Expires: 08/31/2026



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2023 TYPE R (Reporting-Regulated) GAS GATHERING PIPELINE SYSTEMS

Initial Date
Submitted:

Report Submission
Type

INITIAL

Date Submitted:

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION	(DOT use only)	20246982- 07662				
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	40018					
2. NAME OF OPERATOR	BUZZARDS BENCH,	LLC				
3. HEADQUARTERS ADDRESS						
3a. Street Address	3580 ORR RD Addres	ss Line 2				
3b. City and County	ALLEN					
3c. State	TX					
3d. Zip Code	75002					
Country						
4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: (Select report for that Commodity. File a separate report for each Commodity included a separate report for		the predominant gas carried and complete the				
 5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both) INTERstate pipeline List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: _, etc. INTRAstate pipeline List all of the States in which INTRAstate pipelines and/or pipeline facilities included under this OPID exist <u>UTAH</u>, etc. 						

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Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, PARTs B through D will be calculated based on the data entered in Parts E through G for each State and INTERstate/INTRAstate combination.

PART B - I	PART B - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20	
24.7	22.01	10.22	13.16	22.4	0	1.47	0	0	
22	24	26	28	30	32	34	36	38	
0	0.89	0	0	0	0	0	0	0	
40	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	Total Miles
0	0	0	0	0	0	0	0	0	94.85

PART C - MILES BY DECADE INSTALLED							
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989	
94.85	0	0	0	0	0	0	
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles			
0	0	0	0	94.85			

PART D - MIL	PART D - MILES BY MATERIAL AND CORROSION PREVENTION STATUS							
Steel cathodically protected Steel cathodica		ally unprotected	Com	posite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
0	0	0	0	92.49	0	2.36	0	94.85

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For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs E through H									
The data rep	The data reported in these PARTs applies to: (select only one)								
□ In	terstate pip	elines/pipe	line facilitie	es in the Sta	ate of //_	_I (comple	ete for each Stat	te)	
⊠	Intrastate F	Pipelines/pi	peline facili	ities in the S	State of UTA	AH (comple	te for each State)	
PART E - MILES	S BY NOMINAL	L PIPE SIZE (N	IPS)						
NPS 4 or less	6	8	10	12	14	16	18	20	
24.7	22.01	10.22	13.16	22.4		1.47			
22	24	26	28	30	32	34	36	38	
	0.89				02				
							58 and		
40	42	44	46	48	52	56	over		
	Other Pipe	e Sizes							
Not Listed			Total Miles						
Size:									
Miles:			94.85						
Unknown:									

PART F - MILES BY DECADE INSTALLED								
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989		
94.85								
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles				
				94.85				

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodic	cally protected	Steel cathodica	ally unprotected	Com	posite			
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122

Form Approved 03/01/2022 OMB No. 2137-0522

 			 	Exp	res: 08/31/2026
		92.49	2.36		94.85
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PART H - LEAKS AND REPAIRS

PART H1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR

PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR						
Cause	Leaks					
External Corrosion						
Internal Corrosion						
Stress Corrosion Cracking						
Manufacturing						
Construction						
Equipment						
Incorrect Operations						
Third Party Damage/Mech	nanical Damage					
Excavation Damage						
Previous Damage (due to Excavation Activity)						
Vandalism (includes all Intentional Damage)						
Weather Related/Other O	utside Force					
Natural Force Damage (all)						
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)						
Other						
Total	0					
PART H2 – KNOWN SYSTEM I SCHEDULED FOR REPAIR	EAKS AT END OF YEAR					
PART H3 – LEAKS ON FEDER SCHEDULED FOR REPAIR	AL LAND REPAIRED OR					

For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.

PART I - PREPARER INFORMATION						
Preparer's Name(type or print)	Schuyler Dickerson					
Preparer's Title	Regulatory Consultant					
Preparer's E-Mail Address	schuyler.dickerson@everlineus.com					
Telephone Number	(832)386-5484					