



**NORTHWEST PIPELINE LLC**  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713-215-2000

April 29, 2025

Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Northwest Pipeline LLC  
2025 Housekeeping Filing  
Docket No. RP25-\_\_\_\_

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") regulations thereunder, Northwest Pipeline LLC ("Northwest") hereby submits for filing with the Commission the following revised tariff records to its FERC Gas Tariff, Fifth Revised Volume No. 1 ("Tariff"):

<b><u>Version</u></b>	<b><u>Description</u></b>	<b><u>Title</u></b>
7.0.0	Seventh Revised Sheet No.	Title Page Fifth Revised Volume No. 1
11.0.0	Eleventh Revised Sheet No. 200	GT&C Index
8.0.0	Eighth Revised Sheet No. 202-E	GT&C Definitions
20.0.0	Twentieth Revised Sheet No. 395	Non-Conforming Service Agreements
13.0.0	Thirteenth Revised Sheet No. 396-A	Non-Conforming Service Agreements
5.0.0	Fifth Revised Sheet No. 399	Non-Conforming Service Agreements
13.0.0	Thirteenth Revised Sheet No. 399-B	Non-Conforming Service Agreements

Northwest also submits the following revised tariff records to its Tariff, Original Volume Non-Conforming Service and Negotiated Rate Agreements ("Original Tariff"):

18.0.0	Tariff Record 10
3.0.0	Tariff Record 10.C.2.3
3.0.0	Tariff Record 10.J.1
3.0.0	Tariff Record 10.J.1.1
1.0.0	Tariff Record 10.O.1
1.0.0	Tariff Record 10.O.1.1
1.0.0	Tariff Record 10.V.1
1.0.0	Tariff Record 10.V.1.1

The tariff records are proposed to be effective on May 30, 2025.

**Statement of Nature, Reasons and Basis for the Filing**

Northwest proposes the following miscellaneous housekeeping changes to its Tariff and Original Tariff, as more fully described herein.

1. Northwest proposes to update the contact information for Bela Patel, specifically her title change from Manager to Director.
2. Northwest proposes to update the Index page for the General Terms and Conditions of its Tariff to include Section 30, Modernization and Emissions Reduction Program CRM with the appropriate Sheet No. 290.
3. Northwest proposes to update the definition of the term below with the correct reference. Currently it reads:

“Secondary Firm Service Rights: For purposes of Section 12.1, the quantity of Secondary Firm Service Rights pursuant to a Firm Transportation Service Agreement at any Receipt and/or Delivery Point, on the mainline or on a lateral is equal to the Contract Demand on a Firm Service Agreement (as adjusted for any released capacity pursuant to Section 22)less the quantity at such point that is designated as Primary Firm Service Rights, *as defined in Section 1.42*”

The reference to Primary Firm Service Rights should be “*as defined in this Section 1.*”

4. Northwest proposes to remove the following terminated non-conforming service agreements from its list of Non-Conforming Service Agreements in its Tariff and also remove the non-conforming service agreements from its Original Tariff:
  - a. Citadel Energy Marketing LLC, Service Agreement No. 144140, terminated 10/31/2024
  - b. JP Morgan Chase Bank, N.A.. Service Agreement No. 144800, terminated 3/31/2024
  - c. Occidental Energy Marketing Inc., Service Agreement No. 145058, terminated 3/31/2025
  - d. Vitol Inc., Service Agreement No. 144799, terminated 3/31/2024
5. Northwest proposes to update its Index for Non-Conforming Service Agreements to its Original Tariff to accurately reflect the non-conforming service agreements that make up the Original Tariff.

### **Filings Pending Before the Commission**

In compliance with 18 CFR § 154.204(f), Northwest states that it has no other tariff filings pending before the Commission that may significantly impact this filing.

### **Effective Date and Waiver Request**

Northwest requests that the proposed tariff records submitted herein be made effective May 30, 2025. In accordance with the provisions of Section 154.7(a)(9) of the Commission's regulations, in the event the Commission elects to accept and suspend the tariff records for a minimal period, Northwest moves to place such tariff records into effect at the end of the applicable suspension period.

### **Materials Submitted Herewith**

In accordance with Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

An eTariff .xml filing package, filed as a zip (compressed) file, containing:

- (1) The tariff records in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the tariff records in PDF format for publishing in eLibrary;
- (4) A marked version of the tariff records in accordance with Section 154.201(a) of the regulations; and
- (5) A copy of the complete filing in PDF format for publishing in eLibrary.

### **Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Commission's regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Northwest's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, in compliance with Section 154.7(b) of the Commission's regulations, Northwest certifies that copies of this filing will be served electronically upon Northwest's customers and upon interested state regulatory commissions.

All communications regarding this filing should be served by e-mail to:

Bela Patel  
Director, Rates & Regulatory  
(713) 215-2659  
Northwest Pipeline LLC  
P.O. Box 1396  
Houston, Texas 77251-1396  
bela.patel@williams.com

Bruce Reemsnyder  
Senior Counsel  
(801) 518-6284  
Northwest Pipeline LLC  
P.O. Box 58900  
Salt Lake City, Utah 84158-0900  
bruce.reemsnyder@williams.com

The undersigned certifies that the contents of this filing are true and correct to the best of her knowledge and belief; that the paper and electronic versions of the submitted tariff records contain the same information; and that she possesses full power and authority to sign this filing.

Respectfully submitted,

**NORTHWEST PIPELINE LLC**

A handwritten signature in blue ink that reads "Bela Patel". The signature is written in a cursive, flowing style.

---

Director, Rates & Regulatory

Enclosures

FERC GAS TARIFF  
FIFTH REVISED VOLUME NO. 1  
(Superseding Fourth Revised Volume No. 1)  
Of  
NORTHWEST PIPELINE LLC  
Filed with  
FEDERAL ENERGY REGULATORY COMMISSION

Communications concerning this Tariff should be sent to:

Bela Patel  
Director, Rates & Regulatory

Northwest Pipeline LLC  
2800 Post Oak Boulevard  
Houston, Texas 77056  
P.O. Box 1396  
Houston, Texas 77251

Telephone: (713)215-2659  
Facsimile: (918)594-1003  
bela.patel@williams.com

GENERAL TERMS AND CONDITIONS

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GENERAL TERMS AND CONDITIONS  
(Continued)

1. DEFINITIONS (Continued)

- c) For both a) and b) above, Related Income Taxes include a gross-up calculation to cover the income tax that Transporter must pay on the Related Income Taxes that are collected from the Shipper.

Renewable Natural Gas ("RNG"): Renewable Natural Gas, also known as biomethane, refers to the portion of biogas that has been purified. Sources may include landfill gas, dairies or feedlots, publicly owned treatment works, sewage treatment plants, and wastewater plants. RNG must conform to the gas quality specifications and testing/monitoring requirements in Section 3 of the GT&C and be free from bacteria, pathogens, and any other substances injurious to pipeline facilities or that would cause the gas to be unmarketable.

Scheduled Quantity: The quantity of gas Transporter has scheduled to transport from specific receipt point(s) to specific delivery point(s), Transportation Service Agreements or zones for a defined period pursuant to an executed Service Agreement; the quantity of gas Transporter has scheduled for aggregation/dis-aggregation from a Pool.

Secondary Firm Service Rights: For purposes of Section 12.1, the quantity of Secondary Firm Service Rights pursuant to a Firm Transportation Service Agreement at any Receipt and/or Delivery Point, on the mainline or on a lateral is equal to the Contract Demand on a Firm Service Agreement (as adjusted for any released capacity pursuant to Section 22) less the quantity at such point that is designated as Primary Firm Service Rights, as defined in this Section 1.

- a) Secondary Firm Service Rights include rights designated as subordinate in any Firm Service Agreement with non-conforming provisions that have been approved by the Commission; and beginning April 1, 2024, rights acquired in the LaPlata to Green River corridor that are designated as subordinate on Exhibit A of any TF-1 Firm Service Agreement pursuant to the settlement approved in Docket No. RP22-1155.

- b) Secondary Firm Service Rights include rights delineated in Rate Schedule TF-2, Section 11.

Service Requester: A Shipper or any other party that executes with Transporter a Business Associate Information form and/or a Trading Partner Agreement.

Shipper: A party that executes a Service Agreement with Transporter under one of the Rate Schedules contained in this tariff.

Shipper Imbalance: A Shipper Imbalance will result when there is a difference between a Shipper's scheduled net receipts and deliveries due to an upstream and/or downstream confirmation.

NON-CONFORMING SERVICE AGREEMENTS

The following Service Agreements contain one or more currently effective provisions that differ materially from the Forms of Service Agreements contained in this Tariff.

Name of Shipper/Agreement No. -----	Rate Schedule	Agreement/ Amendment Date	Date Filed -----
Avista Corporation (No. 100010)	TF-1	07/31/91 06/25/21 (1)	10/4/21
Cascade Natural Gas Corporation (No. 100304)	TF-2	04/01/94 03/31/16 (1)	04/21/16
Cascade Natural Gas Corporation (No. 141193)	TF-2	03/31/16	04/21/16
Cascade Natural Gas Corporation (No. 142548)	TF-1	11/1/2018	11/09/18
Cascade Natural Gas Corporation (No. 143078)	TF-1	09/27/2019	10/01/19
Cascade Natural Gas Corporation (No. 143821)	TF-1	11/11/20	12/02/20
Citadel Energy Marketing LLC (No. 144762)	TF-1	11/01/22	09/29/23
City of Enumclaw (No. 100012)	TF-1	07/31/91 07/17/07	07/21/08
Darigold, Inc. (No. 145131)	TF-1	10/01/23	08/01/23

(1) Amendment incorporates the non-conforming provisions.



NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
IGI Resources, Inc. (No. 137605)	TF-1	10/13/09 02/17/23 (3)	10/28/09
Intermountain Gas Company (No. 100306)	TF-2	01/12/94 09/13/23 (2)	9/29/23
Intermountain Gas Company (No. 136288)	TF-1	11/20/07 09/29/09 (2)	06/29/12
Intermountain Gas Company (No. 136289)	TF-1	11/20/07 09/29/09 (2)	06/29/12
Intermountain Gas Company (No. 136290)	TF-1	11/20/07 09/29/09 (2)	06/29/12
Intermountain Gas Company (No. 142982)	TF-1	06/28/19	07/23/19
Intermountain Gas Company (No. 143037)	TF-1	08/14/19	10/01/19
Intermountain Gas Company (No. 143072)	TF-1	09/26/19	10/01/19
Northwest Natural Gas Company (No. 100005)	TF-1	07/31/91 02/14/07 (2)	03/28/07

(2) Original Service Agreement, as amended, was restated in the revised Form of Service Agreement format on the listed date.

(3) Original Service Agreement, as amended, restates the ROFR end date.

NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
Occidental Energy Marketing Inc. (No. 124046)	TF-1	07/02/99	02/02/00
Occidental Energy Marketing Inc. (No. 124047)	TF-1	07/02/99	02/02/00
Occidental Energy Marketing Inc. (No. 124048)	TF-1	07/02/99	02/02/00
Occidental Energy Marketing Inc. (No. 124049)	TF-1	07/02/99	02/02/00

NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No. -----	Rate Schedule -----	Agreement/ Amendment Date -----	Date Filed -----
Southwest Gas Corporation (No. 100049)	TF-1	06/01/91 06/25/19	07/23/19
Spotlight Energy, LLC (No. 145101)	TF-1	04/01/24	03/19/24

**NON-CONFORMING SERVICE AGREEMENTS**  
**Entered Into or Modified After May 24, 2010**

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Contract No. 143072 .....	10.I.2.3
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**Northwest Pipeline LLC**  
**FERC Gas Tariff**  
**Original Volume**  
**Non-Conforming Service and Negotiated Rate Agreements**

**Tariff Record 10.C.2.3**  
**Contract No.**  
**Version 3.0.0**

Reserved For Future Use

## NON-CONFORMING SERVICE AGREEMENTS

Reserved For Future Use

**Northwest Pipeline LLC**  
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**FERC Gas Tariff**  
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**Tariff Record 10.V.1.1**  
**Contract No.**  
**Version 1.0.0**

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FIFTH REVISED VOLUME NO. 1  
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~~, -Manager~~Director, Rates &  
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2800 Post Oak Boulevard  
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Telephone: (713)215-2659  
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a) Secondary Firm Service Rights include rights designated as subordinate in any Firm Service Agreement with non-conforming provisions that have been approved by the Commission; and beginning April 1, 2024, rights acquired in the LaPlata to Green River corridor that are designated as subordinate on Exhibit A of any TF-1 Firm Service Agreement pursuant to the settlement approved in Docket No. RP22-1155.

b) Secondary Firm Service Rights include rights delineated in Rate Schedule TF-2, Section 11.

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<del>Citadel Energy Marketing LLC (No. 144140)</del>	<del>TF-1</del>	<del>11/01/22</del>	<del>10/04/21</del>
Citadel Energy Marketing LLC (No. 144762)	TF-1	11/01/22	09/29/23
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Intermountain Gas Company (No. 136289)	TF-1	11/20/07 09/29/09 (2)	06/29/12
Intermountain Gas Company (No. 136290)	TF-1	11/20/07 09/29/09 (2)	06/29/12
Intermountain Gas Company (No. 142982)	TF-1	06/28/19	07/23/19
Intermountain Gas Company (No. 143037)	TF-1	08/14/19	10/01/19
Intermountain Gas Company (No. 143072)	TF-1	09/26/19	10/01/19
<del>JP Morgan Chase Bank, N.A. (No. 144800)</del>	<del>TF-1</del>	<del>07/29/22</del>	<del>09/16/22</del>
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Occidental Energy Marketing Inc. (No. 124048)	TF-1	07/02/99	02/02/00
Occidental Energy Marketing Inc. (No. 124049)	TF-1	07/02/99	02/02/00
<del>Occidental Energy Marketing Inc. (No. 145058)</del>	<del>TF-1</del>	<del>12/21/22</del>	<del>09/29/23</del>

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<del>Vitol Inc (No. 144799)</del>	<del>TF-1</del>	<del>07/29/22</del>	<del>09/16/22</del>

**NON-CONFORMING SERVICE AGREEMENTS**  
**Entered Into or Modified After May 24, 2010**

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<u>Agreements</u>	<u>Tariff Record</u>
A .....	10.A
Avista Corporation.....	10.A.1
Contract No. 100010 .....	10.A.1.1
B .....	
C .....	10.C
Cascade Natural Gas Corporation.....	10.C.1
Contract No. 100304 .....	10.C.1.1
Contract No. 141193 .....	10.C.1.2
Contract No. 142548 .....	10.C.1.3
Contract No. 143078 .....	10.C.1.4
Contract No. 143821 .....	10.C.1.5
Citadel Energy Marketing LLC .....	10.C.2
<del>Contract No. 143255</del> Reserved For Future Use .....	10.C.2.1
<del>Contract No. 141322</del> Reserved For Future Use .....	10.C.2.2
<del>Reserved For Future Use.....</del>	<del>10.C.2.3</del>
<del>Contract No. 144762.....</del>	<del>10.C.2.4</del>
D .....	
E .....	
F .....	
G .....	
H .....	
I .....	10.I
Idaho Power Company.....	10.I.1
Contract No. 139664 .....	10.I.1.1
Contract No. 145985 .....	10.I.1.2
Intermountain Gas Company .....	10.I.2
Contract No. 142982 .....	10.I.2.1
Contract No. 143037 .....	10.I.2.2
Contract No. 143072 .....	10.I.2.3
<del>Contract No. 100306.....</del>	<del>10.I.2.4</del>
<del>IGI Resources, Inc .....</del>	<del>10.I.3</del>
<del>Contract No. 137605 .....</del>	<del>10.I.3.1</del>
J .....	10.J
<del>JP Morgan Chase Bank, N.A.....</del>	<del>10.J.1</del>
<del>.....</del>	<del>Contract No.</del>

144800.....	10.J.1.1
K.....	
L.....	
M.....	10.M
Reserved For Future Use .....	10.M.1
Reserved For Future Use .....	10.M.1.1
N.....	10.N
Northwest Natural Gas Company .....	10.N.1
Contract No. 138587 .....	10.N.1.1
Contract No. 140964 .....	10.N.1.2
P.....	10.P
Puget Sound Energy, Inc.....	10.P.1
Contract No. 143077 .....	10.P.1.1
Contract No. 140415 .....	10.P.1.2
Contract No. 145550 .....	10.P.1.3
Contract No. 140766 .....	10.P.1.4
Contract No. 140910 .....	10.P.1.5
R.....	
S.....	10.S
Southwest Gas Corporation .....	10.S.1
Contract No. 100048 .....	10.S.1.1
Contract No. 100049 .....	10.S.1.2
Spotlight Energy, LLC.....	10.S.2
Contract No. 145101 .....	10.S.2.1
T.....	
U.....	
V.....	10.V
Vitol Inc .....	10.V.1
Contract No. 144799 .....	10.V.1.1
W.....	10.W
Reserved For Future Use .....	10.W.1
Reserved For Future Use .....	10.W.1.1
Reserved For Future Use .....	10.W.1.2
Reserved For Future Use .....	10.W.1.3
X.....	
Y.....	
Z.....	

Reserved For Future Use

~~Rate Schedule TF-1 Service Agreement Amendment~~

~~Contract No. 144140~~

~~Dated June 24, 2021, Effective November 01, 2022~~

~~THIS AMENDMENT by and between Northwest Pipeline LLC (Transporter) and Citadel Energy Marketing LLC (Shipper) is made and entered into on June 24, 2021.~~

~~WHEREAS:~~

- ~~A. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity. Transporter accepted Shipper's prearranged capacity request, which Transporter posted as a prearranged transaction for competitive bid. Transporter determined that the highest bids consisted of two separate bids for discrete portions of the capacity: 16,000 Dth/d at a rate of \$0.30313, and 26,000 Dth/d at a rate of \$0.27000. Shipper matched both bids, resulting in a combined effective reservation charge for the Agreement of \$0.28262, plus applicable surcharges.~~
- ~~B. Transporter and Shipper agree to amend the Agreement to extend the Primary Term End Date from October 31, 2023, to October 31, 2024 in exchange for segmentation rights at the Clay Basin receipt and delivery locations, Green River delivery point and McKinnon receipt point. Shipper was the successful bidder in the open bid process under All Shippers Notice 21-091 and had the option to extend the Primary Term End Dates in exchange for segmentation rights.~~

~~THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:~~

- ~~1. As of the effective date set forth thereon, the Exhibit A attached hereto supercedes and replaces the previously effective Exhibit A to the Agreement.~~
- ~~2. The additional exhibits noted on the attached Exhibit A as applicable to the Agreement, if any, also are attached hereto and, as of the effective dates set forth thereon, supercede and replace any previously effective corresponding exhibits to the Agreement.~~

~~IN WITNESS WHEREOF, Transporter and Shipper have executed this Amendment as of the date first set forth above.~~

~~Citadel Energy Marketing LLC~~

~~By: /s/~~

~~Name: JIM VALLILLO~~

~~Title: TRADING~~

~~Northwest Pipeline LLC~~

~~By: /s/~~

~~Name: GARY VENZ~~

~~Title: Director Commercial Services~~

~~EXHIBIT A~~

~~Dated June 24, 2021, Effective November 01, 2022~~

~~to the~~

~~Rate Schedule TF-1 Service Agreement~~

~~(Contract No. 144140)~~

~~between Northwest Pipeline LLC  
and Citadel Energy Marketing LLC~~

~~SERVICE DETAILS~~

~~1. Transportation Contract Demand (CD): 42,000 Dth per day~~

~~2. Primary Receipt Point(s):~~

<del>Point ID Name</del>	<del>Maximum Daily Quantities (Dth)</del>
<del>727 WILD HORSE RECEIPT</del>	<del>42,000</del>
<del>Total</del>	<del>42,000</del>

~~3. Primary Delivery Point(s):~~

<del>Point ID Name</del>	<del>Maximum Daily Delivery Obligation (Dth)</del>	<del>Delivery Pressure (psig)</del>
<del>92 KERN RIVER MUDDY CREEK DELIV.</del>	<del>42,000</del>	<del>450</del>
<del>Total</del>	<del>42,000</del>	

~~Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General  
Terms and Conditions: None~~

~~4. Customer Category:~~

~~a. Large Customer~~

~~b. Incremental Expansion Customer: No~~

~~5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:~~

~~(Negotiated Rates are on Exhibit D if attached.)~~

~~a. Reservation Charge (per Dth of CD): \$0.28262, plus applicable surcharges~~

~~b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges~~

~~c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per  
Dth of CD): None~~

~~d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: The Discount Rate  
remains applicable no matter which receipt and delivery locations are used by Shipper or by  
Replacement Shipper(s).~~

~~e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable~~

~~6. Transportation Term:~~

~~a. Primary Term Begin Date: November 01, 2022~~

~~b. Primary Term End Date: October 31, 2024~~

~~Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None~~

~~c. Evergreen Provision: Yes, standard bi-lateral evergreen under Section 12.2 (a) (iii) and (b) (iii) of Rate Schedule TF-1~~

~~7. Contract Specific OFO Parameters and/or Alternative Actions in lieu of a Contract Specific OFO:~~

~~None~~

~~8. Regulatory Authorization: 18 CFR 284.223~~

~~9. Additional Exhibits:~~

~~Exhibit B Yes~~

~~Exhibit C No~~

~~Exhibit D No~~

~~Exhibit E No~~



~~EXHIBIT B~~

~~Dated June 24, 2021, Effective November 01, 2022,~~

~~(subject to Commission acceptance)~~

~~to the~~

~~Rate Schedule TF-1 Service Agreement~~

~~(Contract No. 144140)~~

~~between Northwest Pipeline LLC  
and Citadel Energy Marketing LLC~~

~~NON-CONFORMING PROVISIONS~~

~~In the event of any challenge before FERC by another party regarding the rates provided under the Agreement, and upon written request from Transporter, Shipper will file with FERC in support of the rates provided under the Agreement. Shipper further agrees to support the rates provided under the Agreement during any rate negotiations or rate proceedings between Transporter and its shippers under Section 4 or 5 of the Natural Gas Act, including filing with FERC in support of the rates provided under the Agreement upon written request from Transporter during the term of this Agreement.~~

## NON-CONFORMING SERVICE AGREEMENTS

Reserved For Future Use~~JP Morgan Chase Bank, N.A.~~

Reserved For Future Use

~~Rate Schedule TF-1 Service Agreement~~

~~Contract No. 144800~~

~~—~~

~~THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and JP MORGAN CHASE BANK, N.A. (Shipper) is made and entered into on July 29, 2022.~~

~~—~~

~~WHEREAS:~~

- ~~A. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity.~~

~~—~~

~~—~~

~~THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:~~

- ~~1. Tariff Incorporation. Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.~~
- ~~2. Transportation Service. Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.~~
- ~~3. Transportation Rates. Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.~~

- ~~4. Transportation Term. This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.~~
- ~~5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.~~
- ~~6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.~~
- ~~7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.~~
- ~~8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.~~
- ~~9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None~~

~~IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.~~

<del>—</del>	<del>—</del>	
<del>JP MORGAN CHASE BANK, N.A.</del>	<del>—</del>	<del>Northwest Pipeline LLC</del>
<del>By: /S/</del>	<del>—</del>	<del>By: /S/</del>
<del>Name: NIKKI PALACIO</del>	<del>—</del>	<del>Name: GARY VENZ</del>
<del>Title: Executive Director</del>	<del>—</del>	<del>Title: Director Commercial Services</del>

~~EXHIBIT A~~

~~Dated July 29, 2022, Effective November 01, 2022~~

~~to the~~

~~Rate Schedule TF-1 Service Agreement~~

~~(Contract No. 144800)~~

~~between Northwest Pipeline LLC~~

~~and JP MORGAN CHASE BANK, N.A.~~

~~SERVICE DETAILS~~

~~1. Transportation Contract Demand (CD): 50,000 Dth per day~~

~~2. Primary Receipt Point(s):~~

<del>Point</del>	<del>IDName</del>	<del>Maximum Daily Quantities (Dth)</del>	<del>—</del>
<del>—</del>	<del>4 IGNACIO PLANT</del>	<del>50,000</del>	<del>—</del>
<del>—</del>	<del>Total</del>	<del>50,000</del>	

~~3. Primary Delivery Point(s):~~

<del>Point</del>	<del>IDName</del>	<del>Maximum Daily Delivery Obligation (Dth)</del>	<del>Delivery Pressure (psig)</del>	<del>—</del>
<del>—</del>	<del>92 KERN RIVER MUDDY CREEK DELIV.</del>	<del>50,000</del>	<del>450</del>	<del>—</del>
<del>—</del>	<del>Total</del>	<del>50,000</del>	<del>—</del>	<del>—</del>

~~Specified conditions for Delivery Pressure, pursuant to  
Section 2.4 of the General Terms and Conditions: None~~

~~4. Customer Category:~~

~~a. Large Customer~~

~~b. Incremental Expansion Customer: No~~

~~5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:~~

~~(Negotiated Rates are on Exhibit D if attached.)~~

~~a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus  
applicable surcharges~~

- ~~b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges~~
- ~~c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None~~
- ~~d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: Not Applicable~~
- ~~e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable~~
- ~~6. Transportation Term:~~
- ~~a. Primary Term Begin Date: November 01, 2022~~
- ~~b. Primary Term End Date: March 31, 2024~~
- ~~Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None~~
- ~~c. Evergreen Provision: No~~
- ~~7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO:~~
- ~~None~~
- ~~8. Regulatory Authorization: 18 CFR 284.223~~
- ~~9. Additional Exhibits:~~
- ~~Exhibit B Yes~~
- ~~Exhibit C No~~
- ~~Exhibit D No~~
- ~~Exhibit E No~~

~~EXHIBIT B~~

~~Dated July 29, 2022, Effective November 01, 2022,~~

~~—~~

~~(subject to Commission acceptance)~~

~~to the~~

~~Rate Schedule TF-1 Service Agreement~~

~~(Contract No. 144800)~~

~~between Northwest Pipeline LLC~~

~~and JP MORGAN CHASE BANK, N.A.~~

~~—~~

~~NON-CONFORMING PROVISIONS~~

~~The capacity is only available on an interim basis therefore Shipper's Right of First refusal does not go beyond March 31, 2024.~~

**NON-CONFORMING SERVICE AGREEMENTS**

Reserved For Future Use~~Occidental Energy Marketing, Inc.~~



Reserved For Future Use

~~Rate Schedule TF-1 Service Agreement~~

~~Contract No. 145058~~

~~-~~

~~THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Occidental Energy Marketing, Inc. (Shipper) is made and entered into on December 21, 2022 and restates the Service Agreement made and entered into on December 16, 2022.~~

~~-~~

~~WHEREAS:~~

- ~~A. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity.~~

~~-~~

~~-~~

~~THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:~~

- ~~1. Tariff Incorporation. Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.~~
- ~~2. Transportation Service. Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.~~
- ~~3. Transportation Rates. Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.~~
- ~~4. Transportation Term. This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.~~
- ~~5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.~~
- ~~6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.~~
- ~~7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to~~

Northwest Pipeline LLC  
FERC Gas Tariff  
Original Volume  
Non-Conforming Service and Negotiated Rate Agreements

Tariff Record 10.O.1.1  
Contract No.  
Version 1.0.0

~~Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.~~

~~8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.~~

~~9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): Service Agreement dated December 16, 2022, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None~~

~~IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.~~

<del>-</del>	<del>-</del>
<del>Occidental Energy Marketing, Inc.</del>	<del>Northwest Pipeline LLC</del>
<del>By: /S/</del>	<del>By: /S/</del>
<del>Name: ERIC HENDRY</del>	<del>Name: GARY VENZ</del>
<del>Title: EXECUTIVE DIRECTOR TRADING</del>	<del>Title: Director Commercial Services</del>
<del>-</del>	<del>-</del>

~~EXHIBIT A~~

~~Dated December 21, 2022, Effective November 01, 2023~~

~~to the~~

~~Rate Schedule TF-1 Service Agreement~~

~~(Contract No. 145058)~~

~~between Northwest Pipeline LLC~~

~~and Occidental Energy Marketing, Inc.~~

~~SERVICE DETAILS~~

~~1. Transportation Contract Demand (CD): 60,000 Dth per day~~

~~2. Primary Receipt Point(s):~~

<del>-</del>	<del>Maximum Daily</del>	<del>-</del>
<del>Point ID Name</del>	<del>Quantities</del>	
<del>-</del>	<del>(Dth)</del>	<del>-</del>
<del>187 STANFIELD RECEIPT</del>	<del>60,000</del>	<del>-</del>
<del>- - Total</del>	<del>60,000</del>	

~~3. Primary Delivery Point(s):~~

<del>-</del>	<del>Maximum Daily</del>	<del>-</del>	<del>-</del>
<del>Point ID Name</del>	<del>Delivery</del>	<del>Delivery</del>	
<del>-</del>	<del>Obligation</del>	<del>Pressure</del>	
<del>-</del>	<del>(Dth)</del>	<del>(psig)</del>	
<del>3 IGNACIO DELIVERY</del>	<del>60,000</del>	<del>450</del>	<del>-</del>
<del>- - Total</del>	<del>60,000</del>	<del>-</del>	

~~Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: None~~

~~4. Customer Category:~~

~~a. Large Customer~~

~~b. Incremental Expansion Customer: No~~

~~5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:~~

~~(Negotiated Rates are on Exhibit D if attached.)~~

~~a. Reservation Charge (per Dth of CD): \$0.20, plus applicable surcharges~~

~~b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges~~

~~c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None~~

~~d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: The Discount Rate remains applicable no matter which receipt and delivery locations are used by Shipper or by Replacement Shipper(s).~~

~~e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable~~

~~6. Transportation Term:~~

~~a. Primary Term Begin Date: November 01, 2023~~

~~b. Primary Term End Date: March 31, 2025~~

~~Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None~~

~~c. Evergreen Provision: Yes, standard bi-lateral evergreen under Section 12.2 (a) (iii) and (b) (iii) of Rate Schedule TF-1~~

~~7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO:~~

~~None~~

~~8. Regulatory Authorization: 18 CFR 284.223~~

~~9. Additional Exhibits:~~

~~Exhibit B Yes~~

~~Exhibit C No~~

~~Exhibit D No~~

~~Exhibit E No~~

EXHIBIT B

~~Dated December 21, 2022, Effective November 01, 2023,~~

~~—~~

~~(subject to Commission acceptance)~~

~~to the~~

~~Rate Schedule TF-1 Service Agreement~~

~~(Contract No. 145058)~~

~~between Northwest Pipeline LLC  
and Occidental Energy Marketing, Inc.~~

~~-~~

~~NON-CONFORMING PROVISIONS~~

~~"In the event of a challenge by another party regarding the rates provided under this Agreement, and upon written request from Transporter, Shipper will file in support of the discount provided under this Agreement in Transporter's subsequent rate cases filed under either Section 4 or 5 of the Natural Gas Act during the term that the discount provided under the Agreement applies, excluding any rate cases that involve a pre-filing settlement. For rate cases that involve a pre-filing settlement, Shipper agrees to support the discount provided to Shipper under this Agreement during the pre-filing settlement process and not to protest Transporter's subsequent rate cases filed under either Section 4 or 5 of the Natural Gas Act during the term that the discount provided under this Agreement applies."~~

## NON-CONFORMING SERVICE AGREEMENTS

~~Vitol Inc~~Reserved For Future Use

Reserved For Future Use

~~Rate Schedule TF-1 Service Agreement~~

~~Contract No. 144799~~

~~—~~

~~THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Vitol Inc (Shipper) is made and entered into on July 29, 2022.~~

~~—~~

~~WHEREAS:~~

~~A. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity.~~

~~—~~

~~—~~

~~THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:~~

- ~~1. Tariff Incorporation. Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.~~
- ~~2. Transportation Service. Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.~~
- ~~3. Transportation Rates. Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the~~

~~Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.~~

- ~~4. Transportation Term. This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.~~
- ~~5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.~~
- ~~6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.~~
- ~~7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.~~

~~8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.~~

~~9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None~~

~~IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.~~

<del>—</del>	<del>—</del>
<del>Vitol Inc</del>	<del>Northwest Pipeline LLC</del>
<del>By: /S/</del>	<del>By: /S/</del>
<del>Name: CHRIS ROBERTSON</del>	<del>Name: GARY VENZ</del>
<del>Title: Vice President — Trade Processing</del>	<del>Title: Director Commercial Services</del>
<del>—</del>	<del>—</del>

~~EXHIBIT A~~

~~Dated July 29, 2022, Effective November 01, 2022  
to the  
Rate Schedule TF-1 Service Agreement  
(Contract No. 144799)  
between Northwest Pipeline LLC  
and Vitol Inc  
SERVICE DETAILS~~

~~1. Transportation Contract Demand (CD): 10,000 Dth per day~~

~~2. Primary Receipt Point(s):~~

<del>—</del>	<del>Maximum</del>	<del>—</del>
<del>Point</del>	<del>Daily</del>	
<del>IDName</del>	<del>Quantities</del>	
	<del>(Dth)—</del>	



<del>—</del>	<del>599 FLORIDA RIVER</del>	<del>10,000</del>	<del>—</del>
<del>—</del>	<del>Total</del>	<del>10,000</del>	

~~3. Primary Delivery Point(s):~~

<del>—</del>	<del>Maximum</del>	<del>—</del>
	<del>Daily</del>	
<del>Point</del>	<del>Delivery</del>	<del>Delivery</del>
<del>IDName</del>	<del>Obligation</del>	<del>Pressure</del>
	<del>(Dth)</del>	<del>(psig)</del>
<del>—</del>	<del>92 KERN RIVER</del>	<del>10,000</del>
	<del>MUDDY CREEK</del>	<del>450</del>
	<del>DELIV.</del>	<del>—</del>
<del>—</del>	<del>Total</del>	<del>10,000</del>

~~Specified conditions for Delivery Pressure,~~  
~~pursuant to Section 2.4 of the General Terms and~~  
~~Conditions: None~~

~~4. Customer Category:~~

~~a. Large Customer~~

~~b. Incremental Expansion Customer: No~~

~~5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:~~

~~(Negotiated Rates are on Exhibit D if attached.)~~

~~a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges~~

~~b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges~~

~~c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None~~

~~d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: Not Applicable~~

~~e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable~~

~~6. Transportation Term:~~

~~a. Primary Term Begin Date: November 01, 2022~~

~~b. Primary Term End Date: March 31, 2024~~

~~Specified conditional service agreement extensions pursuant  
to Section 11.9 of the General Terms and Conditions of the  
Tariff: None~~

~~c. Evergreen Provision: No~~

~~7. Contract-Specific OFO Parameters and/or Alternative Actions in  
lieu of a Contract-Specific OFO:~~

~~None~~

~~8. Regulatory Authorization: 18 CFR 284.223~~

~~9. Additional Exhibits:~~

~~Exhibit B Yes~~

~~Exhibit C No~~

~~Exhibit D No~~

~~Exhibit E No~~

~~EXHIBIT B~~

~~Dated July 29, 2022, Effective November 01, 2022,~~

~~—~~

~~(subject to Commission acceptance)~~

~~to the~~

~~Rate Schedule TF-1 Service Agreement~~

~~(Contract No. 144799)~~

~~between Northwest Pipeline LLC~~

~~and Vitol Inc~~

~~—~~

~~NON-CONFORMING PROVISIONS~~

~~The capacity is only available on an interim basis therefore  
Shipper's Right of First Refusal does not go beyond March 31, 2024.~~

**Northwest Pipeline LLC**  
**FERC Gas Tariff**  
**Original Volume**  
**Non-Conforming Service and Negotiated Rate Agreements**

**Tariff Record 10.V.1.1**  
**Contract No.**  
**Version 1.0.0**