



NORTHWEST PIPELINE LLC
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713-215-2000

October 1, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Reference: Northwest Pipeline LLC
Non-Conforming Service Agreement
Docket No. RP26-_____

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("Commission") regulations thereunder, Northwest Pipeline LLC ("Northwest") hereby submits for filing with the Commission the following revised tariff records related to non-conforming service agreements in its FERC Gas Tariff Fifth Revised Volume No. 1 ("Tariff"):

Twenty First Sheet No. 395
Eighth Revised Sheet No. 396

Northwest also submits the following new tariff records to its Tariff, Original Volume Non-Conforming Service and Negotiated Rate Agreements ("Original Tariff"):

Tariff Record 10.C.2.1 Version 4.0.0
Tariff Record 10.I.1.3 Version 0.0.0

Statement of Nature, Reasons, and Basis

The purpose of this filing is to: (1) submit two non-conforming service agreements between Northwest and Citadel Energy Marketing LLC ("Citadel") ("Service Agreement No. 145641") and Northwest and Idaho Power Company ("Idaho Power") ("Service Agreement No. 145986") for inclusion in Northwest's Original Tariff; and 2) update its list of non-conforming agreements provided in the Tariff.

Service Agreement No. 145641

Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Northwest's Tariff, Citadel was awarded 15,000 Dth/d of Rate Schedule TF-1 transportation capacity that was posted by Northwest as available capacity. As a result of this award, on

December 29, 2023, Northwest entered into Service Agreement No. 145641 with Citadel which has a primary term from November 1, 2025 through March 31, 2033.

This capacity was made available due to turn back of capacity from a previous Colorado Hub Expansion project. The shippers that held the original Colorado Hub capacity were offered segmentation rights at White River Hub,¹ therefore, Northwest agreed to continue to allow the same segmentation rights at the Wild Horse – White River Hub interconnect, subject to the same conditions that either: 1) equivalent scheduled quantities flowing from the Wild Horse – White River Hub interconnect to Northwest’s mainline; or 2) prevailing line pressures on the White River Hub system being low enough to accept scheduled deliveries from Northwest’s system.

Service Agreement No. 145986

Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Northwest’s Tariff, Idaho Power was awarded 32,179 Dth/d of Rate Schedule TF-1 transportation capacity that was posted by Northwest as available capacity. As a result of this award, Northwest entered into Service Agreement No. 145986 with Idaho Power on September 27, 2024, for this long-term firm discounted transportation capacity which has a primary term from November 1, 2025 through October 31, 2042. In consideration of awarding the capacity to Idaho Power, Northwest has agreed to pursue construction of a new interconnect with MountainWest Overthrust Pipeline (“Overthrust”) to serve as a potential delivery point for Idaho Power. Northwest is currently seeking the authorizations necessary to construct this new Overthrust II Delivery Point.

Northwest and Idaho Power have agreed to a non-conforming provision² stating that if Northwest receives such authorizations to construct the new Overthrust II Delivery Point by September 1, 2026, then Northwest shall use commercially reasonable efforts to construct and place in service the Overthrust II Delivery Point by November 1, 2026. Ten (10) days before Northwest intends to place the Overthrust II Delivery Point in service, Northwest shall provide Idaho Power notice. Idaho Power shall then have the one-time right to amend the Primary Delivery Point for all or part of the awarded capacity from the Kern River Delivery Point to the newly constructed Overthrust II Delivery Point before the latter is placed in service. If despite Northwest’s commercially reasonable efforts, it has been unable to obtain by September 1, 2026, all authorizations needed to construct the Overthrust II Delivery Point, then Northwest shall be relieved of any obligation to construct the Overthrust II Delivery Point and the rate for Service Agreement No. 145986 shall be reduced by \$.04/Dth effective November 1, 2026. If Northwest has been able to obtain by September 1, 2026 all authorizations needed to construct the Overthrust II Delivery Point, but it has not been placed in service by November 1, 2026, then the rate for Service Agreement No. 145986 shall be reduced by \$0.04/Dth beginning November 1, 2026 and continuing until the date the Overthrust II Delivery Point is placed in service. Such reduction shall remain in place through the primary term of Service Agreement No. 145986 if the Overthrust II Delivery Point is not placed in service by November 1, 2027, and Northwest shall be relieved of its obligation to construct the Overthrust II Delivery Point.

Further, in consideration of Northwest providing the discounted rate under Service Agreement No.

¹ The Commission approved similar language for the Colorado Hub Expansion shippers in a letter order dated October 29, 2009 in Docket No. RP09-1089.

² The Commission approved similar language in a letter order dated April 8, 2025 in Docket No. RP25-728.

145986, Northwest required that Idaho Power accept a non-conforming provision³ stating that, upon request from Northwest, Idaho Power will file in support of the discount under the Service Agreement and Idaho Power and Northwest will not request any changes to the discounted rate in all of Northwest's subsequent rate cases filed under either Section 4 or 5 of the Natural Gas Act or in a pre-filed settlement during the term that the discount provided under the Service Agreement applies.

The Commission's policy generally is to permit non-conforming provisions that do not present a substantial risk for undue discrimination or affect the quality of service received by the contracting shipper or others.⁴ The non-conforming provisions contained in Service Agreement Nos. 145641 and 145986 do not present a substantial risk for undue discrimination or affect the quality of service received by shippers.

Northwest is submitting the Service Agreement Nos. 145641 and 145986 as tariff records to be included in its Tariff, Original Volume Non-Conforming Service and Negotiated Rate Agreements, as required by the Commission.⁵ Further, Northwest is submitting an updated list of non-conforming agreements provided in the Tariff to include Service Agreement Nos. 145641 and 145986.

Filings Pending Before the Commission

In compliance with Section 154.204(f) of the Commission's regulations, Northwest states that it has no other tariff filings pending before the Commission that may significantly impact this filing.

Effective Date and Waiver Request

Northwest requests that the proposed tariff records herein be made effective November 1, 2025, or at the end of any suspension period which may be imposed by the Commission. Northwest requests that the Commission grant any waivers it may deem necessary for the acceptance of this filing.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

An eTariff .xml filing package, filed as a zip (compressed) file, containing:

- (1) The tariff records in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the tariff records in PDF format for publishing in eLibrary;
- (4) A marked version of the tariff records in accordance with Section 154.201(a) of the

³ The Commission approved similar language in a letter order dated April 8, 2025 in Docket No. RP25-728.

⁴ See e.g., *Columbia Gas Transmission Corporation*, 97 F.E.R.C. ¶ 61,221, at p. 62,003 (2001).

⁵ *Columbia Gas Transmission, LLC*, 132 F.E.R.C. ¶ 61,147 (2010); *Dominion Transmission, Inc.*, 132 F.E.R.C. ¶ 61,179 (2010).

- regulations; and
(5) A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission's regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Northwest's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, in compliance with Section 154.7(b) of the Commission's regulations, Northwest certifies that copies of this filing will be served electronically upon Northwest's customers and upon interested state regulatory commissions.

All communications regarding this filing should be served by e-mail to:

Bela Patel
Director, Rates & Regulatory
(713) 215-2659
Northwest Pipeline LLC
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David.A.Glenn@williams.com

The undersigned certifies that the contents of this filing are true and correct to the best of her knowledge and belief; and that she possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE LLC



Director, Rates & Regulatory

Enclosures

NON-CONFORMING SERVICE AGREEMENTS

The following Service Agreements contain one or more currently effective provisions that differ materially from the Forms of Service Agreements contained in this Tariff.

Name of Shipper/Agreement No. -----	Rate Schedule -----	Agreement/ Amendment Date -----	Date Filed -----
Avista Corporation (No. 100010)	TF-1	07/31/91 06/25/21 (1)	10/4/21
Cascade Natural Gas Corporation (No. 100304)	TF-2	04/01/94 03/31/16 (1)	04/21/16
Cascade Natural Gas Corporation (No. 141193)	TF-2	03/31/16	04/21/16
Cascade Natural Gas Corporation (No. 142548)	TF-1	11/1/2018	11/09/18
Cascade Natural Gas Corporation (No. 143078)	TF-1	09/27/2019	10/01/19
Cascade Natural Gas Corporation (No. 143821)	TF-1	11/11/20	12/02/20
Citadel Energy Marketing LLC (No. 144762)	TF-1	11/01/22	09/29/23
Citadel Energy Marketing LLC (No. 145641)	TF-1	11/01/25	10/01/25
City of Enumclaw (No. 100012)	TF-1	07/31/91 07/17/07	07/21/08
Darigold, Inc. (No. 145131)	TF-1	10/01/23	08/01/23

(1) Amendment incorporates the non-conforming provisions.

NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
FortisBC Energy Inc. (No. 135562)	TF-1	04/19/07	07/21/08
Idaho Power Company (No. 126442)	TF-1	03/22/01 05/02/07 (2)	06/08/07
Idaho Power Company (No. 126951)	TF-1	08/02/01 03/02/09 (2)	05/01/09
Idaho Power Company (No. 138369)	TF-1	04/06/10	04/28/10
Idaho Power Company (No. 138370)	TF-1	04/06/10	04/28/10
Idaho Power Company (No. 138390)	TF-1	04/15/10	04/28/10
Idaho Power Company (No. 139664)	TF-1	09/25/12	09/28/12
Idaho Power Company (No. 145985)	TF-1	04/01/25	03/20/25
Idaho Power Company (No. 145986)	TF-1	11/01/25	10/01/25

(1) Amendment incorporates the non-conforming provisions.

(2) Original Service Agreement, as amended, was restated in the revised Form of Service Agreement format on the listed date.

Rate Schedule TF-1 Service Agreement
Contract No. 145641

THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Citadel Energy Marketing LLC (Shipper) is made and entered into on December 29, 2023 and restates the Service Agreement made and entered into on December 29, 2023.

WHEREAS:

1. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity. Shipper was the successful bidder in the open bid process under All Shippers Letter 23-290 and has the option to extend the Primary Term End Date to March 31, 2033, in exchange for segmentation rights at the Kern River Muddy Creek Delivery Point, the Opal Receipt Point, the Clay Basin Delivery Point, the Clay Basin Receipt Point, the Wild Horse Delivery Point, and the Wild Horse Receipt Point.
2. Transporter and Shipper desire to extend the Primary Term End Date to March 31, 2033 in exchange for the opportunity to acquire segmentation rights, pursuant to Section 25.5(c) of the General Terms and Conditions of Transporter's Tariff, at the Kern River Muddy Creek Delivery Point, the Opal Receipt Point, the Clay Basin Delivery Point, the Clay Basin Receipt Point, the Wild Horse Delivery Point, and the Wild Horse Receipt Point.

THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. Tariff Incorporation. Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. Transportation Service. Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. Transportation Rates. Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from

time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.

4. Transportation Term. This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.
5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.
8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.
9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): Service Agreement dated November 01, 2025, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

Citadel Energy Marketing LLC	Northwest Pipeline LLC
By: /S/	By: /S/
Name: JIM VALLILLO	Name: GARY VENZ
Title: TRADING	Title: Director Commercial Services

EXHIBIT A

Dated December 29, 2023, Effective November 01, 2025
to the

Rate Schedule TF-1 Service Agreement
(Contract No. 145641)
between Northwest Pipeline LLC
and Citadel Energy Marketing LLC
SERVICE DETAILS

1. Transportation Contract Demand (CD): 15,000 Dth per day
2. Primary Receipt Point(s):

Point ID	Name	Maximum Daily Quantities (Dth)
187	STANFIELD RECEIPT	15,000
Total		15,000

3. Primary Delivery Point(s):

Point ID	Name	Maximum Daily Delivery Obligation (Dth)	Delivery Pressure (psig)
3	IGNACIO DELIVERY	15,000	450
Total		15,000	

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions:

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: Any scheduled deliveries to the Wild Horse - White River Hub interconnect will be subject to either: 1) equivalent scheduled quantities flowing from the Wild Horse - White River Hub interconnect to Transporter's mainline; or 2) prevailing line pressures on the White River Hub's system being low enough to accept scheduled deliveries from Transporter's system.

4. Customer Category:
 - a. Large Customer
 - b. Incremental Expansion Customer: No
5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:
(Negotiated Rates are on Exhibit D if attached.)
 - a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges
 - b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges
 - c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None

- d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: Not Applicable
- e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable
- 6. Transportation Term:
 - a. Primary Term Begin Date: November 01, 2025
 - b. Primary Term End Date: March 31, 2033
Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None
 - c. Evergreen Provision: Yes, standard bi-lateral evergreen under Section 12.2 (a)(iii) and (b)(iii) of Rate Schedule TF-1
- 7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO: None
- 8. Subordinate rights apply as defined in GT&C Section 1 Secondary Firm Service Rights with a Scheduling and Curtailment Priority per GT&C Section 12.1(b)(ii): No
- 9. Regulatory Authorization: 18 CFR 284.223
- 10. Additional Exhibits:
 - Exhibit B Yes
 - Exhibit C No
 - Exhibit D No
 - Exhibit E No

EXHIBIT B

Dated December 29, 2023, Effective November 01, 2025,
(subject to Commission acceptance)

to the

Rate Schedule TF-1 Service Agreement
(Contract No. 145641)

between Northwest Pipeline LLC
and Citadel Energy Marketing LLC

NON-CONFORMING PROVISIONS

This capacity is turn-back from the Colorado Hub Expansion Project (CHC Project). As an inducement for shippers to participate in the CHC Project, Transporter offered segmentation rights at the White River Hub once the CHC Project was placed in-service. Transporter now offers the same segmentation rights as an inducement for shippers to keep the former CHC Project capacity under contract. Any scheduled deliveries to the Wild Horse - White River Hub interconnect will be subject to either: 1) equivalent scheduled quantities flowing from the Wild Horse - White River Hub interconnect to Transporter's mainline; or 2) prevailing line pressures on the White River Hub's system being low enough to accept scheduled deliveries from Transporter's system.

Rate Schedule TF-1 Service Agreement
Contract No. 145986

THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Idaho Power Company (Shipper) is made and entered into on September 27, 2024.

WHEREAS:

- A. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity.

THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. **Tariff Incorporation.** Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. **Transportation Service.** Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. **Transportation Rates.** Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D.

Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.

4. **Transportation Term.** This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.
5. **Non-Conforming Provisions.** All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. **Capacity Release.** If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. **Exhibit / Addendum to Service Agreement Incorporation.** Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.
8. **Regulatory Authorization.** Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.
9. **Superseded Agreements.** When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement:
None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

Idaho Power Company	Northwest Pipeline LLC
By: /S/	By: /S/
Name: RYAN ADELMAN	Name: GARY VENZ
Title: Vice President of Power Supply	Title: Director Commercial Services

EXHIBIT A
Dated September 27, 2024, Effective November 01, 2025
to the
Rate Schedule TF-1 Service Agreement
(Contract No. 145986)
between Northwest Pipeline LLC
and Idaho Power Company
SERVICE DETAILS

- 1. Transportation Contract Demand (CD): 32,179 Dth per day
- 2. Primary Receipt Point(s):

Point ID Name		Maximum Daily Quantities (Dth)
187	STANFIELD RECEIPT	32,179
Total		32,179

3. Primary Delivery Point(s):

Point ID	Name	Maximum Daily Delivery Obligation (Dth)	Delivery Pressure (psig)
92	KERN RIVER MUDDY CREEK DELIV.	15,000	450
679	BENNETT	17,179	400
Total		32,179	

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: None

4. Customer Category:

- a. Large Customer
- b. Incremental Expansion Customer: No

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

- a. Reservation Charge (per Dth of CD): \$0.35, plus applicable surcharges
- b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges
- c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None
- d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: The Discount Rate remains applicable no matter which receipt and delivery locations are used by Shipper or by Replacement Shipper(s).

The Discounted Rate shall remain fixed throughout the Primary Term unless Northwest's Maximum TF-1 Reservation Rate ("Maximum Rate") falls below such Discounted Rate. If the Maximum Rate falls below such Discounted Rate during the Primary Term, then such Discounted Rate shall automatically equal the Maximum Rate for such time as the Maximum Rate remains below such Discounted Rate during the

Primary Term. If this Agreement should be extended after the Primary Term via the unilateral evergreen provision, then during any extension period(s) each such Discounted Rate shall equal ninety-four percent (94%) of the then applicable Maximum TF-1 Reservation Rate, as it may change from time to time.

- e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable

6. Transportation Term:

- a. Primary Term Begin Date: November 01, 2025
- b. Primary Term End Date: October 31, 2042

Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None

- c. Evergreen Provision: Yes, standard unilateral evergreen under Section 12.1 of Rate Schedule TF-1

7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO:

None

8. Subordinate rights apply as defined in GT&C Section 1 Secondary Firm Service Rights with a Scheduling and Curtailment Priority per GT&C Section 12.1(b)(ii): No

9. Regulatory Authorization: 18 CFR 284.223

10. Additional Exhibits:

Exhibit B Yes

Exhibit C No

Exhibit D No

Exhibit E No

EXHIBIT B

Dated September 27, 2024, Effective November 01, 2025,

(subject to Commission acceptance)

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 145986)

between Northwest Pipeline LLC

and Idaho Power Company

NON-CONFORMING PROVISIONS

POTENTIAL DELIVERY POINT AMENDMENT OR RATE REDUCTION: Transporter is currently seeking the authorizations necessary to construct a new delivery point on Northwest's mainline at or near milepost 437.6 in Lincoln County, Wyoming ("Overthrust II Delivery Point") at Transporter's expense. If Transporter receives such authorizations by September 1, 2026, then Transporter shall use commercially reasonable efforts to construct and place in service the Overthrust II Delivery Point by November 1, 2026. Ten (10) days before Transporter intends to place the Overthrust II Delivery Point in service, Transporter shall provide Shipper notice. Shipper shall then have the one-time right to amend the Primary Delivery Point for all or part of the awarded capacity from the Kern River Delivery Point to the Overthrust II Delivery Point before the latter is placed in service. If despite Transporter's commercially reasonable efforts, it has been unable to obtain by September 1, 2026, all authorizations needed to construct the Overthrust II Delivery Point, then Transporter shall be relieved of any obligation to construct the Overthrust II Delivery Point and the rate for this Agreement shall be reduced by \$.04/Dth effective November 1, 2026. If Transporter has been able to obtain by September 1, 2026 all Authorizations needed to construct the Overthrust II Delivery Point, but it has not been placed in service by November 1, 2026, then the rate for this Agreement shall be reduced by \$0.04/Dth beginning November 1, 2026 and continuing until the date the Overthrust II Delivery Point is placed in service. However, such reduction shall remain in place through the Primary Term End Date for this Agreement if the Overthrust II Delivery Point is not placed in service by November 1, 2027, and Transporter shall be relieved of its obligation to construct the Overthrust II Delivery Point.

SUPPORT OF DISCOUNTED RATE(S): Transporter will not file or cause to be filed with FERC under Section 4 of the Natural Gas Act ("NGA") any request to change the Discounted Rate(s) provided under this Agreement. Shipper will not file or cause to be filed with FERC under Section 5 of the NGA, any request to change the Discounted Rate(s) provided under this Agreement. In the event of a challenge by a third party regarding the Discounted Rate(s) provided under this Agreement, and upon written request from Transporter, Shipper will file in support of such Discounted Rate(s) in Transporter's rate case filed under either Section 4 or 5 of the NGA during the term that such rate(s)

apply. For rate cases that involve a pre-filed settlement, Shipper agrees to support the Discounted Rate(s) provided under this Agreement during the pre-settlement process.

NON-CONFORMING SERVICE AGREEMENTS

The following Service Agreements contain one or more currently effective provisions that differ materially from the Forms of Service Agreements contained in this Tariff.

Name of Shipper/Agreement No. -----	Rate Schedule -----	Agreement/ Amendment Date -----	Date Filed -----
Avista Corporation (No. 100010)	TF-1	07/31/91 06/25/21 (1)	10/4/21
Cascade Natural Gas Corporation (No. 100304)	TF-2	04/01/94 03/31/16 (1)	04/21/16
Cascade Natural Gas Corporation (No. 141193)	TF-2	03/31/16	04/21/16
Cascade Natural Gas Corporation (No. 142548)	TF-1	11/1/2018	11/09/18
Cascade Natural Gas Corporation (No. 143078)	TF-1	09/27/2019	10/01/19
Cascade Natural Gas Corporation (No. 143821)	TF-1	11/11/20	12/02/20
Citadel Energy Marketing LLC (No. 144762)	TF-1	11/01/22	09/29/23
<u>Citadel Energy Marketing LLC</u> <u>(No. 145641)</u>	<u>TF-1</u>	<u>11/01/25</u>	<u>10/01/25</u>
City of Enumclaw (No. 100012)	TF-1	07/31/91 07/17/07	07/21/08
Darigold, Inc. (No. 145131)	TF-1	10/01/23	08/01/23

(1) Amendment incorporates the non-conforming provisions.

NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
FortisBC Energy Inc. (No. 135562)	TF-1	04/19/07	07/21/08
Idaho Power Company (No. 126442)	TF-1	03/22/01 05/02/07 (2)	06/08/07
Idaho Power Company (No. 126951)	TF-1	08/02/01 03/02/09 (2)	05/01/09
Idaho Power Company (No. 138369)	TF-1	04/06/10	04/28/10
Idaho Power Company (No. 138370)	TF-1	04/06/10	04/28/10
Idaho Power Company (No. 138390)	TF-1	04/15/10	04/28/10
Idaho Power Company (No. 139664)	TF-1	09/25/12	09/28/12
Idaho Power Company (No. 145985)	TF-1	04/01/25	03/20/25
<u>Idaho Power Company</u> <u>(No. 145986)</u>	<u>TF-1</u>	<u>11/01/25</u>	<u>10/01/25</u>

(1) Amendment incorporates the non-conforming provisions.

(2) Original Service Agreement, as amended, was restated in the revised Form of Service Agreement format on the listed date.

Reserved For Future Use
Rate Schedule TF-1 Service Agreement
Contract No. 145641

THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Citadel Energy Marketing LLC (Shipper) is made and entered into on December 29, 2023 and restates the Service Agreement made and entered into on December 29, 2023.

WHEREAS:

1. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity. Shipper was the successful bidder in the open bid process under All Shippers Letter 23-290 and has the option to extend the Primary Term End Date to March 31, 2033, in exchange for segmentation rights at the Kern River Muddy Creek Delivery Point, the Opal Receipt Point, the Clay Basin Delivery Point, the Clay Basin Receipt Point, the Wild Horse Delivery Point, and the Wild Horse Receipt Point.
2. Transporter and Shipper desire to extend the Primary Term End Date to March 31, 2033 in exchange for the opportunity to acquire segmentation rights, pursuant to Section 25.5(c) of the General Terms and Conditions of Transporter's Tariff, at the Kern River Muddy Creek Delivery Point, the Opal Receipt Point, the Clay Basin Delivery Point, the Clay Basin Receipt Point, the Wild Horse Delivery Point, and the Wild Horse Receipt Point.

THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. Tariff Incorporation. Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. Transportation Service. Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. Transportation Rates. Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff

Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.

4. Transportation Term. This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.
5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.
8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.
9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): Service Agreement dated November 01, 2025, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

<u>Citadel Energy Marketing LLC</u>	-	<u>Northwest Pipeline LLC</u>
<u>By: /S/</u>	-	<u>By: /S/</u>
<u>Name: JIM VALLILLO</u>	-	<u>Name: GARY VENZ</u>
<u>Title: TRADING</u>	-	<u>Title: Director Commercial Services</u>

EXHIBIT A

Dated December 29, 2023, Effective November 01, 2025

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 145641)

between Northwest Pipeline LLC
and Citadel Energy Marketing LLC

SERVICE DETAILS

1. Transportation Contract Demand (CD): 15,000 Dth per day

2. Primary Receipt Point(s):

<u>Point ID</u>	<u>Name</u>	<u>Maximum Daily</u> <u>Quantities (Dth)</u>	
<u>187</u>	<u>STANFIELD RECEIPT</u>	<u>15,000</u>	-
-	<u>Total</u>	<u>15,000</u>	-

3. Primary Delivery Point(s):

<u>Point ID</u>	<u>Name</u>	<u>Maximum Daily</u> <u>Delivery Obligation</u> <u>(Dth)</u>	<u>Delivery</u> <u>Pressure (psig)</u>	
<u>3</u>	<u>IGNACIO DELIVERY</u>	<u>15,000</u>	<u>450</u>	-
-	<u>Total</u>	<u>15,000</u>	-	-

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions:

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: Any scheduled deliveries to the Wild Horse - White River Hub interconnect will be subject to either: 1) equivalent scheduled quantities flowing from the Wild Horse - White River Hub interconnect to Transporter's mainline; or 2) prevailing line pressures on the White River Hub's system being low enough to accept scheduled deliveries from Transporter's system.

4. Customer Category:

a. Large Customer

b. Incremental Expansion Customer: No

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges

b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges

c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None

- d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: Not Applicable
- e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable
- 6. Transportation Term:
 - a. Primary Term Begin Date: November 01, 2025
 - b. Primary Term End Date: March 31, 2033
Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None
 - c. Evergreen Provision: Yes, standard bi-lateral evergreen under Section 12.2 (a)(iii) and (b)(iii) of Rate Schedule TF-1
- 7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO: None
- 8. Subordinate rights apply as defined in GT&C Section 1 Secondary Firm Service Rights with a Scheduling and Curtailment Priority per GT&C Section 12.1(b)(ii): No
- 9. Regulatory Authorization: 18 CFR 284.223
- 10. Additional Exhibits:
 - Exhibit B Yes
 - Exhibit C No
 - Exhibit D No
 - Exhibit E No

EXHIBIT B

Dated December 29, 2023, Effective November 01, 2025,
(subject to Commission acceptance)
to the
Rate Schedule TF-1 Service Agreement
(Contract No. 145641)
between Northwest Pipeline LLC
and Citadel Energy Marketing LLC

NON-CONFORMING PROVISIONS

This capacity is turn-back from the Colorado Hub Expansion Project (CHC Project). As an inducement for shippers to participate in the CHC Project, Transporter offered segmentation rights at the White River Hub once the CHC Project was placed in-service. Transporter now offers the same segmentation rights as an inducement for shippers to keep the former CHC Project capacity under contract. Any scheduled deliveries to the Wild Horse - White River Hub interconnect will be subject to either: 1) equivalent scheduled quantities flowing from the Wild Horse - White River Hub interconnect to Transporter's mainline; or 2) prevailing line pressures on the White River Hub's system being low enough to accept scheduled deliveries from Transporter's system.

Rate Schedule TF-1 Service Agreement
Contract No. 145986

-
THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Idaho Power Company (Shipper) is made and entered into on September 27, 2024.

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WHEREAS:

- A. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity.

-
THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. Tariff Incorporation. Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. Transportation Service. Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. Transportation Rates. Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D.

Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.

4. Transportation Term. This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.
5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.
8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.
9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

-	-
<u>Idaho Power Company</u>	<u>Northwest Pipeline LLC</u>
<u>By: /S/</u>	<u>By: /S/</u>
<u>Name: RYAN ADELMAN</u>	<u>Name: GARY VENZ</u>
<u>Title: Vice President of Power Supply</u>	<u>Title: Director Commercial Services</u>
-	-

EXHIBIT A

Dated September 27, 2024, Effective November 01, 2025

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 145986)

between Northwest Pipeline LLC

and Idaho Power Company

SERVICE DETAILS

1. Transportation Contract Demand (CD): 32,179 Dth per day

2. Primary Receipt Point(s):

-		<u>Maximum</u>	-
		<u>Daily</u>	
		<u>Quantities</u>	
	<u>Point ID</u>	<u>Name</u>	<u>(Dth)</u>
-	<u>187</u>	<u>STANFIELD RECEIPT</u>	<u>32,179</u>
-	-	<u>Total</u>	<u>32,179</u>

3. Primary Delivery Point(s):

		<u>Maximum</u>	
		<u>Daily</u>	
		<u>Delivery</u>	<u>Delivery</u>
		<u>Obligation</u>	<u>Pressure</u>
<u>Point ID</u>	<u>Name</u>	<u>(Dth)</u>	<u>(psig)</u>
<u>92</u>	<u>KERN RIVER MUDDY CREEK</u>	<u>15,000</u>	<u>450</u>
	<u>DELIV.</u>		
<u>679</u>	<u>BENNETT</u>	<u>17,179</u>	<u>400</u>
	<u>Total</u>	<u>32,179</u>	

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: None

4. Customer Category:

- a. Large Customer
- b. Incremental Expansion Customer: No

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

- a. Reservation Charge (per Dth of CD): \$0.35, plus applicable surcharges
- b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges
- c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None
- d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: The Discount Rate remains applicable no matter which receipt and delivery locations are used by Shipper or by Replacement Shipper(s).

The Discounted Rate shall remain fixed throughout the Primary Term unless Northwest's Maximum TF-1 Reservation Rate ("Maximum Rate") falls below such Discounted Rate. If the Maximum Rate falls below such Discounted Rate during the Primary Term, then such Discounted Rate shall automatically equal the Maximum Rate for such time as the Maximum Rate remains below such Discounted Rate during the

Primary Term. If this Agreement should be extended after the Primary Term via the unilateral evergreen provision, then during any extension period(s) each such Discounted Rate shall equal ninety-four percent (94%) of the then applicable Maximum TF-1 Reservation Rate, as it may change from time to time.

e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable

6. Transportation Term:

a. Primary Term Begin Date: November 01, 2025

b. Primary Term End Date: October 31, 2042

Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None

c. Evergreen Provision: Yes, standard unilateral evergreen under Section 12.1 of Rate Schedule TF-1

7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO:

None

8. Subordinate rights apply as defined in GT&C Section 1 Secondary Firm Service Rights with a Scheduling and Curtailment Priority per GT&C Section 12.1(b)(ii): No

9. Regulatory Authorization: 18 CFR 284.223

10. Additional Exhibits:

Exhibit B Yes

Exhibit C No

Exhibit D No

Exhibit E No

EXHIBIT B

Dated September 27, 2024, Effective November 01, 2025,

-
(subject to Commission acceptance)

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 145986)

between Northwest Pipeline LLC

and Idaho Power Company

-
NON-CONFORMING PROVISIONS

POTENTIAL DELIVERY POINT AMENDMENT OR RATE REDUCTION: Transporter is currently seeking the authorizations necessary to construct a new delivery point on Northwest's mainline at or near milepost 437.6 in Lincoln County, Wyoming ("Overthrust II Delivery Point") at Transporter's expense. If Transporter receives such authorizations by September 1, 2026, then Transporter shall use commercially reasonable efforts to construct and place in service the Overthrust II Delivery Point by November 1, 2026. Ten (10) days before Transporter intends to place the Overthrust II Delivery Point in service, Transporter shall provide Shipper notice. Shipper shall then have the one-time right to amend the Primary Delivery Point for all or part of the awarded capacity from the Kern River Delivery Point to the Overthrust II Delivery Point before the latter is placed in service. If despite Transporter's commercially reasonable efforts, it has been unable to obtain by September 1, 2026, all authorizations needed to construct the Overthrust II Delivery Point, then Transporter shall be relieved of any obligation to construct the Overthrust II Delivery Point and the rate for this Agreement shall be reduced by \$.04/Dth effective November 1, 2026. If Transporter has been able to obtain by September 1, 2026 all Authorizations needed to construct the Overthrust II Delivery Point, but it has not been placed in service by November 1, 2026, then the rate for this Agreement shall be reduced by \$0.04/Dth beginning November 1, 2026 and continuing until the date the Overthrust II Delivery Point is placed in service. However, such reduction shall remain in place through the Primary Term End Date for this Agreement if the Overthrust II Delivery Point is not placed in service by November 1, 2027, and Transporter shall be relieved of its obligation to construct the Overthrust II Delivery Point.

-
SUPPORT OF DISCOUNTED RATE(S): Transporter will not file or cause to be filed with FERC under Section 4 of the Natural Gas Act ("NGA") any request to change the Discounted Rate(s) provided under this Agreement. Shipper will not file or cause to be filed with FERC under Section 5 of the NGA, any request to change the Discounted Rate(s) provided under this Agreement. In the event of a challenge by a third party regarding the Discounted Rate(s) provided under this Agreement, and upon written request from Transporter, Shipper will file in support of such Discounted Rate(s) in Transporter's rate case filed under either Section 4 or 5 of the NGA during the term that such rate(s)

apply. For rate cases that involve a pre-filed settlement, Shipper agrees to support the Discounted Rate(s) provided under this Agreement during the pre-settlement process.