

 <p>U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration</p>	<p>ANNUAL REPORT FOR CALENDAR YEAR 2023 LIQUEFIED NATURAL GAS (LNG) FACILITIES</p>	<p>Initial Date Submitted</p> <p style="text-align: center;">03/18/2024</p>
		<p>Report Submission Type</p> <p style="text-align: center;">INITIAL</p>
		<p>Date Submitted</p>
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 12 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms</p>		
<p>PART A - OPERATOR INFORMATION</p>		<p>DOT USE ONLY</p> <p style="text-align: center;">20240093 - 01461</p>
<p>1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)</p> <p style="text-align: center;">12876</p>	<p>2. NAME OF COMPANY OR ESTABLISHMENT:</p> <p style="text-align: center;">DOMINION ENERGY UTAH/WYOMING/IDAHO</p> <p>IF SUBSIDIARY, NAME OF PARENT:</p>	
<p>3. INDIVIDUAL WHERE ADDITIONAL INFORMATION MAY BE OBTAINED:</p> <p>Name: Sarah Silcox</p> <p>Title: DIMP Engineer</p> <p>Email Address: sarah.r.silcox@dominionenergy.com</p> <p>Telephone Number: (801)209-9657</p>	<p>4. HEADQUARTERS ADDRESS:</p> <p>333 SOUTH STATE STREET, SALT LAKE CITY Street Address</p> <p>State: UT Zip Code: 84111</p> <p>(800)323-5517 Telephone Number</p>	
<p>5. RESERVED</p>		

PART B - PLANT DESCRIPTION, TYPE, AND FUNCTION

Name, ID, and Status, should be EXACTLY THE SAME as NPMS fields LNG_NM, LNG_ID, and STATUS_CD. Location must match the location submitted to NPMS. The LNG Facility ID (LNG_ID in NPMS) is a unique ID for a specific facility and is assigned by the Operator.

Use the following key to complete the Descriptive table(s) below:

Status Codes

I In Service
 B Abandoned
 R Retired

LNG Source

T Truck
 R Railroad
 M Ship/Barge
 L Liquefaction

Type of LNG Plant

BL Base Load
 PS Peak Shaving
 SA Satellite
 MT Mobile/Temporary
 OT Other: Describe

Function of LNG Plant

MI Marine Terminal - Import
 ME Marine Terminal - Export
 MB Marine Terminal - Both
 SL Storage w/ Liquefaction
 SN Storage w/o Liquefaction
 SB Storage w/ Both
 SU Stranded Utility
 VF Vehicular Fuel
 NR Nitrogen Rejection Unit
 OT Other: Describe

LNG Plant	
Name of LNG Plant	Magna LNG Plant
NPMS LNG ID	1
Location of Plant For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	UT
Zip code	
Plant Status	I
Date Put In Service	12/16/2022
Process	
Maximum Liquefaction Rate (MMCF/D)	8.2
Number of Vaporizers	2
Maximum Vaporization Capacity (MMCF/D)	150
LNG Source	L
Interstate or Intrastate	Intrastate
LNG Storage	
Number of LNG Tanks	1
Total Capacity (Bbls)	357143
Type of LNG Plant	PS
Function of LNG Plant	SB
Inspection UNIT ID (DOT INTERNAL USE ONLY)	90080

For each LNG Plant listed above (that is, for each column completed above), complete PARTS C and D.

LNG Plant	Magna LNG Plant
Any leaks?	Yes
Any other events?	No

IF PARTS C and/or D DO NOT PRINT BELOW FOR ANY PLANT LISTED ABOVE, IT IS BECAUSE THE OPERATOR HAS REPORTED THAT THERE ARE NO LEAKS OR OTHER EVENTS TO REPORT FOR THAT FACILITY

PARTS C and D						
The data reported in these PARTS C and D apply to LNG PLANT NUMBER Magna LNG Plant (from PART B)						
PART C – LEAKS IN PAST YEAR		Record the number of leaks resulting in a release detected and repaired, by location and cause. (NOTE: Careful review of the instructions is required.)				
Cause		<i>Leaks</i>			Totals	
		Plant Piping and Equipment	Storage Tank	Other Location		
External Corrosion		0	0	0	0	
Internal Corrosion		0	0	0	0	
Natural Force Damage		0	0	0	0	
Excavation Damage		0	0	0	0	
Other Outside Force Damage		0	0	0	0	
In-plant Piping or Weld ONLY (For these types of failures involving Equipment, see the Instructions)	Construction-, Installation-, or Fabrication-related	1	0	0	1	
	Original Manufacturing-related	0	0	0	0	
	Low Temperature Embrittlement	0	0	0	0	
	Equipment Failure	3	0	0	3	
	Incorrect Operation	0	0	0	0	
	Other Causes	0	0	0	0	
	Totals	4	0	0	4	

PART E - PREPARER SIGNATURE	
Sarah Silcox Preparer's Name	(801)209-9657 Telephone Number
DIMP Engineer Preparer's Title	 Facsimile Number
sarah.r.silcox@dominionenergy.com Preparer's E-mail Address	