

Rates per Dth (Note 1)

| <u>Surcharge</u> | <u>Current Reimbursement</u> | <u>True-up</u> | <u>Total</u> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|----------------|--------------|
| Fuel Reimbursement Percentage (Note 4): | | | |
| Transportation Fuel Gas | 0.44% | -0.05% | 0.39% |
| Lost, Unaccounted-For, and Other Fuel Gas | 0.23% | 0.18% | 0.41% |
| Storage Fuel Gas | 0.55% | 0.08% | 0.63% |
| Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig) | 0.20% | -0.20% | 0.00% |
| Rate Schedule CS-1 Lost and Unaccounted-For Gas | 0.13% | -0.13% | 0.00% |
| No-Fuel Wheeling Area (Note 7): | | | 0.00% |
| High Plains System | | | |
| Transportation Fuel Gas | 0.00% | 0.00% | 0.00% |
| Lost, Unaccounted-For, and Other Fuel Gas | 0.00% | 0.00% | 0.00% |
| Totem Storage Fuel and Unaccounted-For Gas | 0.83% | 0.08% | 0.91% |
| Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates. | | | |
| Incremental HP Gas Quality Control Fuel Gas Charge | 0.25% | -0.10% | 0.15% |

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).