


		Initial Date Submitted:	03/21/2024
 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 TYPE R (Reporting-Regulated) GAS GATHERING PIPELINE SYSTEMS		Report Submission Type INITIAL
			Date Submitted:
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<p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</p>			
PART A - OPERATOR INFORMATION		(DOT use only)	20248261- 09001
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)		40642	
2. NAME OF OPERATOR		WEXPRO COMPANY	
3. HEADQUARTERS ADDRESS			
3a. Street Address		2221 WESTGATE DRIVE	
3b. City and County		ROCK SPRINGS	
3c. State		WY	
3d. Zip Code		82901	
Country			
4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: <i>(Select Commodity based on the predominant gas carried and complete the report for that Commodity. File a separate report for each Commodity included in this OPID.)</i>			
<input checked="" type="checkbox"/> Natural Gas <input type="checkbox"/> Landfill Gas <input type="checkbox"/> Other Gas			
5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: <i>(Select one or both)</i>			
<input type="checkbox"/> INTERstate pipeline List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: __, etc.			
<input checked="" type="checkbox"/> INTRAsate pipeline List all of the States in which INTRAsate pipelines and/or pipeline facilities included under this OPID exist <u>COLORADO, UTAH, WYOMING</u> , etc.			

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, PARTs B through D will be calculated based on the data entered in Parts E through G for each State and INTERstate/INTRAsate combination.

PART B - MILES BY NOMINAL PIPE SIZE (NPS)									
NPS 4 or less	6	8	10	12	14	16	18	20	
227.111	21.794	0	0	0	0	0	0	0	
22	24	26	28	30	32	34	36	38	
0	0	0	0	0	0	0	0	0	
40	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	Total Miles
0	0	0	0	0	0	0	0	95.067	343.972

PART C - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
11.781	8.742	14.386	34.326	31.552	57.34	58.057
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
41.534	47.353	27.932	10.968	343.971		

PART D - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
0	8.202	0	333.284	2.485	0	0	0	343.971

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of COLORADO <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20
61.122	0.002							
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size: 4.5,6.625				107.651				
Miles: 37.668,8.859								
Unknown:								

PART F - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
5.858	3.111	6.511	16.306	14.305	22.35	10.97
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
3.97	12.704	10.547	1.018	107.65		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles

	5.526		101.186	0.938				107.65
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PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	2
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	2
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	

PARTS E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> / / </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of UTAH <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

24.62	3.04							
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size: 4.5 Miles: 1.877 Unknown:				29.537				

PART F - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1.482	0.859	2.75		5.452	2.543	8.968
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
1.682	5.075		0.726	29.537		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
			28.811	0.726				29.537

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	1
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	1
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	

PARTS E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of WYOMING <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20

141.369	18.752							
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size: 4.5,5,6.25,6.5				206.784				
Miles: 36.951,.431,3.229,.406								
Unknown: 5.646								

PART F - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
4.441	4.772	5.125	18.02	11.795	32.447	38.119
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
35.882	29.574	17.385	9.224	206.784		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
	2.676		203.287	0.821				206.784

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	2
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	2
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	

For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.

PART I - PREPARER INFORMATION	
Preparer's Name(type or print)	Paul Jibson
Preparer's Title	Manager of Joint Operations and Regulatory Affairs
Preparer's E-Mail Address	Paul.Jibson@Dominionenergy.com
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