



NORTHWEST PIPELINE LLC
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February 28, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Northwest Pipeline LLC
2025 Summer Fuel Filing
Docket No. RP25-___

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") regulations thereunder, Northwest Pipeline LLC ("Northwest") hereby tenders for filing and acceptance the following tariff record as part of its FERC Gas Tariff, Fifth Revised Volume No. 1 ("Tariff"):

Thirty Sixth Revised Sheet No. 14

The proposed effective date of the tariff record is April 1, 2025.

Statement of Nature, Reasons, and Basis for the Filing

Northwest is submitting this filing to comply with Section 14.12 and Section 14.20 of the General Terms and Conditions ("GT&C") contained in Northwest's Tariff, which requires the fuel reimbursement factors ("Factor(s)") for the transportation rate schedules to be determined semi-annually to become effective on April 1 and October 1 of each year, and requires Factors for storage rate schedules to be determined annually to become effective April 1 of each year.

By this filing, Northwest proposes the following Factors: (1) an increase from 1.05% to 1.39% Factor for Northwest's transportation services under Rate Schedules TF-1,¹ TF-2, TI-1 and DEX-1; (2) an increase from 0.38% to 0.39% in the Factor for Northwest's underground storage services under Rate Schedules SGS-2F and SGS-2I; (3) an increase from 0.56% to 1.31% in the liquefaction Factor for Northwest's liquefied natural gas ("LNG") storage services under Rate Schedules LS-

¹ In addition to the Rate Schedule TF-1 Factor, a fixed 0.50% Evergreen Expansion Incremental Surcharge applies to the quantity of gas nominated for receipt at the Sumas, SIPI, or Pacific Pool receipt points under Evergreen Expansion service agreements.

2F, LS-3F, LS-2I and LD-4I; and (4) an increase from 0.31% to 1.56% in the vaporization Factor for Northwest's LNG storage services under Rate Schedules LS-2F, LS-3F and LS-2I.

The above Factors provide in-kind reimbursement to Northwest for fuel gas used and gas lost and unaccounted-for ("L&U") in its transmission and storage system operations.

Although Northwest's Tariff does not dictate the use of any particular methodology for making the projections that are necessary components of a proposed Factor, Northwest typically bases its projected transportation quantities, fuel usage and L&U on historical averages. Unless specifically noted, Northwest has continued to use that methodology in making the current projections for its Factors. Exhibits A, B, C, D and supporting work papers are included herein to show the data used to derive the proposed Factors.

As part of its annual fuel filing, Northwest is required to true-up the liquefaction charge for Rate Schedules LS-3F and LD-4I.

Mainline Transportation (Calculations on Exhibit A)

Northwest proposes an increase from 1.05% to 1.39% Factor to be used during the upcoming April 2025 through September 2025 period for transportation services under Rate Schedules TF-1, TF-2, TI-1 and DEX-1. The proposed 1.39% Factor is designed to recover the anticipated fuel usage and L&U, and true-up the variance between fuel reimbursed and fuel used (including L&U) for prior periods.

Underground Storage (Calculations on Exhibit B)

Northwest proposes an increase from 0.38% to 0.39% for the Factor to be used during the upcoming April 2025 through March 2026 period for storage service at the Jackson Prairie Storage Project under Rate Schedules SGS-2F and SGS-2I.

LNG Storage (Calculations on Exhibits C and D)

Northwest proposes an increase from 0.56% to 1.31% for the liquefaction Factor to be used during the upcoming April 2025 through March 2026 period for storage service at the Plymouth LNG facility under Rate Schedules LS-2F, LS-3F, LS-2I and LD-4I.

Northwest proposes an increase from 0.31% to 1.56% for the vaporization Factor to be used during the upcoming April 2025 through March 2026 period for storage service at the Plymouth LNG facility under Rate Schedules LS-2F, LS-3F, and LS-2I.

LS-3F and LD-4I Estimated Liquefaction Charge

Plymouth LNG Rate Schedules LS-3F and LD-4I were added to Northwest's Tariff in October 2014.² Section 14.20 of the GT&C of Northwest's Tariff states that the current year's estimated liquefaction charge for these two Rate Schedules are to be filed concurrently with Northwest's annual fuel filing. Since no shippers have utilized services under either a Rate Schedule LS-3F or Rate Schedule LD-4I Service Agreement, Northwest proposes no change to the Rate Schedules

² Northwest Pipeline LLC, Docket No. RP15-42, Letter Order dated October 24, 2014.

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LS-3F or LD-4I Service Agreements liquefaction charge of \$0.58646 during the upcoming April 2025 through March 2026 period.

Filings Pending Before the Commission

In compliance with 18 CFR § 154.204(f), Northwest states that it currently has no other filings pending before the Commission that may significantly impact this filing.

Proposed Effective Date and Waiver Request

Northwest requests that the proposed tariff record submitted herein be made effective April 1, 2025. In accordance with the provisions of Section 154.7(a)(9) of the Commission's regulations, in the event the Commission elects to accept and suspend the tariff record for a minimal period, Northwest moves to place such tariff record into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

- (1) The tariff record in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the revised tariff record in PDF format for publishing in eLibrary;
- (4) A marked version of the tariff record in accordance with Section 154.201(a) of the regulations;
- (5) Exhibits A through D and supporting workpapers in PDF format which contain the explanation of the Factor changes and the details regarding the computation of the revised Factors; and
- (6) A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Northwest's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Northwest certifies that copies of this filing have been served electronically upon Northwest's customers and upon interested state regulatory commissions.

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All communications regarding this filing should be served by e-mail to:

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The undersigned certifies that the contents of this filing are true and correct to the best of her knowledge and belief and she possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE LLC



Whitney H. Wiener
Manager, Rates & Regulatory

Enclosures

STATEMENT OF FUEL USE REQUIREMENTS FACTORS
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under
Rate Schedules Contained in this Tariff, Fifth Revised Volume No. 1

The rates set forth on Sheet Nos. 5, 6, 7, 8 and 8-A are exclusive of fuel use requirements. Shipper shall reimburse Transporter in-kind for its fuel use requirements in accordance with Section 14 of the General Terms and Conditions contained herein.

The fuel use reimbursement furnished by Shippers shall be as follows for the applicable Rate Schedules included in this Tariff:

Rate Schedules TF-1, TF-2, TI-1, and DEX-1	1.39%
Rate Schedule TF-1 - Evergreen Expansion	
Incremental Surcharge (1)	0.50%
Rate Schedule TFL-1	-
Rate Schedule TIL-1	-
Rate Schedules SGS-2F and SGS-2I	0.39%
Rate Schedules LS-2F, LS-3F and LS-2I	
Liquefaction	1.31%
Vaporization	1.56%
Rate Schedule LD-4I	
Liquefaction	1.31%

The fuel use factors set forth above shall be calculated and adjusted as explained in Section 14 of the General Terms and Conditions. Fuel reimbursement quantities to be supplied by Shippers to Transporter shall be determined by applying the factors set forth above to the quantity of gas nominated for receipt by Transporter from Shipper for transportation, Jackson Prairie injection, Plymouth liquefaction, Plymouth vaporization, or for deferred exchange, as applicable.

Footnote

(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.

STATEMENT OF FUEL USE REQUIREMENTS FACTORS
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under
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The rates set forth on Sheet Nos. 5, 6, 7, 8 and 8-A are exclusive of fuel use requirements. Shipper shall reimburse Transporter in-kind for its fuel use requirements in accordance with Section 14 of the General Terms and Conditions contained herein.

The fuel use reimbursement furnished by Shippers shall be as follows for the applicable Rate Schedules included in this Tariff:

Rate Schedules TF-1, TF-2, TI-1, and DEX-1	1.051.39%
Rate Schedule TF-1 - Evergreen Expansion	
Incremental Surcharge (1)	0.50%
Rate Schedule TFL-1	-
Rate Schedule TIL-1	-
Rate Schedules SGS-2F and SGS-2I	0.389%
Rate Schedules LS-2F, LS-3F and LS-2I	
Liquefaction	0.561.31%
Vaporization	0.311.56%
Rate Schedule LD-4I	
Liquefaction	0.561.31%

The fuel use factors set forth above shall be calculated and adjusted as explained in Section 14 of the General Terms and Conditions. Fuel reimbursement quantities to be supplied by Shippers to Transporter shall be determined by applying the factors set forth above to the quantity of gas nominated for receipt by Transporter from Shipper for transportation, Jackson Prairie injection, Plymouth liquefaction, Plymouth vaporization, or for deferred exchange, as applicable.

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(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.

Northwest Pipeline LLC

Derivation of Fuel Factors to be Effective April 1, 2025

(Section No. refers to the General Terms and Conditions of Northwest's Tariff)

Exhibit A

Calculation for Rate Schedules TF-1, TF-2, TI-1, DEX-1

Line No.	Section No.	Description	Dth	Note No.
1	14.12(a)	Average April - September fuel usage during last three seasons	4,835,692	(i)
2	14.12(h)	Projected Evergreen Expansion incremental surcharge reimbursement	(37,587)	(vi)
3	14.12(g)	Cumulative under-recovery of fuel as of Dec. 31, 2024	565,710	(ii)
4		Total projected fuel usage	5,363,815	
5	14.12(b)	Average projected lost and unaccounted-for	(413,282)	(iii)
6	14.12(g)	Cumulative under-recovery of L&U as of Dec. 31, 2024	664,259	(iv)
7		Total under-recovery projected lost and unaccounted-for gas	250,977	
8	14.12(c)	Quantities to be credited by Northwest	-	
9	14.12(e)	Total projected fuel and lost and unaccounted-for gas usage	5,614,792	
10	14.12(d)	Projected transportation receipts	405,368,665	(v)
11	14.12(e)	Factor (line 9 divided by line 10)	1.39%	

Notes to Page 1 of Exhibit A

	Dth
(i) Fuel usage projected as follows:	
Actual April - September 2024 fuel usage	5,145,799
Actual April - September 2023 fuel usage	5,082,583
Actual April - September 2022 fuel usage	4,278,693
Average April - September fuel usage during last three seasons	4,835,692
(ii) Fuel usage true-up adjustment calculated as follows:	
Cumulative under-recovery of fuel as of Jun. 30, 2024 per true-up adj. in Oct. 1, 2024 filing	222,053
Prior period(s) under/(over)-recovery of fuel adjustment	-
Actual July - December 2024 fuel usage	4,878,880
Total before fuel reimbursements	5,100,933
Actual July - December 2024 fuel reimbursements	
General system reimbursements	4,481,492
Evergreen Expansion incremental surcharge reimbursements	53,731
Total Fuel Reimbursements	4,535,223
Cumulative under-recovery of fuel as of Dec. 31, 2024	565,710

Northwest Pipeline LLC

Derivation of Fuel Factors to be Effective April 1, 2025

Exhibit A (continued)

Calculation for Rate Schedules TF-1, TF-2, TI-1, DEX-1Notes to Page 1 of Exhibit A (continued)

	<u>Dth</u>
(iii) Lost and unaccounted-for gas projected as follows:	
Twelve months ended December 2024 actual lost and unaccounted-for	(568,124)
Twelve months ended December 2023 actual lost and unaccounted-for	(1,875,092)
Twelve months ended December 2022 actual lost and unaccounted-for	<u>(36,473)</u>
Average twelve months lost and unaccounted-for gas during last three years	<u>(826,563)</u>
Six month lost and unaccounted-for gas (twelve month average divided by 2)	(413,282)
Out of period adjustments or other forecast adjustments	-
Average projected lost and unaccounted-for	<u>(413,282)</u>
(iv) Lost and unaccounted-for gas true-up adjustment determined as follows:	
Cumulative over-recovery of L&U as of Jun. 30, 2024 per true-up adj. in Oct. 1, 2024 filing	(102,139)
Actual July - December 2024 lost and unaccounted-for	<u>82,674</u>
Total over-recovery	(19,465)
Less: reimbursements collected between July - Dec 2024 for lost and unaccounted-for gas	<u>(683,724)</u>
Cumulative under-recovery of L&U as of Dec. 31, 2024	<u>664,259</u>
(v) Transportation receipt quantities projected as follows:	
Actual April - September 2024 delivered transportation	393,350,825
Actual April - September 2023 delivered transportation	425,590,482
Actual April - September 2022 delivered transportation	<u>380,207,552</u>
Average April - September delivered transportation during last three seasons	<u>399,716,286</u>
Projected April - September 2025 delivered transportation	399,716,286
Projected April - September 2025 fuel and lost and unaccounted-for gas receipts	5,614,792
Projected Evergreen Expansion incremental surcharge reimbursement	<u>37,587</u>
Projected transportation receipts	<u>405,368,665</u>
(vi) Evergreen Expansion incremental surcharge reimbursement projected as follows:	
Actual April - September 2024 delivered transportation	8,579,719
Actual April - September 2023 delivered transportation	6,946,528
Actual April - September 2022 delivered transportation	<u>6,599,792</u>
Average April - September delivered transportation during last three seasons	<u>7,375,346</u>
Projected April - September 2025 delivered transportation	7,375,346
Projected April - September 2025 fuel and lost and unaccounted-for gas receipts using a factor of 1.39% plus 0.50% incremental surcharge	<u>142,079</u>
Projected April - September 2025 receipts for Evergreen Expansion shippers	<u>7,517,425</u>
Evergreen Expansion incremental surcharge	<u>0</u>
Projected Evergreen Expansion incremental surcharge reimbursement	<u>37,587</u>

Northwest Pipeline LLC

Derivation of Fuel Factors to be Effective April 1, 2025

Exhibit B

Calculation for Rate Schedules SGS-2F and SGS-2I

Line No.	Section No.	Description	Dth	Note No.
1	14.12(a)	Average projected fuel usage during last three years	85,645	(i)
2	14.12(g)	Cumulative under-recovery of fuel as of Dec. 31, 2024	1,842	(ii)
3		Total projected fuel usage	87,487	
4	14.12(b)	Projected lost and unaccounted-for	-	
5	14.12(g)	Lost and unaccounted-for gas true-up adjustment	-	
6		Total projected lost and unaccounted-for gas	-	
7	14.12(f)	Total projected fuel and lost and unaccounted-for gas	87,487	
8	14.12(d)	Total projected nominated injections	22,640,578	(iii)
9	14.12(f)	Factor (line 7 divided by line 8)	0.39%	

Notes to Exhibit B

(i) Fuel usage projected as follows:

	Dth
Actual 2024 fuel usage	81,032
Actual 2023 fuel usage	89,452
Actual 2022 fuel usage	86,451
Average projected fuel usage during last three years	85,645

(ii) Fuel usage true-up adjustment calculated as follows:

Cumulative under-recovery of fuel as of Dec. 31, 2023 per true-up adj. in Apr. 1, 2024 filing	9,676
Actual January - December 2024 fuel usage	81,032
Total before fuel reimbursements under-recovered	90,708
Less: reimbursements collected January - December 2024	88,866
Cumulative under-recovery of fuel as of Dec. 31, 2024	1,842

(iii) Nominated injections projected as follows:

Actual 2024 nominated injections	20,241,713
Actual 2023 nominated injections	26,334,057
Actual 2022 nominated injections	21,083,502
Average nominated injections during last three years	22,553,091
Projected 2025 nominated injections	22,553,091
Projected 2025 fuel and lost and unaccounted-for gas under-recovered	87,487
Total projected nominated injections	22,640,578

Northwest Pipeline LLC

Derivation of Fuel Factors to be Effective April 1, 2025

Exhibit C

Calculation for Rate Schedules LS-2F, LS-3F, LS-2I and LD-4I - Liquefaction Factor

Line No.	Section No.	Description	Dth	Note No.
1	14.12(a)	Projected fuel usage	13,274	(i)
2	14.12(g)	Fuel usage true-up adjustment Exhibit C	10,576	(ii)
3		Total projected fuel usage	23,850	
4	14.12(b)	Average projected lost and unaccounted-for gas	52	(iii)
5	14.12(g)	Cumulative under-recovery of L&U as of Dec. 31, 2024 Exhibit C	698	(iv)
6		Total projected lost and unaccounted-for gas	750	
7	14.12(f)	Cumulative under-recovery of L&U as of Dec. 31, 2024	698	
8		Total projected fuel and lost and unaccounted-for gas usage	24,600	
9	14.12(d)	Total projected liquefaction nominations	1,870,967	(v)
10	14.12(f)	Fuel Factor	1.31%	

Notes to Exhibit C

	Dth
(i) Actual 2024 Plymouth LNG fuel usage	18,144
Actual 2023 Plymouth LNG fuel usage	18,513
Actual 2022 Plymouth LNG fuel usage	3,165
Average fuel usage during last three years	13,274
(ii) Fuel usage true-up balance calculated as follows:	
Cumulative over-recovery of fuel as of Dec. 31, 2023 per true-up adj. in April 1, 2024 filing	(3,066)
Actual January - December 2024 fuel usage	18,144
Total before fuel reimbursements under-recovery	15,078
Less: Actual January - December 2024 fuel reimbursements	4,502
Cumulative under-recovery of fuel as of Dec. 31, 2024	10,576
(iii) Lost and unaccounted-for gas projected as follows:	
Twelve months ended Dec. 2024 actual lost and unaccounted-for	113
Twelve months ended Dec. 2023 actual lost and unaccounted-for	13
Twelve months ended Dec. 2022 actual lost and unaccounted-for	31
Average projected lost and unaccounted-for gas	52
(iv) Lost and unaccounted-for gas true-up balance calculated as follows:	
Cumulative under-recovery of L&U as of Dec. 31, 2023 per true-up adj. in Apr. 1, 2024 filing	1,277
Actual January - December 2024 lost and unaccounted-for	113
Total before lost and unaccounted-for reimbursements	1,390
Less: reimbursements collected between Jan - Dec. 2024 lost and unaccounted-for gas	692
Cumulative under-recovery of L&U as of Dec. 31, 2024	698
(v) Nominated injections projected as follows:	
2024 Nominated Injections	1,463,074
2023 Nominated Injections	2,277,464
Projected 2025 nominated injections averaging last two years	1,870,269
Projected 2025 nominated injections	1,870,269
Projected 2025 fuel and lost and unaccounted-for gas under-recovered	698
Total projected liquefaction nominations	1,870,967

Northwest Pipeline LLC

Derivation of Fuel Factors to be Effective April 1, 2025

Exhibit D

Calculation for Rate Schedules LS-2F, LS-3F and LS-2I - Vaporization Factor

Line No.	Section No.	Description	Dth	Note No.
1	14.12(a)	Fuel usage projected	16,727	(i)
2	14.12(g)	Fuel usage true-up adjustment Exhibit D	(6,649)	(ii)
3		Total projected fuel usage	10,078	
4	14.12(b)	Average projected lost and unaccounted-for gas	44	(iii)
5	14.12(g)	Cumulative under-recovery of L&U as of Dec. 31, 2024	8,744	(v)
6		Total projected lost and unaccounted-for gas under-recovered	8,788	
7	14.12(f)	Projected fuel and lost and unaccounted-for gas usage	18,866	
8	14.12(d)	Projected Plymouth LNG nominated vaporizations	1,206,305	(iv)
9	14.12(f)	Fuel Factor	1.56%	

Notes to Exhibit D

	Dth
(i) Actual 2024 fuel usage	13,739
Actual 2023 fuel usage	19,714
Average vaporization fuel for last 2 years	16,727
Fuel Usage Projected	16,727
(ii) Fuel usage true-up balance calculated as follows:	
Cumulative over-recovery of fuel as of Dec. 31, 2023 per true-up adj. in April 1, 2024 filing	(15,886)
Actual January - December 2024 Plymouth LNG fuel usage	13,739
Total before fuel reimbursements over-recovery	(2,147)
Less: Actual January - December 2024 fuel reimbursements	4,502
Cumulative over-recovery of fuel as of Dec. 31, 2024	(6,649)
(iii) Lost and unaccounted-for gas projected as follows:	
Twelve months ended Dec. 2024 actual lost and unaccounted-for	113
Twelve months ended Dec. 2023 actual lost and unaccounted-for	5
Twelve months ended Dec. 2022 actual lost and unaccounted-for	13
Average projected lost and unaccounted-for gas	44
(iv) Nominated vaporization projected as follows:	
Actual 2024 nominated vaporization	889,957
Actual 2023 nominated vaporization	1,994,638
Actual 2022 nominated vaporization	734,320
Average nominated vaporizations	1,206,305
(v) Lost and unaccounted-for gas true-up balance calculated as follows:	
Cumulative under-recovery of L&U as of Dec. 31, 2023 per true-up adj. in Apr. 1, 2024 filing	9,323
Actual January - December 2024 lost and unaccounted-for	113
Total before lost and unaccounted-for reimbursements	9,436
Less: reimbursements collected between July - Dec. 2024 lost and unaccounted-for gas	692
Cumulative under-recovery of L&U as of Dec. 31, 2024	8,744

Northwest Pipeline LLC

Detail of 2024 Actuals Used to Derive Fuel Factors to be Effective April 1, 2025

(Dth)

Month	Transportation					
	Fuel Usage	Delivered Transportation	Lost and Unaccounted	Increase in Volumes	Reimbursements System-Wide	Reimbursements Surcharge
Jul-24	752,868	67,985,642	(118,592)	0	504,453	3,914
Aug-24	758,068	65,432,375	(33,658)	0	575,435	10,260
Sep-24	761,338	61,220,845	(19,667)	0	553,601	9,248
	<u>2,272,274</u>	<u>194,638,862</u>	<u>(171,917)</u>	<u>0</u>	<u>1,633,489</u>	<u>23,422</u>
Oct-24	670,777	70,381,536	41,664	0	517,803	8,525
Nov-24	749,826	84,754,578	139,218	0	747,096	9,809
Dec-24	1,186,003	91,920,443	73,709	0	899,380	11,975
	<u>2,606,606</u>	<u>247,056,557</u>	<u>254,591</u>	<u>0</u>	<u>2,164,279</u>	<u>30,309</u>
Total	<u>4,878,880</u>	<u>441,695,419</u>	<u>82,674</u>	<u>0</u>	<u>3,797,768</u>	<u>53,731</u>

Reference:

Exhibit A Page 1 Note (ii)	Exhibit A Page 2 Note (iv)	Exhibit A Page 1 Line 8
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Storage

Month	Jackson Prairie			Plymouth LNG						
	Usage	Reimbursements	Injections	Usage-Liq	Reimburse-Liq	Nom'd Inj's	L&U	Usage Vap	Reimb-Vap	Nom'd Wd
Jan-24	4,280	5,800	1,122,472	2,470	0	0	0	22		0
Feb-24	11,694	16,466	3,223,985	490	803	0	0	13,607		889,957
Mar-24	17,541	10,481	2,129,851	2,357	1,797	84,624	0	0		0
Apr-24	13,297	17,163	3,441,513	2,376	0	0	81	0		0
May-24	17,116	7,786	2,034,503	2,270	1,297	228,969	0	0		0
Jun-24	805	8,753	2,393,903	2,341	3,052	539,209	0	0		0
Jul-24	4,863	2,666	679,205	2,598	1,317	234,117	0	0		0
Aug-24	1,151	4,091	1,117,954	2,178	0	0	0	0		0
Sep-24	1,864	4,796	1,252,186	1,110	352	63,104	71	0		0
Oct-24	3,704	3,267	852,985	0	200	36,975	10	0		0
Nov-24	3,494	4,083	1,070,494	0	729	127,040	64	0		0
Dec-24	1,223	3,514	922,662	-46	840	149,036	0	110		0
	<u>81,032</u>	<u>88,866</u>	<u>20,241,713</u>	<u>18,144</u>	<u>10,387</u>	<u>1,463,074</u>	<u>226</u>	<u>13,739</u>	<u>0</u>	<u>889,957</u>

Reference:

Exhibit B Note (ii)	Exhibit B Note (ii)	Exhibit B Note (iii)	Exhibit C Note (i)	Exhibit C Note (iv)	Exh. C (50%) Exh. D (50%)
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Northwest Pipeline LLC

Detail of 2024 Actuals Used to Derive Fuel Factors to be Effective April 1, 2025

(Dth)

Allocation of July - December 2024 Transportation Reimbursements

July - September 2024 reimbursements allocated between fuel usage and lost and unaccounted-for gas based on projections and true-ups included in the April 1, 2024 Factor calculation:

<u>Allocation of Projections and True-ups:</u>		
Projected fuel usage	4,518,613	134.49%
Projected lost and unaccounted-for gas	<u>(1,158,808)</u>	<u>-34.49%</u>
Total projections (includes true-ups)	<u>3,359,805</u>	<u>100.00%</u>

<u>Allocation of Reimbursements to:</u>			
	<u>Fuel</u>	<u>Lost and Unaccounted</u>	<u>Total</u>
Actual Reimbursements			1,633,489
Allocated percentage	134.49%	-34.49%	100.00%
Allocated reimbursements	<u>2,196,879</u>	<u>(563,390)</u>	<u>1,633,489</u>

October - December 2024 reimbursements allocated between fuel usage and lost and unaccounted-for gas based on projections and true-ups included in the October 1, 2024 Factor calculation:

<u>Allocation of Projections and True-ups:</u>		
Projected fuel usage	5,901,324	105.56%
Projected lost and unaccounted-for gas	<u>(310,962)</u>	<u>-5.56%</u>
Total projections (includes true-ups)	<u>5,590,362</u>	<u>100.00%</u>

<u>Allocation of Reimbursements to:</u>			
	<u>Fuel</u>	<u>Lost and Unaccounted</u>	<u>Total</u>
Actual Reimbursements			2,164,279
Allocated percentage	105.56%	-5.56%	100.00%
Allocated reimbursements	<u>2,284,613</u>	<u>(120,334)</u>	<u>2,164,279</u>

Total June - December 2024 Allocated Transportation Reimbursements

<u>Allocation of Reimbursements to:</u>			
	<u>Fuel</u>	<u>Lost and Unaccounted</u>	<u>Total</u>
July - September 2024	2,196,879	(563,390)	1,633,489
October - December 2024	2,284,613	(120,334)	2,164,279
	<u>4,481,492</u>	<u>(683,724)</u>	<u>3,797,768</u>

Reference:

Exhibit A	Exhibit A
Page 1	Page 2
Note (ii)	Note (iv)

Northwest Pipeline LLC

Detail of 2024 Actuals Used to Derive Fuel Factors to be Effective April 1, 2025

(Dth)

Allocation of January - December 2024 Liquefaction Reimbursements

January - December 2024 reimbursements allocated between fuel usage and lost and unaccounted-for gas based on projections and true-ups (Exhibit C & D netted) included in the April 1, 2024 Factor calculation:

Allocation of Projections and True-ups:

Projected fuel usage	8,418	86.69%
Projected lost and unaccounted-for gas	1,293	13.31%
Total projections (includes true-ups)	<u>9,711</u>	<u>100.00%</u>

Allocation of Reimbursements to:

	<u>Fuel</u>	<u>Lost and Unaccounted</u>	<u>Total</u>
Actual Reimbursements			10,387
Allocated percentage	86.69%	13.31%	100.00%
Allocated reimbursements	<u>9,004</u>	<u>1,383</u>	<u>10,387</u>

Reference:

Exhibit C	Exhibit C
Page 1	Page 1
Note (i)	Note (iii)

Northwest Pipeline LLC
Detail of 2024 Actuals Used to Derive Fuel Factors to be Effective April 1, 2025

(Dth)

Monthly Detail of Historical Transportation Actuals Used to Derive Forecast

Transportation				
<u>Month</u>	<u>Fuel Usage</u>	<u>Delivered Transportation</u>	<u>Lost and Unaccounted</u>	<u>Delivered Evergreen 25 Markets</u>
Jan-24			(454,875)	
Feb-24			(47,886)	
Mar-24			54,911	
Apr-24	1,139,250	70,795,713	(35,537)	1,291,957
May-24	812,770	68,275,535	(76,829)	982,163
Jun-24	921,505	59,640,715	(90,582)	772,510
Jul-24	752,868	67,985,642	(118,592)	2,025,009
Aug-24	758,068	65,432,375	(33,658)	1,825,226
Sep-24	761,338	61,220,845	(19,667)	1,682,854
Oct-24			41,664	
Nov-24			139,218	
Dec-24			73,709	
	<u>5,145,799</u>	<u>393,350,825</u>	<u>(568,124)</u>	<u>8,579,719</u>
Jan-23			(79,126)	
Feb-23			(165,765)	
Mar-23			(90,347)	
Apr-23	1,054,411	82,369,758	(1,180,093)	1,028,167
May-23	1,056,645	67,755,088	(79,728)	1,045,925
Jun-23	867,574	62,979,327	(152,308)	637,199
Jul-23	693,610	72,299,096	(15,270)	1,050,844
Aug-23	694,511	76,526,915	(114,286)	1,601,131
Sep-23	715,832	63,660,298	(34,526)	1,583,262
Oct-23			431,269	
Nov-23			63,248	
Dec-23			(458,160)	
	<u>5,082,583</u>	<u>425,590,482</u>	<u>(1,875,092)</u>	<u>6,946,528</u>
Jan-22			(167,865)	
Feb-22			(5,990)	
Mar-22			(41,239)	
Apr-22	971,910	67,767,326	75,783	1,563,049
May-22	743,985	65,690,590	16,648	46,032
Jun-22	592,294	58,805,806	(34,568)	56,385
Jul-22	618,509	64,319,714	(127,936)	1,384,766
Aug-22	847,149	58,142,192	225,756	1,778,227
Sep-22	504,846	65,481,924	20,576	1,771,333
Oct-22			1,835	
Nov-22			(75,592)	
Dec-22			76,119	
	<u>4,278,693</u>	<u>380,207,552</u>	<u>(36,473)</u>	<u>6,599,792</u>

Reference:

Exhibit A	Exhibit A	Exhibit A
Page 1	Page 2	Page 2
Note (i)	Note (v)	Note (vi)