3/31/2025 e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING a. Total mileage inspected by pressure testing in calendar year. b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT. d. Not used e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT 4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods) a. Total mileage inspected by each DA method in calendar year. 1. ECDA 2. ICDA 3. SCCDA b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 1. ECDA 2. ICDA 3. SCCDA c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT) a. Total mileage inspected by GWUT method in calendar year. b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192 Appendix F, Section XIX] 2. "6-Month conditions" [192 Appendix F, Section XIX] 3. "12-Month conditions" [192 Appendix F, Section XIX] 4. "Monitored conditions" [192 Appendix F, Section XIX] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710

SEGMENT:

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4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION a. Total mileage inspected by DIRECT EXAMINATION method in calendar year. b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES a. Total mileage inspected by inspection techniques other than those listed above in calendar year. 1.Other Inspection Techniques b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on n the operator's criteria, both within an HCA Segment and outside of an HCA Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933©] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a) b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 +2.c.4+3.c+3.d+4.c.1+4.c.2+4.c.3+4.c.4+5.c.1+5.c.2+5.c.3+5.c.4d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT: e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT: f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d 0 +4.1.d + 4.2.d + 5.d) g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT: h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT: i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA 0 nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e) i. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:

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OMB No. 2137-0522 Expires: : 3/31/2025 I. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor 9192.710 SEGMENT. (Lines 2.f + 3.g + 4.f + 4.1.f + 4.2.f + 5.f) 0 m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:

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PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)

INTRASTATE LOUISIANA

a. Baseline assessment miles completed during the calendar year.

b. Reassessment miles completed during the calendar year.

c. Total assessment and reassessment miles completed during the calendar year.

d. §192.710 Segments Baseline assessment miles completed during the calendar year.

e. §192.710 Segments Reassessment miles completed during the calendar year.

f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.

g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.

h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.

PARTs F and G		
The data re	ported in these PARTs applies to: (select only one)	
_	Interstate pipelines/pipeline facilities	
⊠	Intrastate pipelines/pipeline facilities in the State of NEW YORK (complete for each State)	

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE NEW YORK	
MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d )	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
<ul> <li>Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.</li> </ul>	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	

Expires: : 3/31/2025 e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING a. Total mileage inspected by pressure testing in calendar year. b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT. d. Not used e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT 4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods) a. Total mileage inspected by each DA method in calendar year. 1. ECDA 2. ICDA 3. SCCDA b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 1. ECDA 2. ICDA 3. SCCDA c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT) a. Total mileage inspected by GWUT method in calendar year. b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192 Appendix F, Section XIX] 2. "6-Month conditions" [192 Appendix F, Section XIX] 3. "12-Month conditions" [192 Appendix F, Section XIX] 4. "Monitored conditions" [192 Appendix F, Section XIX] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710

SEGMENT:

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4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION a. Total mileage inspected by DIRECT EXAMINATION method in calendar year. b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES a. Total mileage inspected by inspection techniques other than those listed above in calendar year. 1.Other Inspection Techniques b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on n the operator's criteria, both within an HCA Segment and outside of an HCA Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933©] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a) b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 +2.c.4+3.c+3.d+4.c.1+4.c.2+4.c.3+4.c.4+5.c.1+5.c.2+5.c.3+5.c.4d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT: e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT: f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d 0 +4.1.d + 4.2.d + 5.d) g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT: h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT: i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA 0 nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e) i. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:

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OMB No. 2137-0522 Expires: : 3/31/2025 I. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor 9192.710 SEGMENT. (Lines 2.f + 3.g + 4.f + 4.1.f + 4.2.f + 5.f) 0 m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:

Form Approved 3/1/2022

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OMB No. 2137-0522 Expires: : 3/31/2025 PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY) **INTRASTATE NEW YORK** a. Baseline assessment miles completed during the calendar year. b. Reassessment miles completed during the calendar year. c. Total assessment and reassessment miles completed during the calendar year. d. §192.710 Segments Baseline assessment miles completed during the calendar year. e. §192.710 Segments Reassessment miles completed during the calendar year. f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year. g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.

PARTs F ar	nd G
The data re	ported in these PARTs applies to: (select only one)
_	Interstate pipelines/pipeline facilities
Ø	Intrastate pipelines/pipeline facilities in the State of OHIO (complete for each State)

h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION						
INTRASTATE OHIO						
MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS						
a. Corrosion or metal loss tools						
b. Dent or deformation tools						
c. Crack or long seam defect detection tools						
d. Any other internal inspection tools, specify other tools:						
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d )						
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS						
<ul> <li>Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.</li> </ul>						
<ul> <li>Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria,</li> <li>both within an HCA Segment and outside of an HCA Segment.</li> </ul>	0					
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:						
1. "Immediate repair conditions" [192.933(d)(1)]						
2. "One-year conditions" [192.933(d)(2)]						
3. "Monitored conditions" [192.933(d)(3)]						
4. Other "Scheduled conditions" [192.933(c)]						
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:						

calendar year.

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Expires: : 3/31/2025 e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING a. Total mileage inspected by pressure testing in calendar year. b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT. d. Not used e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT 4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods) a. Total mileage inspected by each DA method in calendar year. 1. ECDA 2. ICDA 3. SCCDA b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 1. ECDA 2. ICDA 3. SCCDA c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT) a. Total mileage inspected by GWUT method in calendar year. b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192 Appendix F, Section XIX] 2. "6-Month conditions" [192 Appendix F, Section XIX] 3. "12-Month conditions" [192 Appendix F, Section XIX] 4. "Monitored conditions" [192 Appendix F, Section XIX] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710

SEGMENT:

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4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION a. Total mileage inspected by DIRECT EXAMINATION method in calendar year. b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES a. Total mileage inspected by inspection techniques other than those listed above in calendar year. 1.Other Inspection Techniques b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on n the operator's criteria, both within an HCA Segment and outside of an HCA Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933©] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a) b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 +2.c.4+3.c+3.d+4.c.1+4.c.2+4.c.3+4.c.4+5.c.1+5.c.2+5.c.3+5.c.4d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT: e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT: f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d 0 +4.1.d + 4.2.d + 5.d) g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT: h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT: i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA 0 nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e) i. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:

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OMB No. 2137-0522 Expires: : 3/31/2025 I. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor 9192.710 SEGMENT. (Lines 2.f + 3.g + 4.f + 4.1.f + 4.2.f + 5.f) m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:

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PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Se ONLY)	gment miles
INTRASTATE OHIO	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	
e. §192.710 Segments Reassessment miles completed during the calendar year.	
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	

PARTs F a	PARTs F and G							
The data re	ported in these PARTs applies to: (select only one)							
_	Interstate pipelines/pipeline facilities							
⊠	Intrastate pipelines/pipeline facilities in the State of UTAH (complete for each State)							

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE UTAH	
MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d )	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
<ul> <li>Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.</li> </ul>	
<ul> <li>Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	

Expires: : 3/31/2025 e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING a. Total mileage inspected by pressure testing in calendar year. b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT. d. Not used e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT 4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods) a. Total mileage inspected by each DA method in calendar year. 1. ECDA 2. ICDA 3. SCCDA b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 1. ECDA 2. ICDA 3. SCCDA c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT) a. Total mileage inspected by GWUT method in calendar year. b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192 Appendix F, Section XIX] 2. "6-Month conditions" [192 Appendix F, Section XIX] 3. "12-Month conditions" [192 Appendix F, Section XIX] 4. "Monitored conditions" [192 Appendix F, Section XIX] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710

SEGMENT:

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4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION a. Total mileage inspected by DIRECT EXAMINATION method in calendar year. b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES a. Total mileage inspected by inspection techniques other than those listed above in calendar year. 1.Other Inspection Techniques b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on n the operator's criteria, both within an HCA Segment and outside of an HCA Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933©] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: 6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a) b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 +2.c.4+3.c+3.d+4.c.1+4.c.2+4.c.3+4.c.4+5.c.1+5.c.2+5.c.3+5.c.4d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT: e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT: f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d 0 +4.1.d + 4.2.d + 5.d) g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT: h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT: i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA 0 nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e) i. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:

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PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)							
INTRASTATE UTAH							
a. Baseline assessment miles completed during the calendar year.							
b. Reassessment miles completed during the calendar year.							
c. Total assessment and reassessment miles completed during the calendar year.							
d. §192.710 Segments Baseline assessment miles completed during the calendar year.							
e. §192.710 Segments Reassessment miles completed during the calendar year.							
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.							
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.							
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.							

7100.2-3.

Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025 as provided in 49 USC 60122. Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, Q, R, S, and T covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, R, S, and T												
The data reported in these PARTs applies to: (select only one)  Interstate pipelines/pipeline facilities in the State of  Intrastate pipelines/pipeline facilities in the State of ALABAMA												
PART H - MILE	PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)											
INTRASTATE	ALABAMA											
	NPS 4 or less         6         8         10         12         14         16         18         20											
	4.61	0	0	6.36	0	0	0	0	0			
	22	24	26	28	30	32	34	36	38			
	0	0	0	0	0	0	0	0	0			
Onshore	40	42	44	46	48	52	56	58 and over				
	0	0	0	0	0	0	0	0				
		izes and Miles 0 - 0; 0 - 0; 0 -										
10.97	Total Miles	of Onshore Pip	e – Transmissi	on								
	NPS 4 or less	6	8	10	12	14	16	18	20			
	0	0	0	0	0	0	0	0	0			
	22	24	26	28	30	32	34	36	38			
	0	0	0	0	0	0	0	0	0			
Offshore	40	42	44	46	48	52	56	58 and over				
	0	0	0	0	0	0	0	0				
	Additional S 0 - 0; 0 - 0; 0	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0	Total Miles	of Offshore Pip	e – Transmissi	ion								

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)												
INTRASTATE	INTRASTATE ALABAMA											
	NPS 4 or less	6	8	10	12	14	16	18	20			
	0	0	0	0	0	0	0	0	0			
	22	24	26	28	30	32	34	36	38			
Onshore Type A	0	0	0	0	0	0	0	0	0			
	40	42	44	46	48	52	56	3	58 and over			
	0	0	0	О	0	0	0	)	0			
	Additional Sizes	and Miles (Size	e – Miles;): 0 <b>-</b> 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	);					
0	Total Miles of Or	nshore Type A I	Pipe – Gatherin	g								
	NPS 4 or less	6	8	10	12	14	16	18	20			
	0	0	0	0	0	0	0	0	0			
	22	24	26	28	30	32	34	36	38			
Onshore Type B	0	0	0	0	0	0	0	0	0			
	40	42	44	46	48	52	56	58 and over				
	0	0	0	0	0	0	0	0				
	Additional Sizes	and Miles (Size	e – Miles;): 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	D;					
0	Total Miles of Or	nshore Type B I	Pipe – Gatherin	g								
	NPS 4 or less	6	8	10	12	14	16	18	20			
			0	0	0	0	0	0	0			
	22	24	26	28	30	32	34	36	38			
Onshore Type C	0	0	0	0	0	0	0	0	0			
	40	42	44	46	48	52	56	58 and over				
	0	0	0	0	0	0	0	0				
	Other Pipe Sizes	s Not Listed: 0 -	0; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0 -	- 0;						
0	Total Miles of Or	nshore Type C	Pipe – Gatherin	g								
	NPS 4 or less	6	8	10	12	14	16	18	20			
Offichara	0	0	0	0	0	0	0	0	0			
Offshore	22	24	26	28	30	32	34	36	38			
	0	0	0	0	0	0	0	0	0			

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OMB No. 2137-0522 Expires: : 3/31/2025 58 and 42 52 40 44 46 48 56 over 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 Total Miles of Offshore Pipe - Gathering

Form Approved 3/1/2022

### PART J - MILES OF PIPE BY DECADE INSTALLED

### INTRASTATE ALABAMA

INTINACTATE ALADA	INTRAOTATE AEADAINA										
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989				
Transmission											
Onshore	0	0	0	0	0	0	0				
Offshore	0	0	0	0	0	0	0				
Subtotal Transmission	0	0	0	0	0	0	0				
Gathering											
Onshore Type A	0	0	0	0	0	0	0				
Onshore Type B	0	0	0	0	0	0	0				
Onshore Type C	0	0	0	0	0	0	0				
Offshore	0	0	0	0	0	0	0				
Subtotal Gathering	0	0	0	0	0	0	0				
Total Miles	0	0	0	0	0	0	0				

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	4.61	6.36	0	0	10.97
Offshore	0	0	0	0	0
Subtotal Transmission	4.61	6.36	0	0	10.97
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0
Total Miles	4.61	6.36	0	0	10.97

### PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH **INTRASTATE ALABAMA CLASS LOCATION Total Miles ONSHORE** Class I Class 2 Class 3 Class 4 0 0 0 0 Steel pipe Less than 20% SMYS 0 Steel pipe Greater than or equal to 0.75 0.23 4.08 0 5.06 20% SMYS but less than 30% SMYS Steel pipe Greater than or equal to 30% SMYS but less than or equal to 0.04 0.01 0 0 0.05 **40% SMYS** Steel pipe Greater than 40% SMYS 2.54 1.48 1.84 0 5.86 but less than or equal to 50% SMYS Steel pipe Greater than 50% SMYS 0 0 0 0 0 but less than or equal to 60% SMYS Steel pipe Greater than 60% SMYS 0 0 0 0 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 0 0 0 0 but less than or equal to 80% SMYS 0 0 Steel pipe Greater than 80% SMYS 0 0 0 Steel pipe Unknown percent of SMYS 0 0 0 0 0 0 0 0 0 0 All Non-Steel pipe 3.33 1.72 5.92 0 10.97 **Onshore Totals OFFSHORE** Class I Steel pipe Less than or equal to 50% 0 **SMYS** Steel pipe Greater than 50% SMYS 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 Steel Pipe Unknown percent of SMYS 0 All non-steel pipe 0 Offshore Total 0 **Total Miles** 3.33 10.97

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE AL	ABAMA								
		Class	Location						
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Transmission									
Onshore	3.33	1.72	5.92	0	10.97	10.97			
Offshore	0				0				
Subtotal Transmission	3.33	1.72	5.92	0	10.97	10.97			
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	3.33	1.72	5.92	0	10.97	10.97			

### PART M - FAILURES, LEAKS, AND REPAIRS

### **INTRASTATE ALABAMA**

# PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

YEAR			Transm	ission Leaks,	and Failure	s			Gathering	g Leaks	
	Leaks										
Cause	Onshore Leaks			Offshore Leaks		Failures in HCA Segment s	Onshore Leaks		Offsh ore Leaks		
	НСА	MCA	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non- MCA	HCA	Non- HCA		Туре А	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0				0	0	0	0	0	0	0
Stress Corrosion Cracking	0				0	0	0	0	0	0	0
Manufacturing	0				0	0	0	0	0	0	0
Construction	0				0	0	0	0	0	0	0
Equipment	0				0	0	0	0	0	0	0
Incorrect Operations	0				0	0	0	0	0	0	0
Third Party Damage/N	/lechanica	al Damage	)								
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Weather Related/Othe	er Outside	Force									
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0

PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR							
Transmission	0	Gathering	0				
PART M3 – LEAKS ON FEDERAL LAND OR O	PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR						
Transmission Gathering							
		Onshore Type A	0				
Onshore	0	Onshore Type B	0				
		Onshore Type C	0				
ocs	0	ocs	0				
Subtotal Transmission	0	Subtotal Gathering	0				
Total 0							

DART D. MILES OF RIDE BY MATERIAL AND CORROSION RREVENTION STATUS										
PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS  INTRASTATE ALABAMA										
Steel Steel Cathodically Cathodically protected unprotected										
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	10.97	0	0	0	0	0	0	0	10.97
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	10.97	0	0	0	0	0	0	0	10.97
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	10.97	0	0	0	0	0	0	0	10.97

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s): ;

### Expires: : 3/31/2025 Part Q - Gas Transmission Miles by MAOP Determination Method **INTRASTATE ALABAMA** by §192.619 and Other Methods (a)(1) Incomp (d) (a)(3)Other (a)(4 Încomp Ìncom Other Incomple (a)(2) Total Incomple (a)(3) Total (a)(1) Total (a)(4) Total (c) Total (d) Total Incompl Incomplet e Records lete lete plete Record ete Records Record Record Total Records Records Class 1 3.33 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA) Class 2 1.72 (in HCA) Class 2 (in MCA) Class 2 (not in HCA or MCA) Class 3 (in 5.92 HCA) Class 3 (in MCA) Class 3 (not in HCA or MCA) Class 4 (in HCA) Class 4 (in MCA) Class 4 (not in HCA or MCA) Total 10.97 by §192.624 Methods (c)(1) Total (c)(2) Total (c)(3) Total (c)(4) Total (c)(5) Total (c)(6) Total Class 1 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA) Class 2 (in HCA)

Class 2 (in MCA)

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

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Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	10.97
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	10.97
Sum of Total row for all "Incomplete Records" columns	0

## Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)

### Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

### **INTRASTATE ALABAMA**

	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	3.33	0	0
Class 2 in HCA	0	1.72	0	0
Class 3 in HCA	0	5.92	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	10.97	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0
Total	0	10.97	0	0

	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	10.97	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	10.97
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	10.97
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE ALABAMA					
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year			
Class 1 in HCA	0	0			
Class 2 in HCA	0	0			
Class 3 in HCA	0	0			
Class 4 in HCA	0	0			
Class 1 in MCA	0	0			
Class 2 in MCA	0	0			
Class 3 in MCA	0	0			
Class 4 in MCA	0	0			
Class 1 not in HCA or MCA	0	0			
Class 2 not in HCA or MCA	0	0			
Class 3 not in HCA or MCA	0	0			
Class 4 not in HCA or MCA	0	0			

# Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE ALABAMA

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	10.97	10.97
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other describe:	0	0	0

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Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025 Total 0 10.97 10.97

PARTs H, I	PARTs H, I, J, K, L, M, P, Q, R, S, and T										
0	The data reported in these PARTs applies to: (select only one)  ☐ Interstate pipelines/pipeline facilities in the State of ☐ Intrastate pipelines/pipeline facilities in the State of INDIANA										
PART H - MIL	PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)										
INTRASTAT				,	-,						
	NPS 4 or less	6	8	10	12	14	16	18	20		
	3.1	6.91	2	0	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
	0	0	0	0	0	0	0	0	0		
Onshore	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional S 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles; 0; 0 - 0; 0 - 0;	): 0 - 0; 0 - 0;							
12.01		of Onshore Pip	e – Transmiss	ion							
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0	0	0	0	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
	0	0	0	0	0	0	0	0	0		
Offshore	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0	Total Miles of	of Offshore Pipe	e – Transmiss	ion							

PART I - MI	PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)								
INTRASTATE	INDIANA								
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type A	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	ô	58 and over
	0	0	0	0	0	0	0	)	0
	Additional Sizes	and Miles (Size	e – Miles;): 0 <b>-</b> 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	);		
0	Total Miles of Or	nshore Type A I	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type B	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes	and Miles (Size	e – Miles;): 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	D;		
0	Total Miles of Or	nshore Type B I	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type C	0	0	0	0	0	0	0	0	0
"	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes	s Not Listed: 0 -	0; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0;			
0	Total Miles of Or	nshore Type C	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshara	0	0	0	0	0	0	0	0	0
Offshore	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

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OMB No. 2137-0522 Expires: : 3/31/2025 58 and 42 52 40 44 46 48 56 over 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 Total Miles of Offshore Pipe - Gathering

Form Approved 3/1/2022

# PART J - MILES OF PIPE BY DECADE INSTALLED

# INTRASTATE INDIANA

INTITION OF TAIL INDIA	INTRACTATE INDIANA									
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989			
Transmission										
Onshore	0.16	0	1.74	1.95	4.59	0.03	0.12			
Offshore	0	0	0	0	0	0	0			
Subtotal Transmission	0.16	0	1.74	1.95	4.59	0.03	0.12			
Gathering										
Onshore Type A	0	0	0	0	0	0	0			
Onshore Type B	0	0	0	0	0	0	0			
Onshore Type C	0	0	0	0	0	0	0			
Offshore	0	0	0	0	0	0	0			
Subtotal Gathering	0	0	0	0	0	0	0			
Total Miles	0.16	0	1.74	1.95	4.59	0.03	0.12			

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	3.32	0.1	0	0	12.01
Offshore	0	0	0	0	0
Subtotal Transmission	3.32	0.1	0	0	12.01
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0
Total Miles	3.32	0.1	0	0	12.01

## PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH INTRASTATE INDIANA **CLASS LOCATION Total Miles** ONSHORE Class I Class 2 Class 3 Class 4 6.16 1.55 4.28 0 11.99 Steel pipe Less than 20% SMYS Steel pipe Greater than or equal to 0 0 0 0 0 20% SMYS but less than 30% SMYS Steel pipe Greater than or equal to 30% SMYS but less than or equal to 0 0 0 0 0 **40% SMYS** Steel pipe Greater than 40% SMYS 0 0 0 0 0 but less than or equal to 50% SMYS Steel pipe Greater than 50% SMYS 0 0 0 0 0 but less than or equal to 60% SMYS Steel pipe Greater than 60% SMYS 0 0 0 0 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 0 0 0 0 but less than or equal to 80% SMYS 0 0 Steel pipe Greater than 80% SMYS 0 0 0 Steel pipe Unknown percent of SMYS 0 0 0.02 0 0.02 0 0 0 0 0 All Non-Steel pipe 6.16 1.55 4.3 0 **Onshore Totals** 12.01 OFFSHORE Class I Steel pipe Less than or equal to 50% 0 **SMYS** Steel pipe Greater than 50% SMYS 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 Steel Pipe Unknown percent of SMYS 0 All non-steel pipe 0 Offshore Total 0 **Total Miles** 6.16 12.01

PART L - MILES OF	PIPE BY C	LASS LOC	ATION						
INTRASTATE INC	DIANA								
		Class	Location						
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Transmission									
Onshore	6.16	1.55	4.3	0	12.01	0.26	0.5	3.64	7.61
Offshore	0				0				
Subtotal Transmission	6.16	1.55	4.3	0	12.01	0.26	0.5	3.64	7.61
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	6.16	1.55	4.3	0	12.01	0.26	0.5	3.64	7.61

# PART M - FAILURES, LEAKS, AND REPAIRS

## **INTRASTATE INDIANA**

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

YEAR											
			Transm	ission Leaks,	and Failure	s			Gathering	g Leaks	
				Leaks							
Cause		Onsi	nore Leaks		Offshore Leaks		Failures in HCA Segment s	Ons	shore Lea	ks	Offsh ore Leaks
	НСА	MCA	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non- MCA	НСА	Non- HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0				
Internal Corrosion	0				0	0	0				
Stress Corrosion Cracking	0				0	0	0				
Manufacturing	0				0	0	0				
Construction	0				0	0	0				
Equipment	0				0	0	0				
Incorrect Operations	0				0	0	0				
Third Party Damage/N	Mechanica	ıl Damage	•								
Excavation Damage	0	0	0	0	0	0	0				
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0				
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0				
Weather Related/Othe	er Outside	Force									
Natural Force Damage (all)	0	0	0	0	0	0	0				
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0				
Other	0	0	0	0	0	0	0				
Total	0	0	0	0	0	0	0				

PART M2 – KNOWN SYSTEM LEAKS AT END	PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR								
Transmission	0	Gathering							
PART M3 - LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR									
Transmission Gathering									
		Onshore Type A							
Onshore	0	Onshore Type B							
		Onshore Type C							
ocs	0	ocs	0						
Subtotal Transmission	0	Subtotal Gathering	0						
Total		0							

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE INDIANA										
	Steel Steel Cathodically Cathodical protected unprotecte			dically						
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	12.01	0	0	0	0	0	0	0	12.01
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	12.01	0	0	0	0	0	0	0	12.01
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	12.01	0	0	0	0	0	0	0	12.01

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s): ;

#### Part Q - Gas Transmission Miles by MAOP Determination Method **INTRASTATE INDIANA** by §192.619 and Other Methods (a)(1) Incomp (d) (a)(3)Other (a)(4 Încomp Ìncom Other Incomple (a)(2) Total Incomple (a)(3) Total (a)(1) Total (a)(4) Total (c) Total (d) Total Incompl Incomplet e Records lete lete plete Record ete Records Record Record Total Records Records Class 1 (in HCA) Class 1 (in 0.05 MCA) Class 1 (not in 6.11 HCA or MCA) Class 2 (in HCA) Class 2 0.05 (in MCA) Class 2 (not in 1.5 HCA or MCA) Class 3 (in 0.26 HCA) Class 3 0.4 (in MCA) Class 3 (not in 0.17 3.64 HCA or MCA) Class 4 (in HCA) Class 4 (in MCA) Class 4 (not in HCA or MCA) Total 12.01 0.17 by §192.624 Methods (c)(1) Total (c)(2) Total (c)(3) Total (c)(4) Total (c)(5) Total (c)(6) Total Class 1 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA) Class 2 (in HCA)

Class 2 (in MCA)

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Notice: This report is r as provided in 49 USC		t 191. Failure to report	may result in a civil pen	alty	Fo	orm Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025
Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	12.01
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	12.01
Sum of Total row for all "Incomplete Records" columns	0.17

# Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)	
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)	
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)	
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)	

# Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

# **INTRASTATE INDIANA**

	PT ≥ 1.5	50 MAOP	1.5 MAOP > PT ≥ 1.39 MAOP			
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE		
Class 1 in HCA	0	0	0	0		
Class 2 in HCA	0	0	0	0		
Class 3 in HCA	0	0.26	0	0		
Class 4 in HCA	0	0	0	0		
in HCA subTotal	0	0.26	0	0		
Class 1 in MCA	0	0.05	0	0		
Class 2 in MCA	0	0.05	0	0		
Class 3 in MCA	0	0.4	0	0		
Class 4 in MCA	0	0	0	0		
in MCA subTotal	0	0.5	0	0		
Class 1 not in HCA or MCA	0	6.11	0	0		
Class 2 not in HCA or MCA	0	1.5	0	0		
Class 3 not in HCA or MCA	0	3.64	0	0		
Class 4 not in HCA or MCA	0	0	0	0		
not in HCA or MCA subTotal	0	11.25	0	0		
Total	0	12.01	0	0		

	1.39 MAOP	> PT ≥ 1.25	1.25 MAOP >	PT ≥ 1.1	1.1 MAOP > PT or No		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 in MCA	0	0	0	0	0	0	
Class 2 in MCA	0	0	0	0	0	0	
Class 3 in MCA	0	0	0	0	0	0	
Class 4 in MCA	0	0	0	0	0	0	
in MCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA or MCA	0	0	0	0	0	0	
Class 2 not in HCA or MCA	0	0	0	0	0	0	
Class 3 not in HCA or MCA	0	0	0	0	0	0	
Class 4 not in HCA or MCA	0	0	0	0	0	0	
not in HCA or MCA subTotal	0	0	0	0	0	0	
Total	0	0	0	0	0	0	

PT ≥ 1.5 MAOP Total	12.01	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	12.01
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	12.01
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

Part S – Gas Transmission Ver INTRASTATE INDIANA	ification of Materials (192.607)	
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	О
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

# Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE INDIANA

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0.26	0.26
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other describe:	0	0	0

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025 Total 0 0.26 0.26

PARTs H, I, J, K, L, M, P, Q, R, S, and T											
	eported in the					.OUISIANA					
	Intrastate p										
	ES OF TRANS		BY NOMINA	L PIPE SIZE (	NPS)						
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0.7	0	1.82	37.47	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
Onshore	0	0	0	0	0	0	0	0	0		
	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional S 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles; 0; 0 - 0; 0 - 0;	): 0 - 0; 0 - 0;							
39.99	Total Miles of	of Onshore Pip	e – Transmiss	ion							
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0	0	0	0	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
	0	0	0	0	0	0	0	0	0		
Offshore	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional S 0 - 0; 0 - 0; 0	izes and Miles 0 - 0; 0 - 0; 0 - 0	(Size – Miles; 0; 0 - 0; 0 - 0; (	): 0 - 0; 0 - 0;							
0	Total Miles of	of Offshore Pip	e – Transmiss	ion							

PART I - MI	PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)													
INTERSTATE	LOUISIANA													
	NPS 4 or less	6	8	10	12	14	16	18	20					
	0	0	0	0	0	0	0	0	0					
	22	24	26	28	30	32	34	36	38					
Onshore Type A	0	0	0	0	0	0	0	0	0					
	40	42	44	46	48	52	56	5	58 and over					
	0	0	0	0	0	0	0	)	0					
	Additional Sizes	and Miles (Size	e – Miles;): 0 <b>-</b> 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	);							
0	Total Miles of Onshore Type A Pipe – Gathering													
	NPS 4 or less	6	8	10	12	14	16	18	20					
	0	0	0	0	0	0	0	0	0					
	22	24	26	28	30	32	34	36	38					
Onshore Type B	0	0	0	0	0	0	0	0	0					
	40	42	44	46	48	52	56	58 and over						
	0	0	0	0	0	0	0	0						
	Additional Sizes	and Miles (Size	e – Miles;): 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	D;							
0	Total Miles of Or	nshore Type B I	Pipe – Gatherin	g										
	NPS 4 or less	6	8	10	12	14	16	18	20					
			0	0	0	0	0	0	0					
	22	24	26	28	30	32	34	36	38					
Onshore Type C	0	0	0	0	0	0	0	0	0					
''	40	42	44	46	48	52	56	58 and over						
	0	0	0	0	0	0	0	0						
	Other Pipe Sizes	s Not Listed: 0 -	0; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0 -	- 0;								
0	Total Miles of Or	nshore Type C	Pipe – Gatherin	g										
	NPS 4 or less	6	8	10	12	14	16	18	20					
Offichara	0	0	0	0	0	0	0	0	0					
Offshore	22	24	26	28	30	32	34	36	38					
	0	0	0	0	0	0	0	0	0					

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

OMB No. 2137-0522 Expires: : 3/31/2025 58 and 42 52 40 44 46 48 56 over 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 Total Miles of Offshore Pipe - Gathering

Form Approved 3/1/2022

# PART J - MILES OF PIPE BY DECADE INSTALLED

# INTERSTATE LOUISIANA

INTEROTATE ECOIO	1731373						
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	37.53	0.49	1.97	0	39.99
Offshore	0	0	0	0	0
Subtotal Transmission	37.53	0.49	1.97	0	39.99
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0
Total Miles	37.53	0.49	1.97	0	39.99

## PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH **INTERSTATE LOUISIANA CLASS LOCATION Total Miles ONSHORE** Class I Class 2 Class 3 Class 4 0.29 0.42 0.12 0 0.83 Steel pipe Less than 20% SMYS Steel pipe Greater than or equal to 2.01 1.08 0.33 0 3.42 20% SMYS but less than 30% SMYS Steel pipe Greater than or equal to 30% SMYS but less than or equal to 3.45 4.94 0.27 0 8.66 **40% SMYS** Steel pipe Greater than 40% SMYS 26.09 0.99 0 0 27.08 but less than or equal to 50% SMYS Steel pipe Greater than 50% SMYS 0 0 0 0 0 but less than or equal to 60% SMYS Steel pipe Greater than 60% SMYS 0 0 0 0 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 0 0 0 0 but less than or equal to 80% SMYS 0 0 Steel pipe Greater than 80% SMYS 0 0 0 Steel pipe Unknown percent of SMYS 0 0 0 0 0 0 0 0 0 0 All Non-Steel pipe 31.84 0.72 0 7.43 39.99 **Onshore Totals OFFSHORE** Class I Steel pipe Less than or equal to 50% 0 **SMYS** Steel pipe Greater than 50% SMYS 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 Steel Pipe Unknown percent of SMYS 0 All non-steel pipe 0 Offshore Total 0 **Total Miles** 31.84 39.99

PART L - MILES OF	PIPE BY C	LASS LOC	ATION						
INTERSTATE LO	UISIANA								
		Class	Location						
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Transmission									
Onshore	31.84	7.43	0.72	0	39.99	0.15	1.37	0.35	38.12
Offshore	0				0				
Subtotal Transmission	31.84	7.43	0.72	0	39.99	0.15	1.37	0.35	38.12
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	31.84	7.43	0.72	0	39.99	0.15	1.37	0.35	38.12

# PART M - FAILURES, LEAKS, AND REPAIRS

## **INTERSTATE LOUISIANA**

# PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

YEAR	ı							l			
				ission Leaks,	and Failure	s		Gathering Leaks			
Cause		Onsi	nore Leaks	Leaks	Offshore	e Leaks	Failures in HCA Segment s	Ons	shore Lea	ks	Offsh ore Leaks
	НСА	MCA	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non- MCA	НСА	Non- HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0				
Internal Corrosion	0				0	0	0				
Stress Corrosion Cracking	0				0	0	0				
Manufacturing	0				0	0	0				
Construction	0				0	0	0				
Equipment	0				0	0	0				
Incorrect Operations	0				0	0	0				
Third Party Damage/N	Mechanica	al Damage	•								
Excavation Damage	0	0	0	0	0	0	0				
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0				
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0				
Weather Related/Othe	er Outside	Force									
Natural Force Damage (all)	0	0	0	0	0	0	0				
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0				
Other	0	0	0	0	0	0	0				
Total	0	0	0	0	0	0	0				

PART M2 – KNOWN SYSTEM LEAKS AT END	OF YEAR SCHEDULED FOR RE	PAIR						
Transmission	0	Gathering						
PART M3 – LEAKS ON FEDERAL LAND OR O	CS REPAIRED OR SCHEDULED	FOR REPAIR						
Transmission Gathering								
		Onshore Type A						
Onshore	0	Onshore Type B						
		Onshore Type C						
ocs	0	ocs	0					
Subtotal Transmission	0	Subtotal Gathering	0					
Total		0						

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS												
INTERSTATE LOU					,		1100					
	Steel Cathodically protected			eel dically tected								
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other <sup>2</sup>	Total Miles		
Transmission												
Onshore	0	39.99	0	0	0	0	0	0	0	39.99		
Offshore	0	0	0	0	0	0	0	0	0	0		
Subtotal Transmission	0	39.99	0	0	0	0	0	0	0	39.99		
Gathering												
Onshore Type A	0	0	0	0	0	0	0	0	0	0		
Onshore Type B	0	0	0	0	0	0	0	0	0	0		
Onshore Type C	0	0	0	0	0	0	0	0	0	0		
Offshore	0	0	0	0	0	0	0	0	0	0		
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0		
Total Miles	0	39.99	0	0	0	0	0	0	0	39.99		

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State

<sup>&</sup>lt;sup>2</sup>specify Other material(s): ;

#### Part Q - Gas Transmission Miles by MAOP Determination Method **INTERSTATE LOUISIANA** by §192.619 and Other Methods (a)(1) Incomp (d) (a)(3)Other (a)(4 Încomp Ìncom Other Incomple (a)(2) Total Incomple (a)(3) Total (a)(1) Total (a)(4) Total (c) Total (d) Total Incompl Incomplet e Records lete lete plete Record ete Records Record Record Total Records Records Class 1 (in HCA) Class 1 (in 0.43 MCA) Class 1 (not in 31.51 HCA or MCA) Class 2 (in HCA) Class 2 0.83 (in MCA) Class 2 (not in 6.63 HCA or MCA) Class 3 (in 0.15 HCA) Class 3 0.11 (in MCA) Class 3 (not in 0.08 0.33 HCA or MCA) Class 4 (in HCA) Class 4 (in MCA) Class 4 (not in HCA or MCA) Total 39.99 0.08 by §192.624 Methods (c)(1) Total (c)(2) Total (c)(3) Total (c)(4) Total (c)(5) Total (c)(6) Total Class 1 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA)

Class 2 (in HCA)
Class 2 (in
MCA)

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Notice: This report is r as provided in 49 USC		rt 191. Failure to report	may result in a civil pen	nalty	Fo	orm Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025
Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	39.99
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	39.99
Sum of Total row for all "Incomplete Records" columns	0.08

# Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)

# Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

# INTERSTATE LOUISIANA

	PT ≥ 1.5	50 MAOP	1.5 MAOP > PT ≥ 1.39 MAOP		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	
Class 2 in HCA	0	0	0	0	
Class 3 in HCA	0	0.15	0	0	
Class 4 in HCA	0	0	0	0	
in HCA subTotal	0	0.15	0	0	
Class 1 in MCA	0	0.43	0	0	
Class 2 in MCA	0	0.83	0	0	
Class 3 in MCA	0	0.11	0	0	
Class 4 in MCA	0	0	0	0	
in MCA subTotal	0	1.37	0	0	
Class 1 not in HCA or MCA	0	31.51	0	0	
Class 2 not in HCA or MCA	0	6.63	0	0	
Class 3 not in HCA or MCA	0	0.33	0	0	
Class 4 not in HCA or MCA	0	0	0	0	
not in HCA or MCA subTotal	0	38.47	0	0	
Total	0	39.99	0	0	

	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP >	PT ≥ 1.1	1.1 MAOP > PT or No		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 in MCA	0	0	0	0	0	0	
Class 2 in MCA	0	0	0	0	0	0	
Class 3 in MCA	0	0	0	0	0	0	
Class 4 in MCA	0	0	0	0	0	0	
in MCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA or MCA	0	0	0	0	0	0	
Class 2 not in HCA or MCA	0	0	0	0	0	0	
Class 3 not in HCA or MCA	0	0	0	0	0	0	
Class 4 not in HCA or MCA	0	0	0	0	0	0	
not in HCA or MCA subTotal	0	0	0	0	0	0	
Total	0	0	0	0	0	0	

PT ≥ 1.5 MAOP Total	39.99	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	39.99
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	39.99
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

Part S – Gas Transmission Verification of Materials (192.607) INTERSTATE LOUISIANA						
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year				
Class 1 in HCA	0	0				
Class 2 in HCA	0	0				
Class 3 in HCA	0	0				
Class 4 in HCA	0	0				
Class 1 in MCA	0	0				
Class 2 in MCA	0	0				
Class 3 in MCA	0	0				
Class 4 in MCA	0	0				
Class 1 not in HCA or MCA	0	0				
Class 2 not in HCA or MCA	0	0				
Class 3 not in HCA or MCA	0	0				
Class 4 not in HCA or MCA	0	0				

# Part T – HCA Miles by Determination Method and Risk Model Type INTERSTATE LOUISIANA

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0.15	0.15
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other describe:	0	0	0

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025 Total 0 0.15 0.15

PARTs H, I, J, K, L, M, P, Q, R, S, and T										
The data reported in these PARTs applies to: (select only one)  ☐ Interstate pipelines/pipeline facilities in the State of										
☑ Intrastate pipelines/pipeline facilities in the State of LOUISIANA										
	ES OF TRANS		BY NOMINA	L PIPE SIZE (	NPS)					
	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0.02	1.81	33.46	51.97	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	
Onshore	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional S 0 - 0; 0 - 0;	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
87.26	Total Miles of	of Onshore Pip	e – Transmiss	ion						
	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0	0	0	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	
Offshore	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0	Total Miles of	of Offshore Pipe	e – Transmiss	ion						

PART I - MI	PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE	INTRASTATE LOUISIANA									
	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0	0	0	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
Onshore Type A	0	0	0	0	0	0	0	0	0	
	40	42	44	46	48	52	56	5	58 and over	
	0	0	0	0	0	0	0	)	0	
	Additional Sizes	and Miles (Size	e – Miles;): 0 <b>-</b> 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	);			
0	Total Miles of Or	nshore Type A I	Pipe – Gatherin	g						
	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0	0	0	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
Onshore Type B	0	0	0	0	0	0	0	0	0	
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Sizes	and Miles (Size	e – Miles;): 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	D;			
0	Total Miles of Or	nshore Type B I	Pipe – Gatherin	g						
	NPS 4 or less	6	8	10	12	14	16	18	20	
			0	0	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
Onshore Type C	0	0	0	0	0	0	0	0	0	
"	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Other Pipe Sizes	s Not Listed: 0 -	0; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0 -	- 0;				
0	Total Miles of Or	nshore Type C	Pipe – Gatherin	g						
	NPS 4 or less	6	8	10	12	14	16	18	20	
Offshara	0	0	0	0	0	0	0	0	0	
Offshore	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Total Miles of Offshore Pipe - Gathering

OMB No. 2137-0522 Expires: : 3/31/2025 58 and over Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

Form Approved 3/1/2022

Form	DHMCV	E 7100 2 1	(rov. 3.2022)
Form	PHMSA	F /100.2-1	(rev 3-2022)

# PART J - MILES OF PIPE BY DECADE INSTALLED

INTR	A Q T	· A T	EL	$\alpha$	1017	V IA
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INTRASTATE LOUISIANA							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	33.46	0.03	53.22	0.55	87.26
Offshore	0	0	0	0	0
Subtotal Transmission	33.46	0.03	53.22	0.55	87.26
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0
Total Miles	33.46	0.03	53.22	0.55	87.26

## PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH **INTRASTATE LOUISIANA CLASS LOCATION Total Miles** ONSHORE Class I Class 2 Class 3 Class 4 0 0 0 0 Steel pipe Less than 20% SMYS 0 Steel pipe Greater than or equal to 2.71 0.45 0.46 0 3.62 20% SMYS but less than 30% SMYS Steel pipe Greater than or equal to 30% SMYS but less than or equal to 8.14 2.32 1.39 0 11.85 **40% SMYS** Steel pipe Greater than 40% SMYS 30.37 5.04 4.92 0 40.33 but less than or equal to 50% SMYS Steel pipe Greater than 50% SMYS 0 0 0 0 0 but less than or equal to 60% SMYS Steel pipe Greater than 60% SMYS 31.4 0.06 0 0 31.46 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 0 0 0 0 but less than or equal to 80% SMYS 0 0 Steel pipe Greater than 80% SMYS 0 0 0 Steel pipe Unknown percent of SMYS 0 0 0 0 0 0 0 0 0 0 All Non-Steel pipe 66.8 6.94 13.52 0 87.26 **Onshore Totals** OFFSHORE Class I Steel pipe Less than or equal to 50% 0 **SMYS** Steel pipe Greater than 50% SMYS 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 Steel Pipe Unknown percent of SMYS 0 All non-steel pipe 0 Offshore Total 0 **Total Miles** 66.8 87.26

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE LO	UISIANA								
		Class Location							
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Transmission									
Onshore	66.8	6.94	13.52	0	87.26	1.42	2.38	11.16	72.3
Offshore	0				0				
Subtotal Transmission	66.8	6.94	13.52	0	87.26	1.42	2.38	11.16	72.3
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	66.8	6.94	13.52	0	87.26	1.42	2.38	11.16	72.3

# PART M - FAILURES, LEAKS, AND REPAIRS

## **INTRASTATE LOUISIANA**

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

YEAR	ı							Г			
				ission Leaks,	and Failure	s	<u> </u>	g Leaks	I		
Cause		Onsl	nore Leaks	Leaks	Offshore	e Leaks	Failures in HCA Segment s	Onshore Leaks		Offsh ore Leaks	
	НСА	МСА	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non- MCA	НСА	Non- HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0				
Internal Corrosion	0				0	0	0				
Stress Corrosion Cracking	0				0	0	0				
Manufacturing	0				0	0	0				
Construction	0				0	0	0				
Equipment	0				0	0	0				
Incorrect Operations	0				0	0	0				
Third Party Damage/I	Mechanica	I Damage									
Excavation Damage	0	0	0	0	0	0	0				
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0				
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0				
Weather Related/Otho	Weather Related/Other Outside Force										
Natural Force Damage (all)	0	0	0	0	0	0	0				
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0				
Other	0	0	0	0	0	0	0				
Total	0	0	0	0	0	0	0				

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR								
Transmission	0	Gathering						
PART M3 – LEAKS ON FEDERAL LAND OR O	PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR							
Transmission Gathering								
		Onshore Type A						
Onshore	0	Onshore Type B						
		Onshore Type C						
ocs	0	ocs	0					
Subtotal Transmission	0	Subtotal Gathering	0					
Total		0						

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE LOUISIANA										
	Steel Steel Cathodically Cathodically protected unprotected									
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	87.26	0	0	0	0	0	0	0	87.26
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	87.26	0	0	0	0	0	0	0	87.26
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	87.26	0	0	0	0	0	0	0	87.26

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State

<sup>&</sup>lt;sup>2</sup>specify Other material(s): ;

#### Part Q - Gas Transmission Miles by MAOP Determination Method **INTRASTATE LOUISIANA** by §192.619 and Other Methods (a)(1) Incomp (d) (a)(3)Other (a)(4 Încomp Ìncom Other Incomple (a)(2) Total Incomple (a)(3) Total (a)(1) Total (a)(4) Total (c) Total (d) Total Incompl Incomplet e Records lete lete plete Record ete Records Record Record Total Records Records Class 1 (in HCA) Class 1 (in 1.42 MCA) Class 1 (not in 65.38 HCA or MCA) Class 2 (in HCA) Class 2 0.35 (in MCA) Class 2 (not in 6.59 HCA or MCA) Class 3 (in 1.32 HCA) Class 3 0.61 (in MCA) Class 3 (not in 11.59 HCA or MCA) Class 4 (in HCA) Class 4 (in MCA) Class 4 (not in HCA or MCA) Total 87.26 by §192.624 Methods (c)(1) Total (c)(2) Total (c)(3) Total (c)(4) Total (c)(5) Total (c)(6) Total Class 1 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA) Class 2 (in HCA)

Class 2 (in MCA)

Notice: This report is r as provided in 49 USC		rt 191. Failure to report	may result in a civil pen	alty	Fo	orm Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025
Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	87.26
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	87.26
Sum of Total row for all "Incomplete Records" columns	0

# Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)

#### Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

## **INTRASTATE LOUISIANA**

	PT ≥ 1.5	50 MAOP	1.5 MAOP > P	T ≥ 1.39 <b>MAOP</b>
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	1.32	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	1.32	0	0	0
Class 1 in MCA	1.42	0	0	0
Class 2 in MCA	0.35	0	0	0
Class 3 in MCA	0.61	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	2.38	0	0	0
Class 1 not in HCA or MCA	65.38	0	0	0
Class 2 not in HCA or MCA	6.59	0	0	0
Class 3 not in HCA or MCA	11.59	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	83.56	0	0	0
Total	87.26	0	0	0

	1.39 MAOP	> PT ≥ 1.25	1.25 MAOP >	PT ≥ 1.1	1.1 MAOP > PT or No		
Location	Miles Internal Inspection NOT ABLE ABLE		Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 in MCA	0	0	0	0	0	0	
Class 2 in MCA	0	0	0	0	0	0	
Class 3 in MCA	0	0	0	0	0	0	
Class 4 in MCA	0	0	0	0	0	0	
in MCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA or MCA	0	0	0	0	0	0	
Class 2 not in HCA or MCA	0	0	0	0	0	0	
Class 3 not in HCA or MCA	0	0	0	0	0	0	
Class 4 not in HCA or MCA	0	0	0	0	0	0	
not in HCA or MCA subTotal	0	0	0	0	0	0	
Total	0	0	0	0	0	0	

PT ≥ 1.5 MAOP Total	87.26	Total Miles Internal Inspection ABLE	87.26
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	0
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	87.26
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

Part S – Gas Transmission Veri INTRASTATE LOUISIANA	Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE LOUISIANA								
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year							
Class 1 in HCA	0	0							
Class 2 in HCA	0	0							
Class 3 in HCA	0	0							
Class 4 in HCA	0	0							
Class 1 in MCA	0	0							
Class 2 in MCA	0	0							
Class 3 in MCA	0	0							
Class 4 in MCA	0	0							
Class 1 not in HCA or MCA	0	0							
Class 2 not in HCA or MCA	0	0							
Class 3 not in HCA or MCA	0	0							
Class 4 not in HCA or MCA	0	0							

# Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE LOUISIANA

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	1.42	1.42
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other describe:	0	0	0

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Total	0	1.42	1.42

PARTs H, I, J, K, L, M, P, Q, R, S, and T										
The data reported in these PARTs applies to: (select only one)  ☐ Interstate pipelines/pipeline facilities in the State of										
☐ Interstate pipelines/pipeline facilities in the State of NEW YORK										
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)  INTRASTATE NEW YORK										
	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0	0.3	0.65	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	
Onshore	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Si 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles; 0; 0 - 0; 0 - 0;	): 0 - 0; 0 - 0;						
0.95	Total Miles o	of Onshore Pipe	e – Transmiss	ion						
	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0	0	0	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	
Offshore	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Si 0 - 0; 0 - 0; 0	izes and Miles ) - 0; 0 - 0; 0 - (	(Size – Miles; 0; 0 - 0; 0 - 0; 0	): ) - 0; 0 - 0;						
0	Total Miles o	of Offshore Pipe	e – Transmiss	ion						

PART I - MI	PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)								
INTRASTATE	NEW YORK								
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type A	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	3	58 and over
	0	0	0	0	0	0	0		0
	Additional Sizes	and Miles (Size	e – Miles;): 0 <b>-</b> 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	);		
0	Total Miles of Or	nshore Type A I	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type B	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes	and Miles (Size	e – Miles;): 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	D;		
0	Total Miles of Or	nshore Type B I	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type C	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes	Not Listed: 0 -	0; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0 -	- 0;			
0	Total Miles of Or	nshore Type C	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	0	0	0	0	0	0	0	0	0
Olishore	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

OMB No. 2137-0522 Expires: : 3/31/2025 58 and 42 52 40 44 46 48 56 over 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 Total Miles of Offshore Pipe - Gathering

Form Approved 3/1/2022

#### PART J - MILES OF PIPE BY DECADE INSTALLED

INITO	ACT	ATE	NIEV	N/V		o L	,
INTR	AOI.	AIC	. IN E V	v	U	Кľ	١

INTRAGIATE NEW	OKK						
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0.08	0	0	0	0.87
Offshore	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0.08	0	0	0	0.87
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0.08	0	0	0	0.87

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	0	0	0	0.95
Offshore	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0.95
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0
Total Miles	0	0	0	0	0.95

#### PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH INTRASTATE NEW YORK **CLASS LOCATION Total Miles ONSHORE** Class I Class 2 Class 3 Class 4 0 0 0.87 0 0.87 Steel pipe Less than 20% SMYS Steel pipe Greater than or equal to 0 0 0 0 0 20% SMYS but less than 30% SMYS Steel pipe Greater than or equal to 30% SMYS but less than or equal to 0 0 0 0 0 **40% SMYS** Steel pipe Greater than 40% SMYS 0 0 0 0 0 but less than or equal to 50% SMYS Steel pipe Greater than 50% SMYS 0 0 0 0 0 but less than or equal to 60% SMYS Steel pipe Greater than 60% SMYS 0 0 0 0 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 0 0 0 0 but less than or equal to 80% SMYS 0 Steel pipe Greater than 80% SMYS 0 0 0 0 Steel pipe Unknown percent of SMYS 0 0 0.08 0 0.08 0 0 0 0 0 All Non-Steel pipe 0 0 0.95 0 0.95 **Onshore Totals** OFFSHORE Class I Steel pipe Less than or equal to 50% 0 **SMYS** Steel pipe Greater than 50% SMYS 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 Steel Pipe Unknown percent of SMYS 0 All non-steel pipe 0 Offshore Total 0 **Total Miles** 0 0.95

PART L - MILES OF PIPE BY CLASS LOCATION										
INTRASTATE NE	W YORK									
		Class	Location							
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710	
Transmission										
Onshore	0	0	0.95	0	0.95	0	0.41	0.54	0	
Offshore	0				0					
Subtotal Transmission	0	0	0.95	0	0.95	0	0.41	0.54	0	
Gathering										
Onshore Type A		0	0	0	0					
Onshore Type B		0	0	0	0					
Onshore Type C	0				0					
Offshore	0				0					
Subtotal Gathering	0	0	0	0	0					
Total Miles	0	0	0.95	0	0.95	0	0.41	0.54	0	

#### PART M - FAILURES, LEAKS, AND REPAIRS

#### **INTRASTATE NEW YORK**

## PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

YEAR		Transmission Leaks, and Failures							Gathering	g Leaks	
		Leaks									
Cause	Onshore Leaks			Offshore Leaks		Failures in HCA Segment s	Ons	shore Lea	ks	Offsh ore Leaks	
	НСА	MCA	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non- MCA	HCA	Non- HCA		Туре А	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0				0	0	0	0	0	0	0
Stress Corrosion Cracking	0				0	0	0	0	0	0	0
Manufacturing	0				0	0	0	0	0	0	0
Construction	0				0	0	0	0	0	0	0
Equipment	0				0	0	0	0	0	0	0
Incorrect Operations	0				0	0	0	0	0	0	0
Third Party Damage/N	/lechanica	al Damage	)								
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Weather Related/Othe	er Outside	Force									
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR								
Transmission	0	Gathering	0					
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR								
Transmissio	Transmission Gathering							
		Onshore Type A	0					
Onshore	0	Onshore Type B	0					
		Onshore Type C	0					
ocs	0	ocs	0					
Subtotal Transmission	0	Subtotal Gathering	0					
Total								

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS												
INTRASTATE NEW YORK												
	Steel Steel Cathodically Cathodically protected unprotected											
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other <sup>2</sup>	Total Miles		
Transmission												
Onshore	0	0.95	0	0	0	0	0	0	0	0.95		
Offshore	0	0	0	0	0	0	0	0	0	0		
Subtotal Transmission	0	0.95	0	0	0	0	0	0	0	0.95		
Gathering												
Onshore Type A	0	0	0	0	0	0	0	0	0	0		
Onshore Type B	0	0	0	0	0	0	0	0	0	0		
Onshore Type C	0	0	0	0	0	0	0	0	0	0		
Offshore	0	0	0	0	0	0	0	0	0	0		
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0		
Total Miles	0	0.95	0	0	0	0	0	0	0	0.95		

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State

<sup>&</sup>lt;sup>2</sup>specify Other material(s): ;

#### Expires: : 3/31/2025 Part Q - Gas Transmission Miles by MAOP Determination Method **INTRASTATE NEW YORK** by §192.619 and Other Methods (a)(1) Incomp (d) (a)(3)Other (a)(4 Încomp Ìncom Other Incomple (a)(2) Total Incomple (a)(3) Total (a)(1) Total (a)(4) Total (c) Total (d) Total Incompl Incomplet e Records lete lete plete Record ete Records Record Record Total Records Records Class 1 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA) Class 2 (in HCA) Class 2 (in MCA) Class 2 (not in HCA or MCA) Class 3 (in HCA) Class 3 0.41 (in MCA) Class 3 (not in 0.08 0.54 HCA or MCA) Class 4 (in HCA) Class 4 (in MCA) Class 4 (not in HCA or MCA) Total 0.95 0.08 by §192.624 Methods (c)(1) Total (c)(2) Total (c)(3) Total (c)(4) Total (c)(5) Total (c)(6) Total Class 1 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA) Class 2 (in HCA)

Class 2 (in MCA)

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Notice: This report is r as provided in 49 USC		t 191. Failure to report	may result in a civil pen	alty	Fo	orm Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025
Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	0.95
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	0.95
Sum of Total row for all "Incomplete Records" columns	0.08

## Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)	
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)	
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)	
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)	

#### Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

## **INTRASTATE NEW YORK**

	PT ≥ 1.50 MAOP		1.5 MAOP > P	T ≥ 1.39 MAOP
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0.41	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0.41	0	0
Class 1 not in HCA or MCA	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0.54	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	0.54	0	0
Total	0	0.95	0	0

			1.25 MAOP >	PT ≥ 1.1	1.1 MAOP > PT or No		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 in MCA	0	0	0	0	0	0	
Class 2 in MCA	0	0	0	0	0	0	
Class 3 in MCA	0	0	0	0	0	0	
Class 4 in MCA	0	0	0	0	0	0	
in MCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA or MCA	0	0	0	0	0	0	
Class 2 not in HCA or MCA	0	0	0	0	0	0	
Class 3 not in HCA or MCA	0	0	0	0	0	0	
Class 4 not in HCA or MCA	0	0	0	0	0	0	
not in HCA or MCA subTotal	0	0	0	0	0	0	
Total	0	0	0	0	0	0	

PT ≥ 1.5 MAOP Total	0.95	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	0.95
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	0.95
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE NEW YORK						
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year				
Class 1 in HCA	0	0				
Class 2 in HCA	0	0				
Class 3 in HCA	0	0				
Class 4 in HCA	0	0				
Class 1 in MCA	0	0				
Class 2 in MCA	0	0				
Class 3 in MCA	0	0				
Class 4 in MCA	0	0				
Class 1 not in HCA or MCA	0	0				
Class 2 not in HCA or MCA	0	0				
Class 3 not in HCA or MCA	0	0				
Class 4 not in HCA or MCA	0	0				

# Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE NEW YORK

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total	
Subject Matter Expert (SME)	0	0	0	
Relative Risk	0	0	0	
Quantitative	0	0	0	
Probabilistic	0	0	0	
Scenario-Based	0	0	0	
Other describe:	0	0	0	

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

PARTs H, I, J, K, L, M, P, Q, R, S, and T											
The data reported in these PARTs applies to: (select only one)  Interstate pipelines/pipeline facilities in the State of											
☑ Intrastate pipelines/pipeline facilities in the State of OHIO											
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)  INTRASTATE OHIO											
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0	0	3.61	0	3.6	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
	0	0	0	0	0	0	0	0	0		
Onshore	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional S 0 - 0; 0 - 0;	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
7.21	Total Miles of	of Onshore Pip	e – Transmissi	on							
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0	0	0	0	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
	0	0	0	0	0	0	0	0	0		
Offshore	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0	Total Miles of	of Offshore Pip	e – Transmissi	on							

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)										
INTRASTATE	INTRASTATE OHIO									
	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0	0	0	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
Onshore Type A	0	0	0	0	0	0	0	0	0	
	40	42	44	46	48	52	56		58 and over	
	0	0	0	0	0	0	0	)	0	
	Additional Sizes	and Miles (Size	e – Miles;): 0 <b>-</b> 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	);			
0	Total Miles of Or	nshore Type A I	Pipe – Gatherin	g						
	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0	0	0	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
Onshore Type B	0	0	0	0	0	0	0	0	0	
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Sizes	and Miles (Size	e – Miles;): 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	);			
0	Total Miles of Or	nshore Type B I	Pipe – Gatherin	g						
	NPS 4 or less	6	8	10	12	14	16	18	20	
			0	0	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	
Onshore Type C	0	0	0	0	0	0	0	0	0	
"	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Other Pipe Sizes	s Not Listed: 0 -	0; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0;				
0	Total Miles of Or	nshore Type C	Pipe – Gatherin	g						
	NPS 4 or less	6	8	10	12	14	16	18	20	
Offshore	0	0	0	0	0	0	0	0	0	
Ulishore	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Of	Total Miles of Offshore Pipe – Gathering								

### PART J - MILES OF PIPE BY DECADE INSTALLED

INTRA	\ CT	A T	_	$\Delta$ L	$\mathbf{n}$
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INTRASTATE OHIO							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	7.21	0	0	7.21
Offshore	0	0	0	0	0
Subtotal Transmission	0	7.21	0	0	7.21
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0
Total Miles	0	7.21	0	0	7.21

#### PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH INTRASTATE OHIO **CLASS LOCATION Total Miles** ONSHORE Class I Class 2 Class 3 Class 4 0 0 0 0 0 Steel pipe Less than 20% SMYS Steel pipe Greater than or equal to 0 0 0 0 0 20% SMYS but less than 30% SMYS Steel pipe Greater than or equal to 30% SMYS but less than or equal to 0 0 0 0 0 **40% SMYS** Steel pipe Greater than 40% SMYS 1.31 0 5.9 0 7.21 but less than or equal to 50% SMYS Steel pipe Greater than 50% SMYS 0 0 0 0 0 but less than or equal to 60% SMYS Steel pipe Greater than 60% SMYS 0 0 0 0 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 0 0 0 0 but less than or equal to 80% SMYS 0 0 Steel pipe Greater than 80% SMYS 0 0 0 Steel pipe Unknown percent of SMYS 0 0 0 0 0 0 0 0 0 0 All Non-Steel pipe 1.31 0 5.9 0 7.21 **Onshore Totals** Class I OFFSHORE Steel pipe Less than or equal to 50% 0 **SMYS** Steel pipe Greater than 50% SMYS 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 Steel Pipe Unknown percent of SMYS 0 All non-steel pipe 0 Offshore Total 0 **Total Miles** 1.31 7.21

PART L - MILES OF	PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE OH	INTRASTATE OHIO									
		Class	Location							
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710	
Transmission										
Onshore	1.31	0	5.9	0	7.21	7.21				
Offshore	0				0					
Subtotal Transmission	1.31	0	5.9	0	7.21	7.21				
Gathering										
Onshore Type A		0	0	0	0					
Onshore Type B		0	0	0	0					
Onshore Type C	0				0					
Offshore	0				0					
Subtotal Gathering	0	0	0	0	0					
Total Miles	1.31	0	5.9	0	7.21	7.21				

#### PART M - FAILURES, LEAKS, AND REPAIRS

#### **INTRASTATE OHIO**

## PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

YEAR			Transm	ission Leaks,	and Failure	s			Gathering	Leaks	
				Leaks							
Cause	_	Onsl	nore Leaks		Offshore Leaks		Failures in HCA Segment s	Onshore Leaks			Offsh ore Leaks
	НСА	MCA	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non- MCA	НСА	Non- HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0				0	0	0	0	0	0	0
Stress Corrosion Cracking	0				0	0	0	0	0	0	0
Manufacturing	0				0	0	0	0	0	0	0
Construction	0				0	0	0	0	0	0	0
Equipment	0				0	0	0	0	0	0	0
Incorrect Operations	0				0	0	0	0	0	0	0
Third Party Damage/N	Mechanica	ıl Damage	•								
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Weather Related/Othe	er Outside	Force									
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END	PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR								
Transmission	0	Gathering	0						
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR									
Transmissio	n	Gatheri	ng						
		Onshore Type A	0						
Onshore	0	Onshore Type B	0						
		Onshore Type C	0						
ocs	0	ocs	0						
Subtotal Transmission	0	Subtotal Gathering	0						
Total		0							

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE OHIO										
INTRASTATE OF	Steel Cathodically protected			eel dically tected						
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	7.21	0	0	0	0	0	0	0	7.21
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	7.21	0	0	0	0	0	0	0	7.21
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	7.21	0	0	0	0	0	0	0	7.21

 $<sup>^1</sup>$ Use of Composite pipe requires PHMSA Special Permit or waiver from a State  $^2$ specify Other material(s): ;

#### Part Q - Gas Transmission Miles by MAOP Determination Method **INTRASTATE OHIO** by §192.619 and Other Methods (a)(1) Incomp (d) (a)(3)Other (a)(4 Încomp Ìncom Other Incomple (a)(2) Total Incomple (a)(3) Total (a)(1) Total (a)(4) Total (c) Total (d) Total Incompl Incomplet e Records lete lete plete Record ete Records Record Record Total Records Records Class 1 1.31 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA) Class 2 (in HCA) Class 2 (in MCA) Class 2 (not in HCA or MCA) Class 3 (in 5.9 HCA) Class 3 (in MCA) Class 3 (not in HCA or MCA) Class 4 (in HCA) Class 4 (in MCA) Class 4 (not in HCA or MCA) Total 7.21 by §192.624 Methods (c)(1) Total (c)(2) Total (c)(3) Total (c)(4) Total (c)(5) Total (c)(6) Total Class 1 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA) Class 2 (in HCA)

Class 2 (in MCA)

Notice: This report is r as provided in 49 USC		rt 191. Failure to report	may result in a civil pen	alty	Fo	orm Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025
Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	7.21
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	7.21
Sum of Total row for all "Incomplete Records" columns	0

## Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)

#### Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

#### **INTRASTATE OHIO**

	PT ≥ 1.5	50 MAOP	1.5 MAOP > P	T ≥ 1.39 MAOP
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	1.31	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	5.9	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	7.21	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0
Total	7.21	0	0	0

	1.39 MAOP >	> PT ≥ 1.25	1.25 MAOP >	PT ≥ 1.1	1.1 MAOP > PT or No		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 in MCA	0	0	0	0	0	0	
Class 2 in MCA	0	0	0	0	0	0	
Class 3 in MCA	0	0	0	0	0	0	
Class 4 in MCA	0	0	0	0	0	0	
in MCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA or MCA	0	0	0	0	0	0	
Class 2 not in HCA or MCA	0	0	0	0	0	0	
Class 3 not in HCA or MCA	0	0	0	0	0	0	
Class 4 not in HCA or MCA	0	0	0	0	0	0	
not in HCA or MCA subTotal	0	0	0	0	0	0	
Total	0	0	0	0	0	0	

PT ≥ 1.5 MAOP Total	7.21	Total Miles Internal Inspection ABLE	7.21
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	0
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	7.21
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

Part S – Gas Transmission Veri INTRASTATE OHIO	fication of Materials (192.607)	
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

# Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE OHIO

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	7.21	7.21
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other describe:	0	0	0

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025 Total 0 7.21 7.21

PARTs H, I, J, K, L, M, P, Q, R, S, and T											
The data reported in these PARTs applies to: (select only one)  Interstate pipelines/pipeline facilities in the State of TEXAS											
☐ Intrastate pipelines/pipeline facilities in the State of											
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)											
INTERSTATI									Г		
	NPS 4 or less	6	8	10	12	14	16	18	20		
	17.62	16.28	46.5	123.45	14.09	64.75	0	0	0		
	22	24	26	28	30	32	34	36	38		
	0	0	0	0	0	0	0	0	0		
Onshore	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional S 0 - 0; 0 - 0;	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
282.69	Total Miles of	of Onshore Pip	e – Transmissi	ion							
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0	0	0	15.3	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
	0	0	0	0	0	0	0	0	0		
Offshore	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
	Additional S 0 - 0; 0 - 0; 0	izes and Miles 0 - 0; 0 - 0; 0 - 0	(Size – Miles;) 0; 0 - 0; 0 - 0; 0	): ) - 0; 0 - 0;							
15.3	Total Miles	of Offshore Pip	e – Transmissi	on							

PART I - MI	LES OF GATH	ERING PIPE	E BY NOMIN	IAL PIPE SI	ZE (NPS)				
INTERSTATE	TEXAS								
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	12	0			
	22	24	26	28	30	32	34	36	38
Onshore Type A	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	6	58 and over
	0	0	0	0	0	0	0		0
	Additional Sizes	and Miles (Size	e – Miles;): 0 - 0	; 0 - 0; 0 - 0; 0 -	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	);		
0	Total Miles of Or	nshore Type A I	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type B	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56		
	0	0	0	0	0	0	0	0	
	Additional Sizes	and Miles (Size	e – Miles;): 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	);		
0	Total Miles of Or	nshore Type B I	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type C	0	0	0	0	0	0	0	0	0
",,,,,,	40	42	44	46	48	52	56		
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes	s Not Listed: 0 -	0; 0 - 0; 0 - 0; (	) - 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0 -	- 0;	•	·	·
0	Total Miles of Or	nshore Type C	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	0	0	0	0	0	0	0	0	0
Olishore	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

OMB No. 2137-0522 Expires: : 3/31/2025 58 and 42 52 40 44 46 48 56 over 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 Total Miles of Offshore Pipe - Gathering

Form Approved 3/1/2022

#### PART J - MILES OF PIPE BY DECADE INSTALLED

#### INTERSTATE TEXAS

INTEROTATE TEXAS							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	9.65	10.93
Offshore	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	9.65	10.93
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	9.65	10.93

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	137.7	33.31	51.11	39.99	282.69
Offshore	0	15.3	0	0	15.3
Subtotal Transmission	137.7	48.61	51.11	39.99	297.99
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0
Total Miles	137.7	48.61	51.11	39.99	297.99

#### PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH **INTERSTATE TEXAS CLASS LOCATION Total Miles** ONSHORE Class I Class 2 Class 3 Class 4 3.79 6.84 2.97 0 13.6 Steel pipe Less than 20% SMYS Steel pipe Greater than or equal to 21.03 8.47 11.98 0 41.48 20% SMYS but less than 30% SMYS Steel pipe Greater than or equal to 30% SMYS but less than or equal to 38.58 10.86 20.75 0 70.19 **40% SMYS** Steel pipe Greater than 40% SMYS 106.44 5.14 7.95 0 119.53 but less than or equal to 50% SMYS Steel pipe Greater than 50% SMYS 24.87 5.49 1.39 0 31.75 but less than or equal to 60% SMYS Steel pipe Greater than 60% SMYS 5 1 0.26 0.55 0 5 91 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 0 0 0 0 but less than or equal to 80% SMYS 0 Steel pipe Greater than 80% SMYS 0 0 0 0 Steel pipe Unknown percent of SMYS 0.02 0.04 0.17 0 0.23 0 0 0 0 0 All Non-Steel pipe 199.83 45.76 0 282.69 37.1 **Onshore Totals OFFSHORE** Class I Steel pipe Less than or equal to 50% 1 **SMYS** Steel pipe Greater than 50% SMYS 14.3 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 Steel Pipe Unknown percent of SMYS 0 All non-steel pipe 0 Offshore Total 15.3 **Total Miles** 215.13 297.99

PART L - MILES OF	PART L - MILES OF PIPE BY CLASS LOCATION										
INTERSTATE TE	INTERSTATE TEXAS										
		Class	Location								
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710		
Transmission											
Onshore	199.83	37.1	45.76	0	282.69	8.82	18.38	27	228.49		
Offshore	15.3				15.3				15.3		
Subtotal Transmission	215.13	37.1	45.76	0	297.99	8.82	18.38	27	243.79		
Gathering											
Onshore Type A		0	0	0	0						
Onshore Type B		0	0	0	0						
Onshore Type C	0				0						
Offshore	0				0						
Subtotal Gathering	0	0	0	0	0						
Total Miles	215.13	37.1	45.76	0	297.99	8.82	18.38	27	243.79		

#### PART M - FAILURES, LEAKS, AND REPAIRS

#### **INTERSTATE TEXAS**

## PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

YEAR	ı							Г				
				ission Leaks,	and Failure	s	<u> </u>		Gathering Leaks			
Cause		Onsl	nore Leaks	Leaks	Offshore	e Leaks	Failures in HCA Segment s	Onshore Leaks			Offsh ore Leaks	
	НСА	МСА	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non- MCA	НСА	Non- HCA		Type A	Type B	Type C		
External Corrosion	0	0	0	0	0	0	0					
Internal Corrosion	0				0	0	0					
Stress Corrosion Cracking	0				0	0	0					
Manufacturing	0				0	0	0					
Construction	0				0	0	0					
Equipment	0				0	0	0					
Incorrect Operations	0				0	0	0					
Third Party Damage/I	Mechanica	I Damage										
Excavation Damage	0	0	0	0	0	0	0					
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0					
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0					
Weather Related/Oth	er Outside	Force										
Natural Force Damage (all)	0	0	0	0	0	0	0					
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0					
Other	0	0	0	0	0	0	0					
Total	0	0	0	0	0	0	0					

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR							
Transmission	0	Gathering					
PART M3 - LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR							
Transmission	n	Gatheri	ng				
		Onshore Type A					
Onshore	0	Onshore Type B					
		Onshore Type C					
ocs	0	ocs	0				
Subtotal Transmission	0	Subtotal Gathering	0				
Total		0					

PART P - MII ES OF	DIDE RY	MATERIA	AL AND C	ORROSIC	N PREV	ENTION ST	ATUS							
	PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS INTERSTATE TEXAS													
	Catho	Steel Cathodically protected		Cathodically				eel dically tected						
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other <sup>2</sup>	Total Miles				
Transmission														
Onshore	0	282.6 9	0	0	0	0	0	0	0	282.69				
Offshore	0	15.3	0	0	0	0	0	0	0	15.3				
Subtotal Transmission	0	297.9 9	0	0	0	0	0	0	0	297.99				
Gathering														
Onshore Type A	0	0	0	0	0	0	0	0	0	0				
Onshore Type B	0	0	0	0	0	0	0	0	0	0				
Onshore Type C	0	0	0	0	0	0	0	0	0	0				
Offshore	0	0	0	0	0	0	0	0	0	0				
Subtotal Gathering	0	o	0	0	0	0	0	0	0	0				
Total Miles	0	297.9 9	0	0	0	0	0	0	0	297.99				

 $<sup>^1\</sup>mbox{Use}$  of Composite pipe requires PHMSA Special Permit or waiver from a State  $^2\mbox{specify Other material}(s): \ ;$ 

# Part Q - Gas Transmission Miles by MAOP Determination Method INTERSTATE TEXAS

by §192	2.619 a	nd Oth	er Metl	hods										
	(a)(1) Total	(a)(1) Incomp lete Record s	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	(a)(3) Incomple te Records	(a)(4) Total	(a)(4 Incomplet e Records	(c) Total	(c) Incomp lete Record s	(d) Total	(d) Incom plete Record s	Other 1 Total	Other Incompl ete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	7.06	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		208.0 7		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	4.1	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		33		0		0		0		0		0	
Class 3 (in HCA)	0	0	8.82	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	7.18	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	29.76	1.9	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	297.9 9	1.9	0	0	0	0	0	0	0	0	0	0
by §192	2.624 N	lethods												
		(c)(1) Tot		(c)(2) To	otal	(c)(3) T	otal	(c)(4) Tot	al	(c)(5)	Total		(c)(6) Total	
Class 1 (i	n HCA)	0		0		0		0		0		-	0	
Class 1 (i MCA)	n	0		0		0		0		0			0	
Class 1 (r HCA or M	not in 1CA)	0		0		0		0		0			0	

Class 2 (in HCA)
Class 2 (in

MCA)

0

0

0

0

0

0

0

0

0

0

0

0

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Notice: This report is r as provided in 49 USC		rt 191. Failure to report	may result in a civil pen	nalty	Fo	orm Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025
Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	297.99
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	297.99
Sum of Total row for all "Incomplete Records" columns	1.9

## Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)	
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)	
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)	
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)	

#### Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

#### **INTERSTATE TEXAS**

	PT ≥ 1.5	50 MAOP	1.5 MAOP > P	T ≥ 1.39 MAOP
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	8.82	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	8.82	0	0
Class 1 in MCA	0	7.06	0	0
Class 2 in MCA	0	4.1	0	0
Class 3 in MCA	0	7.18	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	18.34	0	0
Class 1 not in HCA or MCA	0	208.07	0	0
Class 2 not in HCA or MCA	0	33	0	0
Class 3 not in HCA or MCA	0	29.76	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	270.83	0	0
Total	0	297.99	0	0

	1.39 MAOP >	> PT ≥ 1.25	1.25 MAOP >	PT ≥ 1.1	1.1 MAOP >	PT or No
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	297.99	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	297.99
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	297.99
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

Part S – Gas Transmission Verification of Materials (192.607) INTERSTATE TEXAS					
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year			
Class 1 in HCA	0	0			
Class 2 in HCA	0	0			
Class 3 in HCA	0	0			
Class 4 in HCA	0	0			
Class 1 in MCA	0	0			
Class 2 in MCA	0	0			
Class 3 in MCA	0	0			
Class 4 in MCA	0	0			
Class 1 not in HCA or MCA	0	0			
Class 2 not in HCA or MCA	0	0			
Class 3 not in HCA or MCA	0	0			
Class 4 not in HCA or MCA	0	0			

# Part T – HCA Miles by Determination Method and Risk Model Type INTERSTATE TEXAS

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	8.82	8.82
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other describe:	0	0	0

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025 Total 0 8.82 8.82

	ate pipelines/p ate pipelines/p RANSMISSION PIF	pipeline faci	lities in the	State of State of L	JTAH							
PART H - MILES OF TR INTRASTATE UTAH  NPS or le  0  22  0  Onshore	ate pipelines/p RANSMISSION PIF	PE BY NOMINA	lities in the	State of L	JTAH							
INTRASTATE UTAH  NPS or le  0  22  0  Onshore	1 6 4 ess 6	T	AL PIPE SIZE (	NPS)								
0 22 0 Onshore	ess <sup>6</sup>											
Onshore	0	8	10	12	14	16	18	20				
Onshore 0		2.1	0	0	0	0	0	0				
Onshore	2 24	26	28	30	32	34	36	38				
	0	0	0	0	0	0	0	0				
	) 42	44	46	48	52	56	58 and over					
0	0	0	0	0	0	0	0					
Addition 0 - 0;	onal Sizes and Mile 0 - 0; 0 - 0; 0 - 0; 0	s (Size – Miles - 0; 0 - 0; 0 - 0;	;): ; 0 - 0; 0 - 0;									
2.1 Total N	Miles of Onshore Pi	pe – Transmiss	sion									
NPS or le		8	10	12	14	16	18	20				
0	0	0	0	0	0	0	0	0				
22	2 24	26	28	30	32	34	36	38				
0	0	0	0	0	0	0	0	0				
Offshore 40	) 42	44	46	48	52	56	58 and over					
0	0	0	0	0	0	0	0					
Additio 0 - 0; (	onal Sizes and Mile	s (Size – Miles - 0; 0 - 0; 0 - 0;	;): 0 - 0; 0 - 0;									
0 Total N	0 - 0; 0 - 0; 0 - 0; 0	Total Miles of Offshore Pipe – Transmission										

PART I - MI	PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)								
INTRASTATE	UTAH								
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type A	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	6	58 and over
	0	0	0	0	0	0	0		0
	Additional Sizes	and Miles (Size	e – Miles;): 0 <b>-</b> 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	);		
0	Total Miles of Or	nshore Type A I	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
Onshore Type B	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes	and Miles (Size	e – Miles;): 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0	);		
0	Total Miles of Or	nshore Type B I	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type C	0	0	0	0	0	0	0	0	0
"	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes	s Not Listed: 0 -	0; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0 -	- 0;			
0	Total Miles of Or	nshore Type C	Pipe – Gatherin	g					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offichara	0	0	0	0	0	0	0	0	0
Offshore	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

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OMB No. 2137-0522 Expires: : 3/31/2025 58 and 42 52 40 44 46 48 56 over 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 Total Miles of Offshore Pipe - Gathering

Form Approved 3/1/2022

### PART J - MILES OF PIPE BY DECADE INSTALLED

	UTAH

INTINACIAIL CIAII							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	2.1	0	0	0	2.1
Offshore	0	0	0	0	0
Subtotal Transmission	2.1	0	0	0	2.1
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0
Total Miles	2.1	0	0	0	2.1

#### PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH INTRASTATE UTAH **CLASS LOCATION Total Miles** ONSHORE Class I Class 2 Class 3 Class 4 0 0 0 0 Steel pipe Less than 20% SMYS 0 Steel pipe Greater than or equal to 0.11 0.27 1.72 0 2.1 20% SMYS but less than 30% SMYS Steel pipe Greater than or equal to 30% SMYS but less than or equal to 0 0 0 0 0 **40% SMYS** Steel pipe Greater than 40% SMYS 0 0 0 0 0 but less than or equal to 50% SMYS Steel pipe Greater than 50% SMYS 0 0 0 0 0 but less than or equal to 60% SMYS Steel pipe Greater than 60% SMYS 0 0 0 0 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 0 0 0 0 but less than or equal to 80% SMYS 0 0 Steel pipe Greater than 80% SMYS 0 0 0 Steel pipe Unknown percent of SMYS 0 0 0 0 0 0 0 0 0 0 All Non-Steel pipe 0.11 0.27 1.72 0 **Onshore Totals** 2.1 Class I OFFSHORE Steel pipe Less than or equal to 50% 0 **SMYS** Steel pipe Greater than 50% SMYS 0 but less than or equal to 72% SMYS Steel pipe Greater than 72% SMYS 0 Steel Pipe Unknown percent of SMYS 0 All non-steel pipe 0 Offshore Total 0 **Total Miles** 0.11 2.1

PART L - MILES OF	PART L - MILES OF PIPE BY CLASS LOCATION										
INTRASTATE UT	INTRASTATE UTAH										
		Class	Location								
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710		
Transmission											
Onshore	0.11	0.27	1.72	0	2.1	2.1					
Offshore	0				0						
Subtotal Transmission	0.11	0.27	1.72	0	2.1	2.1					
Gathering											
Onshore Type A		0	0	0	0						
Onshore Type B		0	0	0	0						
Onshore Type C	0				0						
Offshore	0				0						
Subtotal Gathering	0	0	0	0	0						
Total Miles	0.11	0.27	1.72	0	2.1	2.1					

#### PART M - FAILURES, LEAKS, AND REPAIRS

#### **INTRASTATE UTAH**

## PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

YEAR			Transm	ission Leaks,	and Failure	s			Gathering	g Leaks	
	Leaks										
Cause		Onsi	nore Leaks		Offshore	e Leaks	Failures in HCA Segment s	Onshore Leaks			Offsh ore Leaks
	НСА	MCA	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non- MCA	HCA	Non- HCA		Туре А	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0				0	0	0	0	0	0	0
Stress Corrosion Cracking	0				0	0	0	0	0	0	0
Manufacturing	0				0	0	0	0	0	0	0
Construction	0				0	0	0	0	0	0	0
Equipment	0				0	0	0	0	0	0	0
Incorrect Operations	0				0	0	0	0	0	0	0
Third Party Damage/N	/lechanica	al Damage	)								
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Weather Related/Othe	er Outside	Force									
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR									
Transmission	0	Gathering	0						
PART M3 – LEAKS ON FEDERAL LAND OR C	PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR								
Transmissio	Transmission Gathering								
		Onshore Type A	0						
Onshore	0	Onshore Type B	0						
		Onshore Type C	0						
ocs	0	ocs	0						
Subtotal Transmission	0	Subtotal Gathering	0						
Total	Total 0								

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE UTAH										
	Catho	teel odically ected		eel dically tected						
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	2.1	0	0	0	0	0	0	0	2.1
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	2.1	0	0	0	0	0	0	0	2.1
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	2.1	0	0	0	0	0	0	0	2.1

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s): ;

#### Part Q - Gas Transmission Miles by MAOP Determination Method **INTRASTATE UTAH** by §192.619 and Other Methods (a)(1) Incomp (d) (a)(3)Other (a)(4 Încomp Ìncom Other Incomple Incomple (a)(3) Total (a)(1) Total (a)(2) Total (a)(4) Total (c) Total (d) Total Incompl Incomplet e Records lete lete plete Record ete Records Record Record Total Records Records Class 1 0.11 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA) Class 2 0.27 (in HCA) Class 2 (in MCA) Class 2 (not in HCA or MCA) Class 3 (in 1.72 HCA) Class 3 (in MCA) Class 3 (not in HCA or MCA) Class 4 (in HCA) Class 4 (in MCA) Class 4 (not in HCA or MCA) Total 2.1 by §192.624 Methods (c)(1) Total (c)(2) Total (c)(3) Total (c)(4) Total (c)(5) Total (c)(6) Total Class 1 (in HCA) Class 1 (in MCA) Class 1 (not in HCA or MCA) Class 2 (in HCA)

Class 2 (in MCA)

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Notice: This report is r as provided in 49 USC		Part 191. Failure to repor	t may result in a civil per	nalty	F	orm Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025
Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	2.1
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	2.1
Sum of Total row for all "Incomplete Records" columns	0

## Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)

#### Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

### **INTRASTATE UTAH**

	PT ≥ 1.5	50 MAOP	1.5 MAOP > PT ≥ 1.39 MAOP		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0.11	0	0	0	
Class 2 in HCA	0.27	0	0	0	
Class 3 in HCA	1.72	0	0	0	
Class 4 in HCA	0	0	0	0	
in HCA subTotal	2.1	0	0	0	
Class 1 in MCA	0	0	0	0	
Class 2 in MCA	0	0	0	0	
Class 3 in MCA	0	0	0	0	
Class 4 in MCA	0	0	0	0	
in MCA subTotal	0	0	0	0	
Class 1 not in HCA or MCA	0	0	0	0	
Class 2 not in HCA or MCA	0	0	0	0	
Class 3 not in HCA or MCA	0	0	0	0	
Class 4 not in HCA or MCA	0	0	0	0	
not in HCA or MCA subTotal	0	0	0	0	
Total	2.1	0	0	0	

	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	2.1	Total Miles Internal Inspection ABLE	2.1
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	0
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	2.1
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE UTAH		
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

# Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE UTAH

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	2.1	2.1
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other describe:	0	0	0

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty

as provided in 49 USC 60122.

OMB No. 2137-0522

Expires: 3/31/2025

Total 0 2.1

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
John Maitino	<b>(716)909-9386</b> Telephone Number
Preparer's Name(type or print)	. Telephone Number
O	
Compliance Manager	
Preparer's Title	
john.maitino@linde.com	
Preparer's E-mail Address	
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
	(281)203-3606
	Telephone Number
Todd Dunn	
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
VP US Operations	
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
todd.dunn@linde.com	
Senior Executive Officer's E-mail Address	

Form Approved 3/1/2022