Expires: 08/31/2026



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2023 TYPE R (Reporting-Regulated) GAS GATHERING PIPELINE SYSTEMS

Initial Date Submitted:	03/15/2024
Report Submission Type	INITIAL
Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION	(DOT use only)	20248114- 08834
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	40686	
2. NAME OF OPERATOR	UINTA WAX OPERAT	TING. LLC
3. HEADQUARTERS ADDRESS		
3a. Street Address	5128 APACHE PLUM	IE ROAD SUITE 300
3b. City and County	FORT WORTH	
3c. State	TX	
3d. Zip Code	76109	
Country		
4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: (Select report for that Commodity. File a separate report for each Commodity includes a separate report for		the predominant gas carried and complete the
 5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AN (Select one or both) ■ INTERstate pipeline List all of the States in facilities included under this OPID exist: _, etc. ■ INTRAstate pipeline List all of the States in facilities included under this OPID exist <u>UTAH</u>, etc. 	which INTERstate	te pipelines and/or pipeline

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Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, PARTs B through D will be calculated based on the data entered in Parts E through G for each State and INTERstate/INTRAstate combination.

PART B - I	PART B - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20	
295.58	72.845	0	0	0	0	0	0	0	
22	24	26	28	30	32	34	36	38	
0	0	0	0	0	0	0	0	0	
40	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	Total Miles
0	0	0	0	0	0	0	0	0	368.425

PART C - MILES BY DECADE INSTALLED								
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989		
368.425	0	0	0	0	0	0		
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles				
0	0	0	0	368.425				

PART D - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
0	118.701	0	0	0	0	249.724	0	368.425

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For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs E through H									
The data rep	The data reported in these PARTs applies to: (select only one)								
□ In	terstate pip	elines/pipe	line facilitie	es in the Sta	ate of //_	_I (comple	ete for each Sta	te)	
_									
⊠	Intrastate F	Pipelines/pi	peline facili	ities in the S	State of UTA	AH (comple	te for each State	<u>e) </u>	
PART E - MILES	BY NOMINAL	L PIPE SIZE (N	IPS)						
NPS 4 or less	6	8	10	12	14	16	18	20	
295.58	72.845								
22	24	26	28	30	32	34	36	38	
40	42	44	46	48	52	56	58 and		
40	42	77	40	40	52	30	over		
	Other Pip								
Not Listed					Total Miles				
Size:									
Miles:				368.425					
Miles:			308.425						
Unknown:									

PART F - MILES BY DECADE INSTALLED								
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989		
368.425								
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles				
				368.425				

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS									
Steel cathodi	Steel cathodically protected Steel cathodically unprotected		Composite						
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles	

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122

Form Approved 03/01/2022 OMB No. 2137-0522

					Expi	ires: 08/31/2026
1	118.701			249.724	·	368.425

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PART H - LEAKS AND REPAIRS

PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR

PART HT - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEA						
Cause	Leaks					
External Corrosion	0					
Internal Corrosion	0					
Stress Corrosion Cracking	0					
Manufacturing	0					
Construction	0					
Equipment	0					
Incorrect Operations	0					
Third Party Damage/Mech	nanical Damage					
Excavation Damage	0					
Previous Damage (due to Excavation Activity)	0					
Vandalism (includes all Intentional Damage)	0					
Weather Related/Other O	utside Force					
Natural Force Damage (all)	0					
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0					
Other	0					
Total	0					
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR 0						
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR 0						

For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.

PART I - PREPARER INFORMATION					
Preparer's Name(type or print)	Floyd Belcher				
Preparer's Title	Agent				
Preparer's E-Mail Address	floyd@papsoq.com				
Telephone Number	(281)379-1130				