

 <p>U.S. Department of Transportation                  Pipeline and Hazardous Materials                  Safety Administration</p>	<p><b>ANNUAL REPORT FOR CALENDAR YEAR 2023                  NATURAL and OTHER GAS TRANSMISSION and                  GATHERING SYSTEMS</b></p>	<p><b>Initial Date Submitted</b></p> <p style="text-align: center;"><b>03/12/2024</b></p>
		<p><b>Report Submission Type</b></p> <p style="text-align: center;"><b>INITIAL</b></p>
		<p><b>Date Submitted</b></p>
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 47 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p><b>Important:</b> Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <a href="http://www.phmsa.dot.gov/pipeline/library/forms">http://www.phmsa.dot.gov/pipeline/library/forms</a>.</p>		
<p><b>PART A - OPERATOR INFORMATION</b></p>		<p>DOT USE ONLY      <b>20240789 - 43989</b></p>
<p>1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)</p> <p style="text-align: center;"><b>12876</b></p>	<p>2. NAME OF OPERATOR:</p> <p style="text-align: center;"><b>DOMINION ENERGY UTAH/WYOMING/IDAHO</b></p>	
<p>3. RESERVED</p>	<p>4. HEADQUARTERS ADDRESS:</p> <p><b>333 SOUTH STATE STREET</b>                  Street Address</p> <p><b>SALT LAKE CITY</b>                  City                  State: <b>UT</b> Zip Code: <b>84111</b></p>	
<p>5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)</p> <p><input checked="" type="checkbox"/> Natural Gas  <input type="checkbox"/> Synthetic Gas  <input type="checkbox"/> Hydrogen Gas  <input type="checkbox"/> Propane Gas  <input type="checkbox"/> Landfill Gas  <input type="checkbox"/> Other Gas</p> <p style="text-align: right;">Name of the Other Gas:</p>		
<p>6. RESERVED</p>		
<p>7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)</p> <p><input type="checkbox"/> INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.</p> <p><input checked="" type="checkbox"/> INTRAsate pipeline – List all of the States in which INTRAsate pipelines and or pipeline facilities included under this OPID exist. <b>IDAHO, UTAH, WYOMING</b> etc.</p>		
<p>8. RESERVED</p>		

**Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.**

**For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAsate - included within this OPID.**

<b>PART B – TRANSMISSION PIPELINE HCA, §192.710, and in neither HCA nor §192.710 MILES</b>				
	Number of HCA Miles	Number of §192.710 Miles	Number of Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Number of Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
<b>Onshore</b>	171.863	124.218	134.966	363.143
<b>Offshore</b>	0	0	0	0
<b>Total Miles</b>	171.863	124.218	134.966	363.143

**Part B1 – HCA Miles by Determination Method and Risk Model Type**

<b>Risk Model Type</b>	<b>Miles HCA Method 1</b>	<b>Miles HCA Method 2</b>	<b>Total</b>
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	171.863	171.863
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other	0	0	0
<b>Total</b>	0	171.863	171.863

<b>PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludes Transmission lines of Gas Distribution systems)</b>		<input checked="" type="checkbox"/> Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.	
	<b>Onshore</b>	<b>Offshore</b>	
Natural Gas			
Propane Gas			
Synthetic Gas			
Hydrogen Gas			
Landfill Gas			
Other Gas - Name:			

<b>PART D MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS</b>										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other	Total Miles
	Bare	Coated	Bare	Coated						
<b>Transmission</b>										
Onshore	0	794.193	0	0	0	0	0	0	0	794.193
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	794.193	0	0	0	0	0	0	0	794.193
<b>Gathering</b>										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
<b>Total Miles</b>	0	794.193	0	0	0	0	0	0	0	794.193

<sup>1</sup>Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

**PART E – RESERVED**

**For the designated Commodity Group, complete PARTs F and G one time for all INTERstate gas transmission pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate gas transmission pipeline facilities included within this OPID exist. Part F “WITHIN AN HCA SEGMENT” data and Part G may be completed only if HCA Miles in Part L is greater than zero.**

**Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.**

<b>PARTs F and G</b>
<p>The data reported in these PARTs applies to: <i>(select only one)</i></p> <p><input type="checkbox"/> Interstate pipelines/pipeline facilities</p> <p><input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of IDAHO <i>(complete for each State)</i></p>

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE IDAHO	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d )	0
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	0

d. Not used	
e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT.	0
g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT.	
<b>4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)</b>	
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
<b>4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT)</b>	
a. Total mileage inspected by GWUT method in calendar year.	0
b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192 Appendix F, Section XIX]	0
2. "6-Month conditions" [192 Appendix F, Section XIX]	0
3. "12-Month conditions" [192 Appendix F, Section XIX]	0
4. "Monitored conditions" [192 Appendix F, Section XIX]	0
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
<b>4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION</b>	
a. Total mileage inspected by DIRECT EXAMINATION method in calendar year.	0
b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0

4. Other "Scheduled conditions" [192.933(c)]	0
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
<b>5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES</b>	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
<b>6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR</b>	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	0
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	0
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	0
f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d + 4.1.d + 4.2.d + 5.d)	0
g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT:	
h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT:	
i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e)	0
j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
l. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f + 4.1.f + 4.2.f + 5.f)	0
m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	

<b>PART G-- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)</b>	
<b>INTRASTATE IDAHO</b>	
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	0
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	0
e. §192.710 Segments Reassessment miles completed during the calendar year.	0
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	0
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0

<b>PARTs F and G</b>
<p><b>The data reported in these PARTs applies to: (select only one)</b></p> <p><input type="checkbox"/> Interstate pipelines/pipeline facilities</p> <p><input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of UTAH (complete for each State)</p>

<b>PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION</b>	
<b>INTRASTATE UTAH</b>	
<b>1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS</b>	
a. Corrosion or metal loss tools	49.89
b. Dent or deformation tools	49.89
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d )	99.78
<b>2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS</b>	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	39
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	12
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	6
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	6
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0

e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	6
<b>3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING</b>	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	0
d. Not used	
e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	0
f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT.	0
g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT.	0
<b>4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)</b>	
a. Total mileage inspected by each DA method in calendar year.	31.22
1. ECDA	31.22
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	5
1. ECDA	5
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	5
<b>4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT)</b>	
a. Total mileage inspected by GWUT method in calendar year.	0
b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192 Appendix F, Section XIX]	0
2. "6-Month conditions" [192 Appendix F, Section XIX]	0
3. "12-Month conditions" [192 Appendix F, Section XIX]	0
4. "Monitored conditions" [192 Appendix F, Section XIX]	0
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0



<b>4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION</b>	
a. Total mileage inspected by DIRECT EXAMINATION method in calendar year.	0
b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
<b>5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES</b>	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
<b>6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR</b>	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	131
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	17
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	6
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	0
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	0
f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d + 4.1.d + 4.2.d + 5.d)	0
g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT:	0
h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT:	0
i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e)	0
j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0
k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	0

l. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f +4.1.f + 4.2.f + 5.f)	11
m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	5
n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0

<b>PART G-- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)</b>	
<b>INTRASTATE UTAH</b>	
a. Baseline assessment miles completed during the calendar year.	4.049
b. Reassessment miles completed during the calendar year.	4.754
c. Total assessment and reassessment miles completed during the calendar year.	8.803
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	15.578
e. §192.710 Segments Reassessment miles completed during the calendar year.	0
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	15.578
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0.027
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	21.727

<b>PARTs F and G</b>
<p><b>The data reported in these PARTs applies to: (select only one)</b></p> <p><input type="checkbox"/> Interstate pipelines/pipeline facilities</p> <p><input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of <b>WYOMING</b> (complete for each State)</p>

<b>PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION</b>	
<b>INTRASTATE WYOMING</b>	
<b>1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS</b>	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d )	0
<b>2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS</b>	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	

e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
<b>3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING</b>	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Not used	
e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT.	
g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT.	0
<b>4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)</b>	
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
<b>4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT)</b>	
a. Total mileage inspected by GWUT method in calendar year.	0
b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192 Appendix F, Section XIX]	
2. "6-Month conditions" [192 Appendix F, Section XIX]	
3. "12-Month conditions" [192 Appendix F, Section XIX]	
4. "Monitored conditions" [192 Appendix F, Section XIX]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0

<b>4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION</b>	
a. Total mileage inspected by DIRECT EXAMINATION method in calendar year.	0
b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
<b>5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES</b>	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
<b>6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR</b>	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d + 4.1.d + 4.2.d + 5.d)	0
g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT:	
h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT:	
i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e)	0
j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	

l. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f +4.1.f + 4.2.f + 5.f)	0
m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0

<b>PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)</b>	
<b>INTRASTATE WYOMING</b>	
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	0
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	0
e. §192.710 Segments Reassessment miles completed during the calendar year.	0
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	0
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0

**Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.**

**For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, Q, R, S, and T covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAsate pipeline facilities for each State in which INTRAsate systems exist within this OPID.**

<b>PARTs H, I, J, K, L, M, P, Q, R, S, and T</b>									
The data reported in these PARTs applies to: <i>(select only one)</i>									
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of									
<input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of <b>IDAHO</b>									
<b>PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)</b>									
<b>INTRASTATE IDAHO</b>									
<b>Onshore</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	6,313	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
6,313	Total Miles of Onshore Pipe – Transmission								
<b>Offshore</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Transmission								



<b>PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)</b>									
<b>INTRASTATE IDAHO</b>									
<b>Onshore Type A</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
<b>Onshore Type B</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
<b>Onshore Type C</b>	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type C Pipe – Gathering								
<b>Offshore</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

<b>PART J – MILES OF PIPE BY DECADE INSTALLED</b>							
<b>INTRASTATE IDAHO</b>							
<b>Decade Pipe Installed</b>	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
<b>Transmission</b>							
Onshore	0	0	0	0	0	0	6.035
Offshore							
Subtotal Transmission	0	0	0	0	0	0	6.035
<b>Gathering</b>							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
<b>Total Miles</b>	0	0	0	0	0	0	6.035

<b>Decade Pipe Installed</b>	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
<b>Transmission</b>					
Onshore	0	0.278	0	0	6.313
Offshore					
Subtotal Transmission	0	0.278	0	0	6.313
<b>Gathering</b>					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore					
Subtotal Gathering	0	0	0	0	0
<b>Total Miles</b>	0	0.278	0	0	6.313

<b>PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH</b>					
<b>INTRASTATE IDAHO</b>					
<b>ONSHORE</b>	<b>CLASS LOCATION</b>				<b>Total Miles</b>
	<b>Class 1</b>	<b>Class 2</b>	<b>Class 3</b>	<b>Class 4</b>	
<b>Steel pipe Less than 20% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS</b>	0	0	6.313	0	6.313
<b>Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than 80% SMYS</b>	0	0	0	0	0
<b>Steel pipe Unknown percent of SMYS</b>	0	0	0	0	0
<b>All Non-Steel pipe</b>	0	0	0	0	0
<b>Onshore Totals</b>	0	0	6.313	0	6.313
<b>OFFSHORE</b>	<b>Class 1</b>				
<b>Steel pipe Less than or equal to 50% SMYS</b>	0				
<b>Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS</b>	0				
<b>Steel pipe Greater than 72% SMYS</b>	0				
<b>Steel Pipe Unknown percent of SMYS</b>	0				
<b>All non-steel pipe</b>	0				
<b>Offshore Total</b>	0				
<b>Total Miles</b>	0				6.313

<b>PART L - MILES OF PIPE BY CLASS LOCATION</b>									
<b>INTRASTATE IDAHO</b>									
	Class Location				Total Class Location Miles	HCA Miles	\$192,710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in \$192.710	Class Location 1 or 2 Miles that are neither in HCA nor in \$192.710
	Class 1	Class 2	Class 3	Class 4					
<b>Transmission</b>									
Onshore	0	0	6.313	0	6.313	0.864	0	5.448	0
Offshore	0				0				
Subtotal Transmission	0	0	6.313	0	6.313	0.864	0	5.448	0
<b>Gathering</b>									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
<b>Total Miles</b>	0	0	6.313	0	6.313	0.864	0	5.448	0

<b>PART M – FAILURES, LEAKS, AND REPAIRS</b>											
<b>INTRASTATE IDAHO</b>											
<b>PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS &amp; FAILURES IN HCA SEGMENTS IN CALENDAR YEAR</b>											
<b>Cause</b>	<b>Transmission Leaks, and Failures</b>							<b>Gathering Leaks</b>			
	<b>Leaks</b>						<b>Failures in HCA Segments</b>				<b>Offshore Leaks</b>
	<b>Onshore Leaks</b>				<b>Offshore Leaks</b>						
	<b>HCA</b>	<b>MCA</b>	<b>Class 3 &amp; 4 non-HCA &amp; non-MCA</b>	<b>Class 1 &amp; 2 non-HCA &amp; non-MCA</b>	<b>HCA</b>	<b>Non-HCA</b>		<b>Type A</b>	<b>Type B</b>	<b>Type C</b>	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0				0	0	0	0	0	0	0
Stress Corrosion Cracking	0				0	0	0	0	0	0	0
Manufacturing	0				0	0	0	0	0	0	0
Construction	0				0	0	0	0	0	0	0
Equipment	0				0	0	0	0	0	0	0
Incorrect Operations	0				0	0	0	0	0	0	0
<b>Third Party Damage/Mechanical Damage</b>											
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
<b>Weather Related/Other Outside Force</b>											
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
<b>Transmission</b>	0		<b>Gathering</b>
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
<b>Transmission</b>		<b>Gathering</b>	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0
<b>Total</b>		<b>0</b>	

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE IDAHO										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
	Bare	Coated	Bare	Coated						
<b>Transmission</b>										
Onshore	0	6.313	0	0	0	0	0	0	0	6.313
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	6.313	0	0	0	0	0	0	0	6.313
<b>Gathering</b>										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
<b>Total Miles</b>	0	6.313	0	0	0	0	0	0	0	6.313
<sup>1</sup> Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup> specify Other material(s) : ;										

<b>Part Q - Gas Transmission Miles by MAOP Determination Method</b>														
<b>INTRASTATE IDAHO</b>														
<b>by §192.619 and Other Methods</b>														
	(a)(1) Total	(a)(1) Incom- plete Record s	(a)(2) Total	(a)(2) Incom- plete Records	(a)(3) Total	(a)(3) Incom- plete Records	(a)(4) Total	(a)(4) Incom- plete Records	(c) Total	(c) Incom- plete Record s	(d) Total	(d) Incom- plete Record s	Other 1 Total	Other Incom- plete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0.865		0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0.042		0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	5.407		0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>6.314</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>by §192.624 Methods</b>														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	



Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Total under 192.619(a), 192.619(c), 192.619(d) and Other	6.314
Total under 192.624 (as allowed by 192.619(e))	0
<b>Grand Total</b>	<b>6.314</b>
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

**Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection**

**INTRASTATE IDAHO**

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0.865	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0.865	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0.042	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0.042	0	0
Class 1 not in HCA or MCA	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	5.407	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	5.407	0	0
Total	0	6.314	0	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	6.314	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	6.314
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	6.314
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

<b>Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE IDAHO</b>		
<b>Location</b>	<b>Miles 192.607 this Year</b>	<b>192.607 Number Test Locations this Year</b>
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

<b>Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE IDAHO</b>			
<b>Risk Model Type</b>	<b>Miles HCA Method 1</b>	<b>Miles HCA Method 2</b>	<b>Total</b>
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0.864	0.864
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0

<b>Total</b>	<b>0</b>	<b>0.864</b>	<b>0.864</b>
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**PARTs H, I, J, K, L, M, P, Q, R, S, and T**

The data reported in these PARTs applies to: *(select only one)*

Interstate pipelines/pipeline facilities in the State of

Intrastate pipelines/pipeline facilities in the State of **UTAH**

**PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)**

**INTRASTATE UTAH**

<b>Onshore</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0.302	53.703	285.198	130.59	95.796	6.38	23.691	0.017	93.631
	22	24	26	28	30	32	34	36	38
	0	88.208	0	0	0.027	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

**777.543** Total Miles of Onshore Pipe – Transmission

<b>Offshore</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

**0** Total Miles of Offshore Pipe – Transmission

<b>PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)</b>									
<b>INTRASTATE UTAH</b>									
<b>Onshore Type A</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
<b>Onshore Type B</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
<b>Onshore Type C</b>	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type C Pipe – Gathering								
<b>Offshore</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

<b>PART J – MILES OF PIPE BY DECADE INSTALLED</b>							
<b>INTRASTATE UTAH</b>							
<b>Decade Pipe Installed</b>	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
<b>Transmission</b>							
Onshore	0	0	0.001	33.555	79.562	55.213	339.767
Offshore							
Subtotal Transmission	0	0	0.001	33.555	79.562	55.213	339.767
<b>Gathering</b>							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
<b>Total Miles</b>	<i>0</i>	<i>0</i>	<i>0.001</i>	<i>33.555</i>	<i>79.562</i>	<i>55.213</i>	<i>339.767</i>

<b>Decade Pipe Installed</b>	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
<b>Transmission</b>					
Onshore	93.108	91.141	39.556	45.639	<i>777.542</i>
Offshore					
Subtotal Transmission	93.108	91.141	39.556	45.639	<i>777.542</i>
<b>Gathering</b>					
Onshore Type A	0	0	0	0	<i>0</i>
Onshore Type B	0	0	0	0	<i>0</i>
Onshore Type c	0	0	0	0	<i>0</i>
Offshore					
Subtotal Gathering	0	0	0	0	<i>0</i>
<b>Total Miles</b>	<i>93.108</i>	<i>91.141</i>	<i>39.556</i>	<i>45.639</i>	<i>777.542</i>



<b>PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH</b>					
<b>INTRASTATE UTAH</b>					
<b>ONSHORE</b>	<b>CLASS LOCATION</b>				<b>Total Miles</b>
	<b>Class 1</b>	<b>Class 2</b>	<b>Class 3</b>	<b>Class 4</b>	
<b>Steel pipe Less than 20% SMYS</b>	0	0	0		0
<b>Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS</b>	109.767	33.108	211.74	2.288	356.903
<b>Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS</b>	146.276	22.846	103.106	1.874	274.102
<b>Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS</b>	66.123	8.249	72.164	0	146.536
<b>Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS</b>	0	0	0.001	0	0.001
<b>Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than 80% SMYS</b>	0	0	0	0	0
<b>Steel pipe Unknown percent of SMYS</b>	0	0	0	0	0
<b>All Non-Steel pipe</b>	0	0	0	0	0
<b>Onshore Totals</b>	322.166	64.203	387.011	4.162	777.542
<b>OFFSHORE</b>	<b>Class 1</b>				
<b>Steel pipe Less than or equal to 50% SMYS</b>	0				
<b>Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS</b>	0				
<b>Steel pipe Greater than 72% SMYS</b>	0				
<b>Steel Pipe Unknown percent of SMYS</b>	0				
<b>All non-steel pipe</b>	0				
<b>Offshore Total</b>	0				
<b>Total Miles</b>	322.166				777.542

<b>PART L - MILES OF PIPE BY CLASS LOCATION</b>									
<b>INTRASTATE UTAH</b>									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
<b>Transmission</b>									
Onshore	322.166	64.203	387.011	4.162	777.542	170.999	124.218	129.518	352.805
Offshore	0				0				
Subtotal Transmission	322.166	64.203	387.011	4.162	777.542	170.999	124.218	129.518	352.805
<b>Gathering</b>									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
<b>Total Miles</b>	322.166	64.203	387.011	4.162	777.542	170.999	124.218	129.518	352.805

<b>PART M – FAILURES, LEAKS, AND REPAIRS</b>											
<b>INTRASTATE UTAH</b>											
<b>PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS &amp; FAILURES IN HCA SEGMENTS IN CALENDAR YEAR</b>											
<b>Cause</b>	<b>Transmission Leaks, and Failures</b>							<b>Gathering Leaks</b>			
	<b>Leaks</b>						<b>Failures in HCA Segments</b>				<b>Offshore Leaks</b>
	<b>Onshore Leaks</b>				<b>Offshore Leaks</b>						
	<b>HCA</b>	<b>MCA</b>	<b>Class 3 &amp; 4 non-HCA &amp; non-MCA</b>	<b>Class 1 &amp; 2 non-HCA &amp; non-MCA</b>	<b>HCA</b>	<b>Non-HCA</b>		<b>Type A</b>	<b>Type B</b>	<b>Type C</b>	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0				0	0	0	0	0	0	0
Stress Corrosion Cracking	0				0	0	0	0	0	0	0
Manufacturing	0				0	0	0	0	0	0	0
Construction	0				0	0	0	0	0	0	0
Equipment	0				0	0	0	0	0	0	0
Incorrect Operations	0				0	0	0	0	0	0	0
<b>Third Party Damage/Mechanical Damage</b>											
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
<b>Weather Related/Other Outside Force</b>											
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
<b>Transmission</b>		0	<b>Gathering</b>
			0
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
<b>Transmission</b>		<b>Gathering</b>	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS	0	OCS	0
Subtotal Transmission		0	Subtotal Gathering
			0
<b>Total</b>		<b>0</b>	

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE UTAH										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
	Bare	Coated	Bare	Coated						
<b>Transmission</b>										
Onshore	0	777.541	0	0	0	0	0	0	0	777.541
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	777.541	0	0	0	0	0	0	0	777.541
<b>Gathering</b>										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
<b>Total Miles</b>	0	777.541	0	0	0	0	0	0	0	777.541
<sup>1</sup> Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup> specify Other material(s) : ;										

<b>Part Q - Gas Transmission Miles by MAOP Determination Method</b>														
<b>INTRASTATE UTAH</b>														
<b>by §192.619 and Other Methods</b>														
	(a)(1) Total	(a)(1) Incomple te Record s	(a)(2) Total	(a)(2) Incomple te Record s	(a)(3) Total	(a)(3) Incomple te Record s	(a)(4) Total	(a)(4) Incomple te Record s	(c) Total	(c) Incomple te Record s	(d) Total	(d) Incomple te Record s	Other 1 Total	Other Incomple te Record s
Class 1 (in HCA)	0	0	5.289	3.395	0.177	0.17	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	27.053	2.323	0.224	0.224	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		280.959		8.445		0.009		0.011		0		0	
Class 2 (in HCA)	0	0	1.535	0	0.14	0.14	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	4.139	0	0.028	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		51.614		6.731		0.014		0		0		0	
Class 3 (in HCA)	0.389	0.389	125.128	12.053	32.163	31.566	2.343	0.019	0.17	0.17	0	0	0	0
Class 3 (in MCA)	0	0	68.86	12.274	21.29	20.517	0.196	0.129	0.919	0.919	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	119.669	24.486	14.424	12.928	0.209	0.023	0.075	0.075	0	0	0	0
Class 4 (in HCA)	0	0	2.751	1.238	0.914	0.335	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0.012	0.012	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0.485	0.485	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	0.389	0.389	687.482	56.254	84.548	65.892	2.771	0.171	1.175	1.164	0	0	0	0
<b>by §192.624 Methods</b>														
	(c)(1) Total	(c)(2) Total	(c)(3) Total	(c)(4) Total	(c)(5) Total	(c)(6) Total								
Class 1 (in HCA)	0	0	0	0	0	0								
Class 1 (in MCA)	0	0	0	0	0	0								
Class 1 (not in HCA or MCA)	0	0	0	0	0	0								
Class 2 (in HCA)	0	0	0	0	0	0								
Class 2 (in MCA)	0	0	0	0	0	0								

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	1.175	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
<b>Total</b>	1.175	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	776.365
Total under 192.624 (as allowed by 192.619(e))	1.175
<b>Grand Total</b>	<b>777.54</b>
Sum of Total row for all "Incomplete Records" columns	123.87

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

**Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection**

**INTRASTATE UTAH**

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	1.176	3.352	0.938	0
Class 2 in HCA	1.305	0.37	0	0
Class 3 in HCA	68.466	88.526	2.167	0.299
Class 4 in HCA	0.904	2.761	0	0
in HCA subTotal	71.851	95.009	3.105	0.299
Class 1 in MCA	23.439	3.464	0.373	0
Class 2 in MCA	3.256	0.911	0	0
Class 3 in MCA	39.049	51.997	0.035	0.279
Class 4 in MCA	0	0.012	0	0
in MCA subTotal	65.744	56.384	0.408	0.279
Class 1 not in HCA or MCA	172.958	114.54	1.906	0
Class 2 not in HCA or MCA	38.625	19.719	0	0
Class 3 not in HCA or MCA	65.363	68.731	0.16	0.011
Class 4 not in HCA or MCA	0	0.485	0	0
not in HCA or MCA subTotal	276.946	203.475	2.066	0.011
Total	414.541	354.868	5.579	0.589

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0.104	0	0	0.01	0.069	0.553
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0.104	0	0	0.01	0.069	0.553
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0		0.032	0	0	1.048
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0.032	0	0	1.048
Class 1 not in HCA or MCA	0	0	0	0	0	0.02
Class 2 not in HCA or MCA	0	0	0	0	0	0.015
Class 3 not in HCA or MCA	0	0.014	0.001	0.002	0.06	0.035
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0.014	0.001	0.002	0.06	0.07
Total	0.104	0.014	0.033	0.012	0.129	1.671

PT ≥ 1.5 MAOP Total	769.409	Total Miles Internal Inspection ABLE	420.386
1.5 MAOP > PT ≥ 1.39 MAOP Total	6.168	Total Miles Internal Inspection NOT ABLE	357.154
1.39 > PT ≥ 1.25 MAOP Total	0.118	Grand Total	777.54
1.25 MAOP > PT ≥ 1.1	0.045		
1.1 MAOP > PT or No PT Total	1.8		
Grand Total			



<b>Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE UTAH</b>		
<b>Location</b>	<b>Miles 192.607 this Year</b>	<b>192.607 Number Test Locations this Year</b>
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	6
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	6
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	13
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

<b>Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE UTAH</b>			
<b>Risk Model Type</b>	<b>Miles HCA Method 1</b>	<b>Miles HCA Method 2</b>	<b>Total</b>
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	170.999	170.999
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0

<b>Total</b>	<b>0</b>	<b>170.999</b>	<b>170.999</b>
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**PARTs H, I, J, K, L, M, P, Q, R, S, and T**

The data reported in these PARTs applies to: *(select only one)*

Interstate pipelines/pipeline facilities in the State of

Intrastate pipelines/pipeline facilities in the State of **WYOMING**

**PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)**

**INTRASTATE WYOMING**

<b>Onshore</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	10.33	0.009	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

10.339 Total Miles of Onshore Pipe – Transmission

<b>Offshore</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

0 Total Miles of Offshore Pipe – Transmission

<b>PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)</b>									
<b>INTRASTATE WYOMING</b>									
<b>Onshore Type A</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
<b>Onshore Type B</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
<b>Onshore Type C</b>	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type C Pipe – Gathering								
<b>Offshore</b>	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

<b>PART J – MILES OF PIPE BY DECADE INSTALLED</b>							
<b>INTRASTATE WYOMING</b>							
<b>Decade Pipe Installed</b>	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
<b>Transmission</b>							
Onshore	0	0	0	0	0	10.266	0.065
Offshore							
Subtotal Transmission	0	0	0	0	0	10.266	0.065
<b>Gathering</b>							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
<b>Total Miles</b>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>10.266</i>	<i>0.065</i>

<b>Decade Pipe Installed</b>	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
<b>Transmission</b>					
Onshore	0	0	0.008	0	10.339
Offshore					
Subtotal Transmission	0	0	0.008	0	10.339
<b>Gathering</b>					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore					
Subtotal Gathering	0	0	0	0	0
<b>Total Miles</b>	<i>0</i>	<i>0</i>	<i>0.008</i>	<i>0</i>	<i>10.339</i>

<b>PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH</b>					
<b>INTRASTATE WYOMING</b>					
<b>ONSHORE</b>	<b>CLASS LOCATION</b>				<b>Total Miles</b>
	<b>Class 1</b>	<b>Class 2</b>	<b>Class 3</b>	<b>Class 4</b>	
<b>Steel pipe Less than 20% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS</b>	10.33	0	0	0	10.33
<b>Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS</b>	0.009	0	0	0	0.009
<b>Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS</b>	0	0	0	0	0
<b>Steel pipe Greater than 80% SMYS</b>	0	0	0	0	0
<b>Steel pipe Unknown percent of SMYS</b>	0	0	0	0	0
<b>All Non-Steel pipe</b>	0	0	0	0	0
<b>Onshore Totals</b>	10.339	0	0	0	10.339
<b>OFFSHORE</b>	<b>Class 1</b>				
<b>Steel pipe Less than or equal to 50% SMYS</b>	0				
<b>Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS</b>	0				
<b>Steel pipe Greater than 72% SMYS</b>	0				
<b>Steel Pipe Unknown percent of SMYS</b>	0				
<b>All non-steel pipe</b>	0				
<b>Offshore Total</b>	0				
<b>Total Miles</b>	10.339				10.339

<b>PART L - MILES OF PIPE BY CLASS LOCATION</b>									
<b>INTRASTATE WYOMING</b>									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
<b>Transmission</b>									
Onshore	10.339	0	0	0	10.339	0	0	0	10.338
Offshore	0				0				
Subtotal Transmission	10.339	0	0	0	10.339	0	0	0	10.338
<b>Gathering</b>									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
<b>Total Miles</b>	10.339	0	0	0	10.339	0	0	0	10.338

<b>PART M – FAILURES, LEAKS, AND REPAIRS</b>											
<b>INTRASTATE WYOMING</b>											
<b>PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS &amp; FAILURES IN HCA SEGMENTS IN CALENDAR YEAR</b>											
<b>Cause</b>	<b>Transmission Leaks, and Failures</b>							<b>Gathering Leaks</b>			
	<b>Leaks</b>						<b>Failures in HCA Segments</b>	<b>Onshore Leaks</b>			<b>Offshore Leaks</b>
	<b>Onshore Leaks</b>				<b>Offshore Leaks</b>						
	<b>HCA</b>	<b>MCA</b>	<b>Class 3 &amp; 4 non-HCA &amp; non-MCA</b>	<b>Class 1 &amp; 2 non-HCA &amp; non-MCA</b>	<b>HCA</b>	<b>Non-HCA</b>		<b>Type A</b>	<b>Type B</b>	<b>Type C</b>	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0				0	0	0	0	0	0	0
Stress Corrosion Cracking	0				0	0	0	0	0	0	0
Manufacturing	0				0	0	0	0	0	0	0
Construction	0				0	0	0	0	0	0	0
Equipment	0				0	0	0	0	0	0	0
Incorrect Operations	0				0	0	0	0	0	0	0
<b>Third Party Damage/Mechanical Damage</b>											
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
<b>Weather Related/Other Outside Force</b>											
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>



PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR					
<b>Transmission</b>	0		<b>Gathering</b>	0	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR					
<b>Transmission</b>		<b>Gathering</b>			
Onshore	0		Onshore Type A	0	
			Onshore Type B	0	
			Onshore Type C	0	
OCS	0		OCS	0	
Subtotal Transmission		0		Subtotal Gathering	0
Total				0	

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE WYOMING										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
	Bare	Coated	Bare	Coated						
<b>Transmission</b>										
Onshore	0	10.339	0	0	0	0	0	0	0	10.339
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	10.339	0	0	0	0	0	0	0	10.339
<b>Gathering</b>										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
<b>Total Miles</b>	0	10.339	0	0	0	0	0	0	0	10.339
<sup>1</sup> Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup> specify Other material(s): ;										

<b>Part Q - Gas Transmission Miles by MAOP Determination Method</b>														
<b>INTRASTATE WYOMING</b>														
<b>by §192.619 and Other Methods</b>														
	(a)(1) Total	(a)(1) Incomple te Record s	(a)(2) Total	(a)(2) Incomple te Record s	(a)(3) Total	(a)(3) Incomple te Record s	(a)(4) Total	(a)(4) Incomple te Record s	(c) Total	(c) Incomple te Record s	(d) Total	(d) Incomple te Record s	Other 1 Total	Other Incomple te Record s
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		10.339		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	0	0	10.339	0	0	0	0	0	0	0	0	0	0	0
<b>by §192.624 Methods</b>														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Total under 192.619(a), 192.619(c), 192.619(d) and Other	10.339
Total under 192.624 (as allowed by 192.619(e))	0
<b>Grand Total</b>	<b>10.339</b>
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

**Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection**

**INTRASTATE WYOMING**

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	0	10.339	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	10.339	0	0
Total	0	10.339	0	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	10.339	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	10.339
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	10.339
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

<b>Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE WYOMING</b>		
<b>Location</b>	<b>Miles 192.607 this Year</b>	<b>192.607 Number Test Locations this Year</b>
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

<b>Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE WYOMING</b>			
<b>Risk Model Type</b>	<b>Miles HCA Method 1</b>	<b>Miles HCA Method 2</b>	<b>Total</b>
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0

<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>
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**For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.**

PART N - PREPARER SIGNATURE	
<p><b>Sarah Silcox</b></p> <hr/> <p>Preparer's Name(type or print)</p>	<p><b>(801)209-9657</b></p> <p>Telephone Number</p>
<p><b>DIMP Engineer</b></p> <hr/> <p>Preparer's Title</p>	
<p><b>sarah.r.silcox@dominionenergy.com</b></p> <hr/> <p>Preparer's E-mail Address</p>	

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
<hr/>	<p><b>(801)201-1529</b></p> <p>Telephone Number</p>
<p><b>Judd Cook</b></p> <hr/> <p>Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)</p>	
<p><b>Vice President &amp; General Manager, Western Gas Distribution</b></p> <hr/> <p>Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)</p>	
<p><b>judd.cook@dominionenergy.com</b></p> <hr/> <p>Senior Executive Officer's E-mail Address</p>	