

1407 W. North Temple, Suite 330 Salt Lake City, UT 84116

September 18, 2025

VIA ELECTRONIC FILING

Gary Widerburg Commission Administrator Public Service Commission of Utah Heber M. Wells Building 160 East 300 South Salt Lake City, Utah 84114

Re: Notice of Non-Competitive Procurement with Eagle Highwall Mining Systems, d.b.a. Addcar Mining America

Dear Commissioners:

In accordance with PacifiCorp's ("the Company") Procurement Policy, the Company must report to the Public Service Commission of Utah ("Commission") purchases of goods or services exceeding \$1,000,000 that are not competitively bid. This letter hereby serves as notice that PacifiCorp has entered into a non-competitively bid contract with Eagle Highwall Mining Systems d.b.a. Addcar Mining America that exceeds \$1,000,000. The total contract value for the scope of work is for a

Pursuant to PacifiCorp's Procurement Policy, a supplier may be awarded a contract on a non-competitive basis under certain circumstances, such as when competitive bidding is impossible or impractical, or when otherwise a non-competitive procurement has been demonstrated to be in the best interest of the Company and its customers.

Addcar Mining America will perform highwall coal mining of a coal seam within the final endwall and highwall at the Bridger Coal Company (BCC) Surface Mine as a test area. Highwall mining is a low-cost mining method that allows for additional coal recovery following completion of mining using traditional methods. Near the end of its mine life, BCC plans on highwall mining the coal seams within its pits in order to maximize recovery of the coal reserve. However, highwall mining presents a multitude of additional risks and uncertainties that differ from existing conditions. Highwall mining of a test area by Addcar Mining America will allow BCC to better understand and anticipate these risks which in turn will allow BCC to maximize the value of the mine.

There are only two companies that provide highwall mining services. Addcar Mining American was the only company available within the limited window of time to complete the project. Additionally, their equipment is located near the mine, which allows for the most cost-effective recovery of coal and for the BCC to follow maximize the value of the mine.

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Questions regarding this notice can be directed to Max Backlund at 801-220-3121 or max.backlund@pacificorp.com.

Sincerely,

Jana Saba

Director, Regulation and Regulatory Operations

cc: Division of Public Utilities
Office of Consumer Services

CERTIFICATE OF SERVICE

Docket No. 25-999-01

I hereby certify that on September 18, 2025, a true and correct copy of the foregoing was served by electronic mail to the following:

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