Expires: 08/31/2026



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2023 TYPE R (Reporting-Regulated) GAS GATHERING PIPELINE SYSTEMS

Initial Date
Submitted: 03/14/2024

Report Submission
Type INITIAL

Date Submitted:

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION	(DOT use only)	20248040- 08741
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	39266	
2. NAME OF OPERATOR	URBAN OIL & GAS G	BROUP
3. HEADQUARTERS ADDRESS		
3a. Street Address	1000 EAST 14TH 3R	D FLOOR
3b. City and County	PLANO	
3c. State	TX	
3d. Zip Code	75074	
Country		
4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: (Select report for that Commodity. File a separate report for each Commodity includes a separate report for		the predominant gas carried and complete the
 5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AN (Select one or both) INTERstate pipeline List all of the States in facilities included under this OPID exist: _, etc. INTRAstate pipeline List all of the States in facilities included under this OPID exist ALABAMA, AF UTAH, etc. 	which INTERsta	te pipelines and/or pipeline te pipelines and/or pipeline

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Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, PARTs B through D will be calculated based on the data entered in Parts E through G for each State and INTERstate/INTRAstate combination.

PART B - I	PART B - MILES BY NOMINAL PIPE SIZE (NPS)											
NPS 4 or less	6	8	10	12	14	16	18	20				
266.5	119.58	81.61	44.68	70.31	6.85	46.34	26.84	33.09				
22	24	26	28	30	32	34	36	38				
0	0	0	0	0	0	0	0	0				
40	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	Total Miles			
0	0	0	0	0	0	0	0	0	695.8			

PART C - MILES BY DECADE INSTALLED											
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989					
695.24	0	0	0	0	0	0					
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles							
0.58	0	0	0	695.82							

PART D - MIL	PART D - MILES BY MATERIAL AND CORROSION PREVENTION STATUS											
Steel cathodically protected		Steel cathodically unprotected		Composite								
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles				
0	0.58	0	0	13.99	0	564.67	116.58	695.82				

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Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs E thr	ough H										
The data rep	orted in the	ese PARTs	applies to:	(select onl	y one)						
□ In	terstate pip	elines/pipe	line facilitie	es in the Sta	ate of //_	_I (comple	ete for each Stat	te)			
☐ Intrastate Pipelines/pipeline facilities in the State of ALABAMA (complete for each State)											
PART E - MILES BY NOMINAL PIPE SIZE (NPS)											
NPS 4 or less	6	8	10	12 14 16 18 20							
	0.58										
22	24	26	28	30	32	34	36	38			
40	42	44	46	48	52	56	58 and				
40	72		40	10	02	00	over				
	Other Pipe Not Lis			Total Miles							
Size:											
Miles:				0.58							
Unknown:											

PART F – MILES BY DECADE INSTALLED											
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989					
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles							
0.58				0.58							

PART G - MIL	PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS										
Steel cathodically protected Steel cathodically unprotected		Composite									
Bare	Coated	Bare	Coated	Metallic Non-Mettalic Reinforced Reinforced		Plastic	Other	Total Miles			

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122

Form Approved 03/01/

Form Approved 03/01/2022 OMB No. 2137-0522

				Expi	ires: 08/31/2026
0	0.58				0.58

Expires: 08/31/2026

PART H - LEAKS AND REPAIRS

PART H1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR

PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR								
Cause	Leaks							
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking								
Manufacturing								
Construction								
Equipment								
Incorrect Operations								
Third Party Damage/Mech	nanical Damage							
Excavation Damage								
Previous Damage (due to Excavation Activity)								
Vandalism (includes all Intentional Damage)								
Weather Related/Other O	utside Force							
Natural Force Damage (all)								
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)								
Other								
Total	0							
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR								
PART H3 – LEAKS ON FEDER SCHEDULED FOR REPAIR	AL LAND REPAIRED OR							

PARTs E thr	ough H								
The data reported in these PARTs applies to: (select only one)									
☐ Interstate pipelines/pipeline facilities in the State of I_I_I (complete for each State) ☐ Intrastate Pipelines/pipeline facilities in the State of ARKANSAS (complete for each State)									
PART E - MILES	PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20	

	Expires: 08/31/2026									
4.96							EX	pires: 08/31/2026		
4.90										
22	24	26	28	30	32	34	36	38		
40	40	44	40	40	Γ0	FC	58 and			
40	42	44	46	48	52	56	over			
	Other Pipe	e Sizes								
	Not Lis	sted		Total Miles						
Size:										
0.20.	Size.									
Miles:			4.96							
Unknown:										
Omaiowii.										

PART F - MILES	PART F – MILES BY DECADE INSTALLED											
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989						
4.96												
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles								
				4.96								

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodica	ally unprotected	Com	posite			
Bare	Coated	Bare	Coated	Metallic Non-Mettalic Reinforced Reinforced		Plastic	Other	Total Miles
				4.96				4.96

Expires: 08/31/2026

PART H - LEAKS AND REPAIRS

PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR

PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR					
Cause	Leaks				
External Corrosion					
Internal Corrosion					
Stress Corrosion Cracking					
Manufacturing					
Construction					
Equipment					
Incorrect Operations					
Third Party Damage/Mech	nanical Damage				
Excavation Damage					
Previous Damage (due to Excavation Activity)					
Vandalism (includes all Intentional Damage)					
Weather Related/Other O	utside Force				
Natural Force Damage (all)					
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)					
Other					
Total	0				
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR					
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR					

PARTs E thr	PARTs E through H							
The data rep	orted in the	se PARTs	applies to:	(select only	y one)			
The data reported in these PARTs applies to: (select only one) □ Interstate pipelines/pipeline facilities in the State of III (complete for each State) □ Intrastate Pipelines/pipeline facilities in the State of KANSAS (complete for each State)								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

	1	I					Ex	pires: 08/31/2026	
9.03									
22	24	26	28	30	32	34	36	38	
							58 and		
40	42	44	46	48	52	56	over		
	Other Pipe	e Sizes							
	Not Lis	sted		Total Miles					
Size:									
Miles:				9.03					
Unknown:									
OHKHOWH.									

PART F – MILES BY DECADE INSTALLED							
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989	
9.03							
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles			
				9.03			

PART G - MIL	PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS							
Steel cathodically protected		Steel cathodica	ally unprotected	Com	posite			
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
				9.03				9.03

Expires: 08/31/2026

PART H - LEAKS AND REPAIRS

PART H1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR

PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR						
Cause	Leaks					
External Corrosion						
Internal Corrosion						
Stress Corrosion Cracking						
Manufacturing						
Construction						
Equipment						
Incorrect Operations						
Third Party Damage/Mech	nanical Damage					
Excavation Damage						
Previous Damage (due to Excavation Activity)						
Vandalism (includes all Intentional Damage)						
Weather Related/Other O	utside Force					
Natural Force Damage (all)						
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)						
Other						
Total	0					
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR						
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR						

PARTs E through H								
The data rep	orted in the	ese PARTs	applies to:	(select onl	y one)			
ПIn	taretata nin	alinas/nina	line facilitie	s in the Sta	eta of / /	I (comple	ete for each Sta	fa)
	terstate pip	eiiiles/pipe	iiile iaciiille		ite oi //_	_i (comple	tie ioi eacii Siai	. C)
⊠	Intrastate F	Pipelines/pi	peline facili	ities in the S	State of LOU	JISIANA <i>(cor</i>	mplete for each	State)
PART F - MII FS	PART E - MILES BY NOMINAL PIPE SIZE (NPS)						·	
TAIRTE IMILLY	J D I NOMINA		T					
NPS 4	6	8	10	12	14	16	18	20
or less	0	0	10	12	14	10	10	20

	_	1					Ex	pires: 08/31/2026	
90.88	9.63								
22	24	26	28	30	32	34	36	38	
							58 and		
40	42	44	46	48	52	56	over		
	Other Pipe	e Sizes							
	Not Lis	sted		Total Miles					
<u> </u>									
Size:									
Miles:				100.51					
Unknown:									

PART F - MILES BY DECADE INSTALLED							
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989	
100.51							
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles			
				100.51			

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected Steel cathodically unprotect		ally unprotected	Com	posite				
Bare	Coated	Bare	Coated	Metallic Non-Mettalic Reinforced Reinforced		Plastic	Other	Total Miles
							100.51	100.51

Expires: 08/31/2026

PART H - LEAKS AND REPAIRS

PART H1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR

PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR						
Cause	Leaks					
External Corrosion						
Internal Corrosion						
Stress Corrosion Cracking						
Manufacturing						
Construction						
Equipment						
Incorrect Operations						
Third Party Damage/Mech	nanical Damage					
Excavation Damage						
Previous Damage (due to Excavation Activity)						
Vandalism (includes all Intentional Damage)						
Weather Related/Other O	utside Force					
Natural Force Damage (all)						
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)						
Other						
Total	0					
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR						
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR						

PARTs E through H								
The data reported in these PARTs applies to: (select only one)								
☐ Interstate pipelines/pipeline facilities in the State of III (complete for each State) ☐ Intrastate Pipelines/pipeline facilities in the State of OKLAHOMA (complete for each State)								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

				Expires: 08/31/202						
	16.07									
22	24	26	28	30	32	34	36	38		
							58 and			
40	42	44	46	48	52	56	over			
	Other Pipe	e Sizes								
	Not Lis	sted		Total Miles						
Size:										
Miles:			16.07							
wiles.				10.07						
Unknown:										

PART F – MILES BY DECADE INSTALLED										
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989				
16.07										
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles						
				16.07						

PART G - MIL	PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS									
Steel cathodically protected		Steel cathodically unprotected		Com	posite					
Bare	Coated	Bare	Coated	Metallic Non-Mettalic Reinforced Reinforced		Plastic	Other	Total Miles		
							16.07	16.07		

Expires: 08/31/2026

PART H - LEAKS AND REPAIRS

PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR

PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR							
Cause	Leaks						
External Corrosion							
Internal Corrosion							
Stress Corrosion Cracking							
Manufacturing							
Construction							
Equipment							
Incorrect Operations							
Third Party Damage/Mech	nanical Damage						
Excavation Damage							
Previous Damage (due to Excavation Activity)							
Vandalism (includes all Intentional Damage)							
Weather Related/Other O	utside Force						
Natural Force Damage (all)							
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)							
Other							
Total	0						
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR							
PART H3 – LEAKS ON FEDER	ALLAND DEDAIDED OD						
SCHEDULED FOR REPAIR	AL LAND REPAIRED OR						

PARTs E through H								
The data reported in these PARTs applies to: (select only one)								
☐ Interstate pipelines/pipeline facilities in the State of III (complete for each State) ☐ Intrastate Pipelines/pipeline facilities in the State of TEXAS (complete for each State)								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

	1	Expires: 08/31/2026							
44.19	9.06	6.06	3.38						
22	24	26	28	30	32	34	36	38	
							58 and		
40	42	44	46	48	52	56	over		
	Other Pip	e Sizes							
	Not Lis	sted		Total Miles					
Size:									
Miles:				62.69					
WIIICS.				02.00					
Unknown:									

PART F – MILES BY DECADE INSTALLED										
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989				
62.69										
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles						
				62.69						

PART G - MIL	PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS									
Steel cathodically protected		Steel cathodically unprotected		Com	posite					
Bare	Coated	Bare	Coated	Metallic Non-Mettalic Reinforced Reinforced		Plastic	Other	Total Miles		
						62.69		62.69		

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PART H - LEAKS AND REPAIRS

PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR

PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR							
Cause	Leaks						
External Corrosion							
Internal Corrosion							
Stress Corrosion Cracking							
Manufacturing							
Construction							
Equipment							
Incorrect Operations							
Third Party Damage/Mech	nanical Damage						
Excavation Damage							
Previous Damage (due to Excavation Activity)							
Vandalism (includes all Intentional Damage)							
Weather Related/Other O	utside Force						
Natural Force Damage (all)							
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)							
Other							
Total	0						
PART H2 – KNOWN SYSTEM I SCHEDULED FOR REPAIR	EAKS AT END OF YEAR						
PART H3 – LEAKS ON FEDER SCHEDULED FOR REPAIR	AL LAND REPAIRED OR						

PARTs E through H								
The data reported in these PARTs applies to: (select only one)								
☐ Interstate pipelines/pipeline facilities in the State of I_I_I (complete for each State) ☐ Intrastate Pipelines/pipeline facilities in the State of UTAH (complete for each State)								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

								pires: 08/31/2026	
117.44	84.24	75.55	41.3	70.31	6.85	46.34	26.84	33.09	
22	24	26	28	30	32	34	36	38	
							58 and		
40	42	44	46	48	52	56	over		
	Other Pipe	e Sizes							
	Not Lis			Total Miles					
0:									
Size:									
Miles:			501.96						
Unknown:									

PART F - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
501.98						
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				501.98		

PART G - MIL	PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS							
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
						501.98		501.98

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PART H - LEAKS AND REPAIRS

PART H1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR

TAKTITI – ALL LEAKO ELIMI	TATEBIKEI AIKED IN GAEENDAK TEAL			
Cause	Leaks			
External Corrosion				
Internal Corrosion				
Stress Corrosion Cracking				
Manufacturing				
Construction				
Equipment				
Incorrect Operations				
Third Party Damage/Mech	nanical Damage			
Excavation Damage				
Previous Damage (due to Excavation Activity)				
Vandalism (includes all Intentional Damage)				
Weather Related/Other O	utside Force			
Natural Force Damage (all)				
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)				
Other				
Total 0				
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR				
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR				

For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.

PART I - PREPARER INFORMATION				
Preparer's Name(type or print)	Schuyler Dickerson			
Preparer's Title	Regulatory Consultant			
Preparer's E-Mail Address	schuyler.dickerson@everlineus.com			
Telephone Number	(832)386-5484			