

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration		ANNUAL REPORT FOR CALENDAR YEAR 2023 HAZARDOUS LIQUID AND CARBON DIOXIDE PIPELINE SYSTEMS		DOT USE ONLY	
				Initial Date Submitted	06/13/2024
				Report Submission Type	INITIAL
				Date Submitted	
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0614. Public reporting for this collection of information is estimated to be approximately 19 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at https://www.phmsa.dot.gov/forms/pipeline-forms.</p>					
PART A - OPERATOR INFORMATION			DOT USE ONLY	20240482 - 21299	
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) 40149		2. NAME OF OPERATOR: MPLX LP IF SUBSIDIARY, NAME OF PARENT: (Note: field removed in form rev 6-2014)			
3. RESERVED		4. HEADQUARTERS ADDRESS: 1515 ARAPAHOE STREET, DENVER Street Address State: CO Zip Code: 80202 (505)761-2653 Telephone Number			
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: <i>(Select Commodity Group based on the predominant commodity carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)</i>					
<input type="checkbox"/> Crude Oil <input type="checkbox"/> Refined and/or Petroleum Product (non-HVL) <input checked="" type="checkbox"/> HVL <input type="checkbox"/> CO2 <input type="checkbox"/> Fuel Grade Ethanol (dedicated system)					
6. RESERVED					

7. FOR THE DESIGNATED COMMODITY GROUP, THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE:
(Select one or both)

INTERstate pipeline - List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: **KENTUCKY, OHIO, PENNSYLVANIA, TEXAS, WEST VIRGINIA** etc.

INTRAsate pipeline - List all of the States in which INTRAsate pipelines and/or pipeline facilities included under this OPID exist: **NORTH DAKOTA, OKLAHOMA, PENNSYLVANIA, TEXAS, UTAH, WEST VIRGINIA, WYOMING** etc.

8. RESERVED

For all Parts, make an entry in each block for which data is available. All fields are required unless non-applicable.

For the designated Commodity Group, complete PARTs B, D, and E will be calculated from Parts L, P, and Q respectively. Complete PART C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAsate – included within this OPID, but exclude volumes transported through gravity lines and reporting-regulated gathering lines.

PART B – MILES OF PIPE BY LOCATION	
	Total Segment Miles That Could Affect HCAs
Onshore	220.71
Offshore	
Total Miles	220.71

PART C – VOLUME TRANSPORTED IN BARREL-MILES (include Commodities within this Commodity Group that are not predominant)		
	Onshore	Offshore
Crude Oil		
Refined and/or Petroleum Product (non-HVL)		
HVL	76340485527	
CO2		
Fuel Grade Ethanol (dedicated system)		

PART D – MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
	Steel Cathodically protected		Steel Cathodically unprotected				Total Miles
	Bare	Coated	Bare	Coated	Plastic	Other	
Onshore	0	773.17	0	0	0	0	773.17
Offshore	0	0	0	0	0	0	0
Total Miles	0	773.17	0	0	0	0	773.17

PART E – MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
Decade Pipe Installed	Unknown	Pre-1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency	0.036	0	0	36.93	0	39.7
Low Frequency and DC	0	0	0	0	0	0
Total Miles	0.036	0	0	36.93	0	39.7
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency	0	0	74.62	562.4	59.5	773.186
Low Frequency and DC	0	0	0	0	0	0
Total Miles	0	0	74.62	562.4	59.5	773.186

For the designated Commodity Group, complete PARTS F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAsate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAsate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID. Do not report any data associated with gravity or reporting-regulated gathering pipelines.

PARTs F, G, and G1
<p>The data reported in these PARTs F, G and G1 applies to: <i>(select only one)</i></p> <p><input checked="" type="checkbox"/> Interstate pipelines/pipeline facilities</p> <p><input type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of</p>

PART F – INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION INTERSTATE pipelines/pipeline facilities in the State:	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	60.49
b. Dent or deformation tools	60.49
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools. Specify other tools:	60.49
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	181.47
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
1. Pipeline segment COULD AFFECT AN HCA	0
2. Pipeline segment could NOT affect an HCA	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria outside of a segment that could affect an HCA.	0
1. Immediate Hazard Repairs 195.401(b)(1)	0
2. Non-Immediate Repairs 195.401(b)(1)	0
c. Total number of conditions repaired WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	0
1. "Immediate repair conditions" [195.452(h)(4)(i)]	0
2. "60-day condition" [195.452(h)(4)(ii)]	0
3. "180-day condition" [195.452(h)(4)(iii)]	0
4. Other conditions 195.452(h)(4)(iv)	0
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year outside of a segment that could affect an HCA.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	0
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	0
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON ECDA (EXTERNAL COROSION DIRECT ASSESSMENT)	
a. Total mileage inspected by ECDA in calendar year.	0
a1. Based on ECDA data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0

1. Pipeline segment COULD AFFECT AN HCA	0
2. Pipeline segment could NOT affect an HCA	0
b. Total number of repairs identified by ECDA in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	0
1. Immediate Hazard Repair 195.401(b)(1)	0
2. Non-Immediate Repairs 195.401(b)(1)	0
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	0
1. "Immediate repair conditions" [195.452(h)(4)(i)]	0
2. "60-day condition" [195.452(h)(4)(ii)]	0
3. "180-day condition" [195.452(h)(4)(iii)]	0
4. Other conditions 195.452(h)(4)(iv)	0
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year. Specify other inspection technique(s):	0
a1. Based on Other Inspection data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation	0
1. Pipeline segment COULD AFFECT AN HCA	0
2. Pipeline segment could NOT affect an HCA	0
b. Total number of repairs identified by other inspection techniques in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	0
1. Immediate Hazard Repair 195.401(b)(1)	0
2. Non-Immediate Repairs 195.401(b)(1)	0
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	0
1. "Immediate repair conditions" [195.452(h)(4)(i)]	0
2. "60-day condition" [195.452(h)(4)(ii)]	0
3. "180-day condition" [195.452(h)(4)(iii)]	0
4. Other conditions 195.452(h)(4)(iv)	0
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 5.a)	181.47
b. Total number of repairs in calendar year outside of a segment that could affect an HCA. (Lines 2.b + 3.b + 4.b + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA. (Lines 2.c + 3.c + 3.d + 4.c. + 5.c)	0
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year that could affect an HCA.	0
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year that could affect an HCA.	0
f. Total number of actionable anomalies eliminated by pipe replacement in calendar year OUTSIDE could affect an HCA:	0
g. Total number of actionable anomalies eliminated by pipe abandonment in calendar year OUTSIDE could affect an HCA:	0
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (Segment miles that could affect HCAs ONLY)	
a. Baseline assessment miles in HCA completed during the calendar year.	0
b. Reassessment miles in HCA completed during the calendar year.	0

c. Total assessment and reassessment miles in HCA completed during the calendar year.	0
PART G1- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (outside could affect HCAs ONLY)	
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	0

PARTS F, G, and G1
The data reported in these PARTs F, G and G1 applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities <input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of NORTH DAKOTA

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION INTRASTATE pipelines/pipeline facilities in the State: NORTH DAKOTA	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	12.18
b. Dent or deformation tools	12.18
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools. Specify other tools:	12.18
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	36.54
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
1. Pipeline segment COULD AFFECT AN HCA	0
2. Pipeline segment could NOT affect an HCA	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria outside of a segment that could affect an HCA.	0
1. Immediate Hazard Repairs 195.401(b)(1)	0
2. Non-Immediate Repairs 195.401(b)(1)	0
c. Total number of conditions repaired WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	0
1. "Immediate repair conditions" [195.452(h)(4)(i)]	0
2. "60-day condition" [195.452(h)(4)(ii)]	0
3. "180-day condition" [195.452(h)(4)(iii)]	0
4. Other conditions 195.452(h)(4)(iv)	0
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year outside of a segment that could affect an HCA.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	0
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	0

4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON ECDA (EXTERNAL COROSION DIRECT ASSESSMENT)	
a. Total mileage inspected by ECDA in calendar year.	0
a1. Based on ECDA data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
1. Pipeline segment COULD AFFECT AN HCA	0
2. Pipeline segment could NOT affect an HCA	0
b. Total number of repairs identified by ECDA in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	0
1. Immediate Hazard Repair 195.401(b)(1)	0
2. Non-Immediate Repairs 195.401(b)(1)	0
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	0
1. "Immediate repair conditions" [195.452(h)(4)(i)]	0
2. "60-day condition" [195.452(h)(4)(ii)]	0
3. "180-day condition" [195.452(h)(4)(iii)]	0
4. Other conditions 195.452(h)(4)(iv)	0
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year. Specify other inspection technique(s):	0
a1. Based on Other Inspection data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation	0
1. Pipeline segment COULD AFFECT AN HCA	0
2. Pipeline segment could NOT affect an HCA	0
b. Total number of repairs identified by other inspection techniques in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	0
1. Immediate Hazard Repair 195.401(b)(1)	0
2. Non-Immediate Repairs 195.401(b)(1)	0
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	0
1. "Immediate repair conditions" [195.452(h)(4)(i)]	0
2. "60-day condition" [195.452(h)(4)(ii)]	0
3. "180-day condition" [195.452(h)(4)(iii)]	0
4. Other conditions 195.452(h)(4)(iv)	0
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 5.a)	36.54
b. Total number of repairs in calendar year outside of a segment that could affect an HCA. (Lines 2.b + 3.b + 4.b + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA. (Lines 2.c + 3.c + 3.d + 4.c. + 5.c)	0
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year that could affect an HCA.	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year that could affect an HCA.	
f. Total number of actionable anomalies eliminated by pipe replacement in calendar year OUTSIDE could affect an HCA:	
g. Total number of actionable anomalies eliminated by pipe abandonment in calendar year OUTSIDE could affect an HCA:	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (Segment miles that could affect HCAs ONLY)	

a. Baseline assessment miles in HCA completed during the calendar year.	0
b. Reassessment miles in HCA completed during the calendar year.	0
c. Total assessment and reassessment miles in HCA completed during the calendar year.	0
PART G1– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (outside could affect HCAs ONLY)	
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	0

PARTS F, G, and G1
The data reported in these PARTs F, G and G1 applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities <input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of OKLAHOMA

PART F – INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION INTRASTATE pipelines/pipeline facilities in the State: OKLAHOMA	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools. Specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repairs 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year outside of a segment that could affect an HCA.	

c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON ECDA (EXTERNAL COROSION DIRECT ASSESSMENT)	
a. Total mileage inspected by ECDA in calendar year.	
a1. Based on ECDA data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by ECDA in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year. Specify other inspection technique(s):	
a1. Based on Other Inspection data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by other inspection techniques in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 5.a)	
b. Total number of repairs in calendar year outside of a segment that could affect an HCA. (Lines 2.b + 3.b + 4.b + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA. (Lines 2.c + 3.c + 3.d + 4.c. + 5.c)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year that could affect an HCA.	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year that could affect an HCA.	
f. Total number of actionable anomalies eliminated by pipe replacement in calendar year OUTSIDE could affect an HCA:	
g. Total number of actionable anomalies eliminated by pipe abandonment in calendar year OUTSIDE could affect an HCA:	

PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (Segment miles that could affect HCAs ONLY)	
a. Baseline assessment miles in HCA completed during the calendar year.	
b. Reassessment miles in HCA completed during the calendar year.	
c. Total assessment and reassessment miles in HCA completed during the calendar year.	
PART G1– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (outside could affect HCAs ONLY)	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

PARTs F, G, and G1
The data reported in these PARTs F, G and G1 applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities <input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of PENNSYLVANIA

PART F – INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION INTRASTATE pipelines/pipeline facilities in the State: PENNSYLVANIA	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools. Specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repairs 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	

3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year outside of a segment that could affect an HCA.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON ECDA (EXTERNAL COROSION DIRECT ASSESSMENT)	
a. Total mileage inspected by ECDA in calendar year.	
a1. Based on ECDA data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by ECDA in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year. Specify other inspection technique(s):	
a1. Based on Other Inspection data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by other inspection techniques in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 5.a)	
b. Total number of repairs in calendar year outside of a segment that could affect an HCA. (Lines 2.b + 3.b + 4.b + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA. (Lines 2.c + 3.c + 3.d + 4.c. + 5.c)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year that could affect an HCA.	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year that could affect an HCA.	

f. Total number of actionable anomalies eliminated by pipe replacement in calendar year OUTSIDE could affect an HCA:	
g. Total number of actionable anomalies eliminated by pipe abandonment in calendar year OUTSIDE could affect an HCA:	
PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (Segment miles that could affect HCAs ONLY)	
a. Baseline assessment miles in HCA completed during the calendar year.	
b. Reassessment miles in HCA completed during the calendar year.	
c. Total assessment and reassessment miles in HCA completed during the calendar year.	
PART G1– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (outside could affect HCAs ONLY)	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

PARTs F, G, and G1
The data reported in these PARTs F, G and G1 applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities
<input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of TEXAS

PART F – INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION INTRASTATE pipelines/pipeline facilities in the State: TEXAS	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools. Specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator’s criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator’s criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repairs 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	

1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year outside of a segment that could affect an HCA.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON ECDA (EXTERNAL COROSION DIRECT ASSESSMENT)	
a. Total mileage inspected by ECDA in calendar year.	
a1. Based on ECDA data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by ECDA in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year. Specify other inspection technique(s):	
a1. Based on Other Inspection data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by other inspection techniques in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 5.a)	
b. Total number of repairs in calendar year outside of a segment that could affect an HCA. (Lines 2.b + 3.b + 4.b + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA. (Lines 2.c + 3.c + 3.d + 4.c. + 5.c)	

d. Total number of actionable anomalies eliminated by pipe replacement in calendar year that could affect an HCA.	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year that could affect an HCA.	
f. Total number of actionable anomalies eliminated by pipe replacement in calendar year OUTSIDE could affect an HCA:	
g. Total number of actionable anomalies eliminated by pipe abandonment in calendar year OUTSIDE could affect an HCA:	

PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (Segment miles that could affect HCAs ONLY)

a. Baseline assessment miles in HCA completed during the calendar year.	
b. Reassessment miles in HCA completed during the calendar year.	
c. Total assessment and reassessment miles in HCA completed during the calendar year.	

PART G1– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (outside could affect HCAs ONLY)

a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

PARTS F, G, and G1

The data reported in these PARTs F, G and G1 applies to: *(select only one)*

Interstate pipelines/pipeline facilities

Intrastate pipelines/pipeline facilities in the State of UTAH

PART F – INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION INTRASTATE pipelines/pipeline facilities in the State: UTAH

1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools. Specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator’s criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator’s criteria outside of a segment that could affect an HCA.	

1. Immediate Hazard Repairs 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year outside of a segment that could affect an HCA.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON ECDA (EXTERNAL COROSION DIRECT ASSESSMENT)	
a. Total mileage inspected by ECDA in calendar year.	
a1. Based on ECDA data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by ECDA in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year. Specify other inspection technique(s):	
a1. Based on Other Inspection data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by other inspection techniques in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 5.a)	

b. Total number of repairs in calendar year outside of a segment that could affect an HCA. (Lines 2.b + 3.b + 4.b + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA. (Lines 2.c + 3.c + 3.d + 4.c. + 5.c)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year that could affect an HCA.	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year that could affect an HCA.	
f. Total number of actionable anomalies eliminated by pipe replacement in calendar year OUTSIDE could affect an HCA:	
g. Total number of actionable anomalies eliminated by pipe abandonment in calendar year OUTSIDE could affect an HCA:	

PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (Segment miles that could affect HCAs ONLY)	
a. Baseline assessment miles in HCA completed during the calendar year.	
b. Reassessment miles in HCA completed during the calendar year.	
c. Total assessment and reassessment miles in HCA completed during the calendar year.	

PART G1– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (outside could affect HCAs ONLY)	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

PARTS F, G, and G1
The data reported in these PARTs F, G and G1 applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities <input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of WEST VIRGINIA

PART F – INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION INTRASTATE pipelines/pipeline facilities in the State: WEST VIRGINIA	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0.5
b. Dent or deformation tools	0.5
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools. Specify other tools:	0.5
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	1.5
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	

2. Pipeline segment could NOT affect an HCA	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repairs 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year outside of a segment that could affect an HCA.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON ECDA (EXTERNAL COROSION DIRECT ASSESSMENT)	
a. Total mileage inspected by ECDA in calendar year.	
a1. Based on ECDA data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by ECDA in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year. Specify other inspection technique(s):	
a1. Based on Other Inspection data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by other inspection techniques in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	

6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 5.a)	1.5
b. Total number of repairs in calendar year outside of a segment that could affect an HCA. (Lines 2.b + 3.b + 4.b + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA. (Lines 2.c + 3.c + 3.d + 4.c. + 5.c)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year that could affect an HCA.	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year that could affect an HCA.	
f. Total number of actionable anomalies eliminated by pipe replacement in calendar year OUTSIDE could affect an HCA:	
g. Total number of actionable anomalies eliminated by pipe abandonment in calendar year OUTSIDE could affect an HCA:	
PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (Segment miles that could affect HCAs ONLY)	
a. Baseline assessment miles in HCA completed during the calendar year.	
b. Reassessment miles in HCA completed during the calendar year.	
c. Total assessment and reassessment miles in HCA completed during the calendar year.	
PART G1– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (outside could affect HCAs ONLY)	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

PARTs F, G, and G1
<p>The data reported in these PARTs F, G and G1 applies to: <i>(select only one)</i></p> <p><input type="checkbox"/> Interstate pipelines/pipeline facilities</p> <p><input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of WYOMING</p>

PART F – INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION INTRASTATE pipelines/pipeline facilities in the State: WYOMING	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools. Specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	

a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repairs 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year outside of a segment that could affect an HCA.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON ECDA (EXTERNAL COROSION DIRECT ASSESSMENT)	
a. Total mileage inspected by ECDA in calendar year.	
a1. Based on ECDA data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by ECDA in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	
2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year. Specify other inspection technique(s):	
a1. Based on Other Inspection data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation	
1. Pipeline segment COULD AFFECT AN HCA	
2. Pipeline segment could NOT affect an HCA	
b. Total number of repairs identified by other inspection techniques in calendar year based on the operator's criteria outside of a segment that could affect an HCA.	
1. Immediate Hazard Repair 195.401(b)(1)	
2. Non-Immediate Repairs 195.401(b)(1)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	
1. "Immediate repair conditions" [195.452(h)(4)(i)]	

2. "60-day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
4. Other conditions 195.452(h)(4)(iv)	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 5.a)	
b. Total number of repairs in calendar year outside of a segment that could affect an HCA. (Lines 2.b + 3.b + 4.b + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA. (Lines 2.c + 3.c + 3.d + 4.c. + 5.c)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year that could affect an HCA.	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year that could affect an HCA.	
f. Total number of actionable anomalies eliminated by pipe replacement in calendar year OUTSIDE could affect an HCA:	
g. Total number of actionable anomalies eliminated by pipe abandonment in calendar year OUTSIDE could affect an HCA:	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (Segment miles that could affect HCAs ONLY)	
a. Baseline assessment miles in HCA completed during the calendar year.	
b. Reassessment miles in HCA completed during the calendar year.	
c. Total assessment and reassessment miles in HCA completed during the calendar year.	
PART G1- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (outside could affect HCAs ONLY)	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, and Q covering INTERstate pipelines and/or pipeline facilities with regulatory requirements beyond reporting for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID. Report miles of gravity pipelines in PART K1 only. In PART K2, report miles of reporting-regulated gathering pipelines, excluding gravity pipelines.

PARTs H, I, J, K, K1, K2, L, M, P and Q
The data reported in these PARTs H, I, J, K, L, M, P and Q applies to:
<input checked="" type="checkbox"/> Interstate pipelines/pipeline facilities in the states of KENTUCKY
<input type="checkbox"/> Intrastate pipelines/pipeline facilities in the states of

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)										
Onshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"	
	0	36.66	40.88	0	0	0	0	0	0	
	22"	24"	26"	28"	30"	32"	34"	36"	38"	
	0	0	0	0	0	0	0	0	0	
	40"	42"	44"	46"	48"	50"	52"	54"	56"	
	0	0	0	0	0	0	0	0	0	
	58" and over			Other Pipe Sizes Not Listed						
	0									
Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;										
77.54	Total Miles of Onshore Pipe									
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"	
	0	0	0	0	0	0	0	0	0	
	22"	24"	26"	28"	30"	32"	34"	36"	38"	
	0	0	0	0	0	0	0	0	0	
	40"	42"	44"	46"	48"	50"	52"	54"	56"	
	0	0	0	0	0	0	0	0	0	
	58" and over			Other Pipe Sizes Not Listed						
	0									
Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;										
0	Total Miles of Offshore Pipe									

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
					36.66			
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles

	40.88				77.54
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PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	77.54			77.54
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS				
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	77.54			77.54

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines					
	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							

Onshore Steel Gathering operating at more than 20% SMYS						
Onshore Steel Gathering operating at 20% or less SMYS						
Onshore Non-Steel Gathering						
Offshore						
Total						

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA						
	BY TYPE OF HCA					NOT BY TYPE
	POPULATION AREAS		USAs		COMMERCAILLY NAVIGABLE WATERWAYS	TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore	15.64	11.77	37.62	35.36	6.25	49.39
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	0	0	0	0	0
Refined and/or Petroleum Product (non-HVL)	0	0	0	0	0
HVL	0	0	0	0	0
CO2	0	0	0	0	0
Fuel Grade Ethanol (dedicated system)	0	0	0	0	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	77.54	0	0	0	0	77.54
Offshore	0	0	0	0	0	0	0
Total Miles	0	77.54	0	0	0	0	77.54
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency				36.66		
Low Frequency and DC						
Total Miles				36.66		
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency			40.88			77.54
Low Frequency and DC						0
Total Miles			40.88			77.54

PARTS H, I, J, K, K1, K2, L, M, P and Q

The data reported in these PARTS H, I, J, K, L, M, P and Q applies to:

Interstate pipelines/pipeline facilities in the states of

Intrastate pipelines/pipeline facilities in the states of NORTH DAKOTA

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	Onshore	0	19.61	40.19	43.95	0	0	0	0
22"		24"	26"	28"	30"	32"	34"	36"	38"
0		0	0	0	0	0	0	0	0
40"		42"	44"	46"	48"	50"	52"	54"	56"
0		0	0	0	0	0	0	0	0
58" and over				Other Pipe Sizes Not Listed					

	0								
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
103.75	Total Miles of Onshore Pipe								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over			Other Pipe Sizes Not Listed					
0									
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
0	Total Miles of Offshore Pipe								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles
			103.76					103.76

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	103.76			103.76
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS				
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	103.76			103.76

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							
Onshore Steel Gathering operating at more than 20% SMYS							
Onshore Steel Gathering operating at 20% or less SMYS							
Onshore Non-Steel Gathering							
Offshore							
Total							

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA

	BY TYPE OF HCA				COMMERCAILLY NAVIGABLE WATERWAYS	NOT BY TYPE TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	POPULATION AREAS		USAs			
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore		2.53	0.36	9.65		12.18
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	0	0	0	0	0
Refined and/or Petroleum Product (non-HVL)	0	0	0	0	0
HVL	0	0	0	0	0
CO2	0	0	0	0	0
Fuel Grade Ethanol (dedicated system)	0	0	0	0	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	103.76	0	0	0	0	103.76
Offshore	0	0	0	0	0	0	0
Total Miles	0	103.76	0	0	0	0	103.76
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency						
Low Frequency and DC						
Total Miles						
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency				103.76		103.76
Low Frequency and DC						0
Total Miles				103.76		103.76

PARTS H, I, J, K, K1, K2, L, M, P and Q
The data reported in these PARTS H, I, J, K, L, M, P and Q applies to:
<input checked="" type="checkbox"/> Interstate pipelines/pipeline facilities in the states of OHIO <input type="checkbox"/> Intrastate pipelines/pipeline facilities in the states of

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	34.56	0	0	0	24.15
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over				Other Pipe Sizes Not Listed				

	0								
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
58.71	Total Miles of Onshore Pipe								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over			Other Pipe Sizes Not Listed					
0									
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
0	Total Miles of Offshore Pipe								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles
			58.71					58.71

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	58.71			58.71
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS				
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	58.71			58.71

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							
Onshore Steel Gathering operating at more than 20% SMYS							
Onshore Steel Gathering operating at 20% or less SMYS							
Onshore Non-Steel Gathering							
Offshore							
Total							

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA

	BY TYPE OF HCA					NOT BY TYPE
	POPULATION AREAS		USAs		COMMERCAILLY NAVIGABLE WATERWAYS	TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore	3.44	15.77	16.54		0.12	25.72
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	0	0	0	0	0
Refined and/or Petroleum Product (non-HVL)	0	0	0	0	0
HVL	0	0	0	0	0
CO2	0	0	0	0	0
Fuel Grade Ethanol (dedicated system)	0	0	0	0	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	58.71	0	0	0	0	58.71
Offshore	0	0	0	0	0	0	0
Total Miles	0	58.71	0	0	0	0	58.71
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency						
Low Frequency and DC						
Total Miles						
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency				58.71		58.71
Low Frequency and DC						0
Total Miles				58.71		58.71

PARTS H, I, J, K, K1, K2, L, M, P and Q
The data reported in these PARTS H, I, J, K, L, M, P and Q applies to:
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the states of <input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the states of OKLAHOMA

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	3.22	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over				Other Pipe Sizes Not Listed				

	0								
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
3.22	Total Miles of Onshore Pipe								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over			Other Pipe Sizes Not Listed					
0									
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
0	Total Miles of Offshore Pipe								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles
			3.22					3.22

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	3.22			3.22
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS				
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	3.22			3.22

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							
Onshore Steel Gathering operating at more than 20% SMYS							
Onshore Steel Gathering operating at 20% or less SMYS							
Onshore Non-Steel Gathering							
Offshore							
Total							

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA

	BY TYPE OF HCA				COMMERCAILLY NAVIGABLE WATERWAYS	NOT BY TYPE TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	POPULATION AREAS		USAs			
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore						
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	0	0	0	0	0
Refined and/or Petroleum Product (non-HVL)	0	0	0	0	0
HVL	0	0	0	0	0
CO2	0	0	0	0	0
Fuel Grade Ethanol (dedicated system)	0	0	0	0	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	3.22	0	0	0	0	3.22
Offshore	0	0	0	0	0	0	0
Total Miles	0	3.22	0	0	0	0	3.22
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency						
Low Frequency and DC						
Total Miles						
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency				3.22		3.22
Low Frequency and DC						0
Total Miles				3.22		3.22

PARTS H, I, J, K, K1, K2, L, M, P and Q
The data reported in these PARTS H, I, J, K, L, M, P and Q applies to:
<input checked="" type="checkbox"/> Interstate pipelines/pipeline facilities in the states of PENNSYLVANIA <input type="checkbox"/> Intrastate pipelines/pipeline facilities in the states of

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	62.99	0.22	19.92	0	32.98	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over				Other Pipe Sizes Not Listed				

	0								
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
116.11	Total Miles of Onshore Pipe								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over			Other Pipe Sizes Not Listed					
0									
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
0	Total Miles of Offshore Pipe								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
0.01								
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles
			116.1					116.11

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	116.11			116.11
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS				
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	116.11			116.11

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							
Onshore Steel Gathering operating at more than 20% SMYS							
Onshore Steel Gathering operating at 20% or less SMYS							
Onshore Non-Steel Gathering							
Offshore							
Total							

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA

	BY TYPE OF HCA					NOT BY TYPE
	POPULATION AREAS		USAs		COMMERCAILLY NAVIGABLE WATERWAYS	TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore	11.97	21.98	28.37		0.85	50.82
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	0	0	0	0	0
Refined and/or Petroleum Product (non-HVL)	0	0	0	0	0
HVL	0	0	0	0	0
CO2	0	0	0	0	0
Fuel Grade Ethanol (dedicated system)	0	0	0	0	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	116.11	0	0	0	0	116.11
Offshore	0	0	0	0	0	0	0
Total Miles	0	116.11	0	0	0	0	116.11
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency	0.01					
Low Frequency and DC						
Total Miles	0.01					
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency				116.1		116.11
Low Frequency and DC						0
Total Miles				116.1		116.11

PARTS H, I, J, K, K1, K2, L, M, P and Q
The data reported in these PARTS H, I, J, K, L, M, P and Q applies to:
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the states of <input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the states of PENNSYLVANIA

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	Onshore	2.03	18.64	0	1.52	0	0	0	0
22"		24"	26"	28"	30"	32"	34"	36"	38"
0		0	0	0	0	0	0	0	0
40"		42"	44"	46"	48"	50"	52"	54"	56"
0		0	0	0	0	0	0	0	0
58" and over				Other Pipe Sizes Not Listed					

	0								
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
22.19	Total Miles of Onshore Pipe								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over			Other Pipe Sizes Not Listed					
0									
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
0	Total Miles of Offshore Pipe								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles
			22.19					22.19

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	22.19			22.19
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS				
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	22.19			22.19

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							
Onshore Steel Gathering operating at more than 20% SMYS							
Onshore Steel Gathering operating at 20% or less SMYS							
Onshore Non-Steel Gathering							
Offshore							
Total							

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA

	BY TYPE OF HCA					NOT BY TYPE
	POPULATION AREAS		USAs		COMMERCAILLY NAVIGABLE WATERWAYS	TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore	0.54	0.72	3.66			4.52
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	0	0	0	0	0
Refined and/or Petroleum Product (non-HVL)	0	0	0	0	0
HVL	0	0	0	0	0
CO2	0	0	0	0	0
Fuel Grade Ethanol (dedicated system)	0	0	0	0	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	22.19	0	0	0	0	22.19
Offshore	0	0	0	0	0	0	0
Total Miles	0	22.19	0	0	0	0	22.19
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency						
Low Frequency and DC						
Total Miles						
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency				22.19		22.19
Low Frequency and DC						0
Total Miles				22.19		22.19

PARTS H, I, J, K, K1, K2, L, M, P and Q
The data reported in these PARTS H, I, J, K, L, M, P and Q applies to:
<input checked="" type="checkbox"/> Interstate pipelines/pipeline facilities in the states of TEXAS <input type="checkbox"/> Intrastate pipelines/pipeline facilities in the states of

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	11.79	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
58" and over				Other Pipe Sizes Not Listed					

	0								
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
11.79	Total Miles of Onshore Pipe								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over			Other Pipe Sizes Not Listed					
0									
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
0	Total Miles of Offshore Pipe								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles
		11.63	0.16					11.79

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	11.79			11.79
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS				
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	11.79			11.79

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							
Onshore Steel Gathering operating at more than 20% SMYS							
Onshore Steel Gathering operating at 20% or less SMYS							
Onshore Non-Steel Gathering							
Offshore							
Total							

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA

	BY TYPE OF HCA					NOT BY TYPE
	POPULATION AREAS		USAs		COMMERCAILLY NAVIGABLE WATERWAYS	TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore		1.11				1.11
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	0	0	0	0	0
Refined and/or Petroleum Product (non-HVL)	0	0	0	0	0
HVL	0	0	0	0	0
CO2	0	0	0	0	0
Fuel Grade Ethanol (dedicated system)	0	0	0	0	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	11.79	0	0	0	0	11.79
Offshore	0	0	0	0	0	0	0
Total Miles	0	11.79	0	0	0	0	11.79
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency						
Low Frequency and DC						
Total Miles						
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency			11.63	0.16		11.79
Low Frequency and DC						0
Total Miles			11.63	0.16		11.79

PARTS H, I, J, K, K1, K2, L, M, P and Q
The data reported in these PARTS H, I, J, K, L, M, P and Q applies to:
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the states of <input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the states of TEXAS

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	Onshore	0	11.98	0	0	0	0	0	0
22"		24"	26"	28"	30"	32"	34"	36"	38"
0		0	0	0	0	0	0	0	0
40"		42"	44"	46"	48"	50"	52"	54"	56"
0		0	0	0	0	0	0	0	0
58" and over				Other Pipe Sizes Not Listed					

	0								
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
11.98	Total Miles of Onshore Pipe								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over			Other Pipe Sizes Not Listed					
0									
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
0	Total Miles of Offshore Pipe								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles
				11.98				11.98

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	11.98			11.98
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS				
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	11.98			11.98

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							
Onshore Steel Gathering operating at more than 20% SMYS							
Onshore Steel Gathering operating at 20% or less SMYS							
Onshore Non-Steel Gathering							
Offshore							
Total							

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA

	BY TYPE OF HCA				COMMERCAILLY NAVIGABLE WATERWAYS	NOT BY TYPE TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	POPULATION AREAS		USAs			
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore						
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	0	0	0	0	0
Refined and/or Petroleum Product (non-HVL)	0	0	0	0	0
HVL	0	0	0	0	0
CO2	0	0	0	0	0
Fuel Grade Ethanol (dedicated system)	0	0	0	0	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	11.98	0	0	0	0	11.98
Offshore	0	0	0	0	0	0	0
Total Miles	0	11.98	0	0	0	0	11.98
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency						
Low Frequency and DC						
Total Miles						
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency					11.98	11.98
Low Frequency and DC						0
Total Miles					11.98	11.98

PARTS H, I, J, K, K1, K2, L, M, P and Q
The data reported in these PARTS H, I, J, K, L, M, P and Q applies to:
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the states of <input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the states of UTAH

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	Onshore	0.004	0	26.45	0.005	0	0	0	0
22"		24"	26"	28"	30"	32"	34"	36"	38"
0		0	0	0	0	0	0	0	0
40"		42"	44"	46"	48"	50"	52"	54"	56"
0		0	0	0	0	0	0	0	0
58" and over				Other Pipe Sizes Not Listed					

	0								
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
26.459	Total Miles of Onshore Pipe								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over			Other Pipe Sizes Not Listed					
0									
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
0	Total Miles of Offshore Pipe								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
0.026								
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles
			26.433					26.459

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	26.459			26.459
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS				
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	26.459			26.459

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							
Onshore Steel Gathering operating at more than 20% SMYS							
Onshore Steel Gathering operating at 20% or less SMYS							
Onshore Non-Steel Gathering							
Offshore							
Total							

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA

	BY TYPE OF HCA					NOT BY TYPE
	POPULATION AREAS		USAs		COMMERCAILLY NAVIGABLE WATERWAYS	TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore	0	0	1.04	3.77	0	4.81
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil					
Refined and/or Petroleum Product (non-HVL)					
HVL	0	0	0	0	0
CO2					
Fuel Grade Ethanol (dedicated system)					

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	26.46	0	0	0	0	26.46
Offshore	0	0	0	0	0	0	0
Total Miles	0	26.46	0	0	0	0	26.46
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency	0.026					
Low Frequency and DC						
Total Miles	0.026					
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency				26.43		26.456
Low Frequency and DC						0
Total Miles				26.43		26.456

PARTS H, I, J, K, K1, K2, L, M, P and Q	
The data reported in these PARTS H, I, J, K, L, M, P and Q applies to:	
<input checked="" type="checkbox"/> Interstate pipelines/pipeline facilities in the states of WEST VIRGINIA <input type="checkbox"/> Intrastate pipelines/pipeline facilities in the states of	

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	Onshore	0	39.96	52.41	38.69	101.64	0	0.12	0
22"		24"	26"	28"	30"	32"	34"	36"	38"
0		0	0	0	0	0	0	0	0
40"		42"	44"	46"	48"	50"	52"	54"	56"
0		0	0	0	0	0	0	0	0
58" and over				Other Pipe Sizes Not Listed					

	0								
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
329.18	Total Miles of Onshore Pipe								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over			Other Pipe Sizes Not Listed					
0									
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
0	Total Miles of Offshore Pipe								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
					0.27		39.7	
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles
		22.11	221.81	45.31				329.2

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	329.18			329.18
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS				
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	329.18			329.18

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							
Onshore Steel Gathering operating at more than 20% SMYS							
Onshore Steel Gathering operating at 20% or less SMYS							
Onshore Non-Steel Gathering							
Offshore							
Total							

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA

	BY TYPE OF HCA					NOT BY TYPE
	POPULATION AREAS		USAs		COMMERCAILLY NAVIGABLE WATERWAYS	TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore	4.85	20.97	37.12	9.37	1.58	65.17
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	0	0	0	0	0
Refined and/or Petroleum Product (non-HVL)	0	0	0	0	0
HVL	0	0	0	0	0
CO2	0	0	0	0	0
Fuel Grade Ethanol (dedicated system)	0	0	0	0	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	329.18	0	0	0	0	329.18
Offshore	0	0	0	0	0	0	0
Total Miles	0	329.18	0	0	0	0	329.18
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency				0.27		39.7
Low Frequency and DC						
Total Miles				0.27		39.7
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency			22.11	221.81	45.31	329.2
Low Frequency and DC						0
Total Miles			22.11	221.81	45.31	329.2

PARTS H, I, J, K, K1, K2, L, M, P and Q

The data reported in these PARTS H, I, J, K, L, M, P and Q applies to:

Interstate pipelines/pipeline facilities in the states of

Intrastate pipelines/pipeline facilities in the states of WEST VIRGINIA

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	Onshore	0	0.54	0	0	2.21	0	0	0
22"		24"	26"	28"	30"	32"	34"	36"	38"
0		0	0	0	0	0	0	0	0
40"		42"	44"	46"	48"	50"	52"	54"	56"
0		0	0	0	0	0	0	0	0
58" and over				Other Pipe Sizes Not Listed					

	0								
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
2.75	Total Miles of Onshore Pipe								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over			Other Pipe Sizes Not Listed					
0									
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
0	Total Miles of Offshore Pipe								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles
			0.54	2.21				2.75

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS	2.75			2.75
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS				
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	2.75			2.75

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							
Onshore Steel Gathering operating at more than 20% SMYS							
Onshore Steel Gathering operating at 20% or less SMYS							
Onshore Non-Steel Gathering							
Offshore							
Total							

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA

	BY TYPE OF HCA					NOT BY TYPE
	POPULATION AREAS		USAs		COMMERCAILLY NAVIGABLE WATERWAYS	TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore				0.95		0.95
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	0	0	0	0	0
Refined and/or Petroleum Product (non-HVL)	0	0	0	0	0
HVL	0	0	0	0	0
CO2	0	0	0	0	0
Fuel Grade Ethanol (dedicated system)	0	0	0	0	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	2.75	0	0	0	0	2.75
Offshore	0	0	0	0	0	0	0
Total Miles	0	2.75	0	0	0	0	2.75
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency						
Low Frequency and DC						
Total Miles						
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency				0.54	2.21	2.75
Low Frequency and DC						0
Total Miles				0.54	2.21	2.75

PARTS H, I, J, K, K1, K2, L, M, P and Q
The data reported in these PARTS H, I, J, K, L, M, P and Q applies to:
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the states of <input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the states of WYOMING

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	5.92	3.56	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over				Other Pipe Sizes Not Listed				

	0								
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
9.48	Total Miles of Onshore Pipe								
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	0	0	0	0	0	0	0	0	0
	22"	24"	26"	28"	30"	32"	34"	36"	38"
	0	0	0	0	0	0	0	0	0
	40"	42"	44"	46"	48"	50"	52"	54"	56"
	0	0	0	0	0	0	0	0	0
	58" and over			Other Pipe Sizes Not Listed					
0									
	Additional Sizes and Miles (Size – Miles ;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								
0	Total Miles of Offshore Pipe								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 - 1929	1930 - 1939	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1990 - 1999		2000 - 2009	2010 - 2019	2020 - 2029				Total Miles
			9.48					9.48

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH				
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements			Total Miles
	Onshore		Offshore	
Steel Pipe - Operating at greater than 20% SMYS				
	Non-Rural Onshore	Rural Onshore	Offshore	
Steel Pipe - Operating at less than or equal to 20% SMYS		9.48		9.48
Steel Pipe - Operating at an unknown stress level				
Non-Steel Pipe - Operating at greater than 125 psig				
Non-Steel Pipe - Operating at less than or equal to 125 psig				
Total Miles	9.48			9.48

PART K - MILES OF SAFETY-REGULATED GATHERING LINES – exclude gravity and reporting-regulated gathering pipelines

	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles	Miles that Could Affect HCA
Steel Pipe - Operating at greater than 20% SMYS					
Steel Pipe - Operating at less than or equal to 20% SMYS					
Non-Steel Pipe - Operating at greater than 125 psig					
Non-Steel Pipe - Operating at less than or equal to 125 psig					
Total Miles					

PART K1 - MILES OF GRAVITY LINES – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)							
	Unknown	4 or less	Over 4 through 10	Over 10 through 20	Over 20 through 28	Over 28	Total Miles
Onshore Steel Transmission operating at more than 20% SMYS							
Onshore Steel Transmission operating at 20% or less SMYS							
Onshore Non-Steel Transmission							
Onshore Steel Gathering operating at more than 20% SMYS							
Onshore Steel Gathering operating at 20% or less SMYS							
Onshore Non-Steel Gathering							
Offshore							
Total							

PART K2 - MILES OF REPORTING-REGULATED GATHERING (Excluding Gravity Lines) – Location, Material, Function, SMYS, and Diameter Range (Nominal Pipe Size)				
	Unknown	Less than 6	6 to 8	Total Miles
Onshore Steel operating at more than 20% SMYS				
Onshore Steel operating at 20% or less SMYS				
Onshore Non-Steel				
Offshore				
Total				

PART L - TOTAL SEGMENT MILES THAT COULD AFFECT HCA

	BY TYPE OF HCA					NOT BY TYPE
	POPULATION AREAS		USAs		COMMERCAILLY NAVIGABLE WATERWAYS	TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore		0.76		6.04		6.04
Offshore						

PART M - BREAKOUT TANKS					
Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	0	0	0	0	0
Refined and/or Petroleum Product (non-HVL)	0	0	0	0	0
HVL	0	0	0	0	0
CO2	0	0	0	0	0
Fuel Grade Ethanol (dedicated system)	0	0	0	0	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
(This section is only applicable to reports filed on or after 4-1-2015)							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	0	9.48	0	0	0	0	9.48
Offshore	0	0	0	0	0	0	0
Total Miles	0	9.48	0	0	0	0	9.48
Other (specify):							

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
(This section is only applicable to reports filed on or after 4-1-2015)						
Decade Pipe Installed	Unknown	Pre – 1940	1940 – 1949	1950 – 1959	1960 – 1969	1970 – 1979
High Frequency						
Low Frequency and DC						
Total Miles						
Decade Pipe Installed	1980 – 1989	1990 – 1999	2000 – 2009	2010 – 2019	2020 – 2029	Total Miles
High Frequency				9.48		9.48
Low Frequency and DC						0
Total Miles				9.48		9.48

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any portion(s) of the pipelines and/or pipeline facilities covered under this Commodity Group and OPID are included in an Integrity Management Program subject to 49 CFR 195.

PART N - PREPARER SIGNATURE (applicable to all PARTs)	
<u>Darryl Hampton</u>	<u>(505)761-2653</u>
Preparer's Name(type or print)	Telephone Number
<u>Seniorr Compliance Specialist</u>	
Preparer's Title	Facsimile Number
<u>dwhampton@mplx.com</u>	
Preparer's E-mail Address	

PART O - CERTIFYING SIGNATURE (applicable only to PARTs, F, G, and L)	
<u>Greg Floerke</u>	<u>(303)476-5680</u>
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	Telephone Number
<u>Executive Vice President</u>	
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
<u>gsfloerke@mplx.com</u>	
Senior Executive Officer's E-mail Address	