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Anadarko Energy Services Company #213006-TF1CIG

Anadarko Energy Services Company #213526-TFHPCIG

Anadarko Energy Services Company #33666000-TFHPCIG

Black Hills Service Company LLC #214677-TF1CIG

Black Hills Service Company LLC #215680-TF1CIG

Black Hills Service Company LLC #215683-TF1CIG

Black Hills Service Company LLC #217671-TF1CIG

Colorado Springs Utilities #216641-TIHPCIG

Colorado Springs Utilities #219543-TI1CIG

Concord Energy LLC #214093-TF1CIG

DCP Midstream Marketing, LLC TF-1 Agreement #213517-TF1CIG

Noble Energy, Inc. TF-1 Agreement #33179000-TF1CIG

Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG

Public Service Company of Colorado TF-1 Agreement #33319000-TF1CIG

Public Service Company of Colorado TF-1 Agreement #33342000-TF1CIG

Rocky Mountain Midstream LLC #214627-TFHPCIG

Rocky Mountain Midstream LLC #216430-TF1CIG

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Section 2	Black Hills Service Company LLC #217671-TF1CIG
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Section 19	Reserved
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