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|--|--|--------------------------------|-------------------------------|
| | | Initial Date Submitted: | 02/14/2024 |
|  U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration | ANNUAL REPORT FOR CALENDAR YEAR 2023 TYPE R (Reporting-Regulated) GAS GATHERING PIPELINE SYSTEMS | | Report Submission Type |
| | | | SUPPLEMENTAL |
| | | Date Submitted: | 06/26/2024 |
| <p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</p> | | | |
| PART A - OPERATOR INFORMATION | | (DOT use only) | 20245761- 09881 |
| 1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) | | 40816 | |
| 2. NAME OF OPERATOR | | UGC MIDSTREAM | |
| 3. HEADQUARTERS ADDRESS | | | |
| 3a. Street Address | | 1125 ESCALANTE DRIVE | |
| 3b. City and County | | RANGELY | |
| 3c. State | | CO | |
| 3d. Zip Code | | 81648 | |
| Country | | | |
| <p>4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: <i>(Select Commodity based on the predominant gas carried and complete the report for that Commodity. File a separate report for each Commodity included in this OPID.)</i></p> <p><input checked="" type="checkbox"/> Natural Gas</p> <p><input type="checkbox"/> Landfill Gas</p> <p><input type="checkbox"/> Other Gas</p> | | | |
| <p>5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: <i>(Select one or both)</i></p> <p><input type="checkbox"/> INTERstate pipeline List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: <u> </u>, etc.</p> <p><input checked="" type="checkbox"/> INTRAsate pipeline List all of the States in which INTRAsate pipelines and/or pipeline facilities included under this OPID exist <u>COLORADO, UTAH</u>, etc.</p> | | | |

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, PARTs B through D will be calculated based on the data entered in Parts E through G for each State and INTERstate/INTRAsate combination.

| PART B - MILES BY NOMINAL PIPE SIZE (NPS) | | | | | | | | | |
|---|--------|------|-------|--------|----|-------|-------------|-----------------------------|-------------|
| NPS 4 or less | 6 | 8 | 10 | 12 | 14 | 16 | 18 | 20 | |
| 614.69 | 221.99 | 91.2 | 61.73 | 100.43 | 0 | 20.99 | 0 | 0 | |
| 22 | 24 | 26 | 28 | 30 | 32 | 34 | 36 | 38 | |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 40 | 42 | 44 | 46 | 48 | 52 | 56 | 58 and over | Other Pipe Sizes Not Listed | Total Miles |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1111.03 |

| PART C - MILES BY DECADE INSTALLED | | | | | | |
|------------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Unknown | Pre-1940 | 1940 - 1949 | 1950 - 1959 | 1960 - 1969 | 1970 - 1979 | 1980 - 1989 |
| 1108.22 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1990 - 1999 | 2000 - 2009 | 2010 - 2019 | 2020 - 2029 | Total Miles | | |
| 0 | 0 | 2.81 | 0 | 1111.03 | | |

| PART D - MILES BY MATERIAL AND CORROSION PREVENTION STATUS | | | | | | | | |
|--|--------|--------------------------------|---------|---------------------|-------------------------|---------|-------|-------------|
| Steel cathodically protected | | Steel cathodically unprotected | | Composite | | | | |
| Bare | Coated | Bare | Coated | Metallic Reinforced | Non-Metallic Reinforced | Plastic | Other | Total Miles |
| 0 | 0 | 0 | 1111.03 | 0 | 0 | 0 | 0 | 1111.03 |

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAsate pipeline facilities for each State in which INTRAsate systems exist within this OPID.

| PARTs E through H | | | | | | | | |
|---|-------|-------|-------|-------------|----|-------|-------------|----|
| The data reported in these PARTs applies to: (select only one) | | | | | | | | |
| <input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> (complete for each State) | | | | | | | | |
| <input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of COLORADO (complete for each State) | | | | | | | | |
| PART E - MILES BY NOMINAL PIPE SIZE (NPS) | | | | | | | | |
| NPS 4 or less | 6 | 8 | 10 | 12 | 14 | 16 | 18 | 20 |
| 332.51 | 95.87 | 30.06 | 31.75 | 3.08 | | 20.99 | | |
| 22 | 24 | 26 | 28 | 30 | 32 | 34 | 36 | 38 |
| 40 | 42 | 44 | 46 | 48 | 52 | 56 | 58 and over | |
| Other Pipe Sizes Not Listed | | | | Total Miles | | | | |
| Size: | | | | 514.26 | | | | |
| Miles: | | | | | | | | |
| Unknown: | | | | | | | | |

| PART F - MILES BY DECADE INSTALLED | | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|-------------|
| Unknown | Pre-1940 | 1940 - 1949 | 1950 - 1959 | 1960 - 1969 | 1970 - 1979 | 1980 - 1989 |
| 511.45 | | | | | | |
| 1990 - 1999 | 2000 - 2009 | 2010 - 2019 | 2020 - 2029 | Total Miles | | |
| | | 2.81 | | 514.26 | | |

| PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS | | | | | | | | |
|---|--------|--------------------------------|--------|---------------------|-------------------------|---------|-------|-------------|
| Steel cathodically protected | | Steel cathodically unprotected | | Composite | | | | |
| Bare | Coated | Bare | Coated | Metallic Reinforced | Non-Mettalic Reinforced | Plastic | Other | Total Miles |

| | | | | | | | | |
|--|--|--|--------|--|--|--|--|--------|
| | | | 514.26 | | | | | 514.26 |
|--|--|--|--------|--|--|--|--|--------|

| PART H – LEAKS AND REPAIRS | |
|---|-------|
| PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR | |
| Cause | Leaks |
| External Corrosion | |
| Internal Corrosion | |
| Stress Corrosion Cracking | |
| Manufacturing | |
| Construction | |
| Equipment | |
| Incorrect Operations | |
| Third Party Damage/Mechanical Damage | |
| Excavation Damage | |
| Previous Damage (due to Excavation Activity) | |
| Vandalism (includes all Intentional Damage) | |
| Weather Related/Other Outside Force | |
| Natural Force Damage (all) | |
| Other Outside Force Damage (excluding Vandalism and all Intentional Damage) | |
| Other | |
| Total | 0 |
| PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR | |
| | |
| PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR | |
| | |

| PARTS E through H | | | | | | | | |
|--|---|---|----|----|----|----|----|----|
| The data reported in these PARTs applies to: <i>(select only one)</i> | | | | | | | | |
| <input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i> | | | | | | | | |
| <input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of UTAH <i>(complete for each State)</i> | | | | | | | | |
| PART E - MILES BY NOMINAL PIPE SIZE (NPS) | | | | | | | | |
| NPS 4 or less | 6 | 8 | 10 | 12 | 14 | 16 | 18 | 20 |

| | | | | | | | | |
|--------------------------------|--------|-------|-------|-------------|----|----|-------------|----|
| 282.18 | 126.12 | 61.14 | 29.98 | 97.35 | | | | |
| 22 | 24 | 26 | 28 | 30 | 32 | 34 | 36 | 38 |
| | | | | | | | | |
| 40 | 42 | 44 | 46 | 48 | 52 | 56 | 58 and over | |
| | | | | | | | | |
| Other Pipe Sizes Not Listed | | | | Total Miles | | | | |
| Size: | | | | 596.77 | | | | |
| Miles: | | | | | | | | |
| Unknown: | | | | | | | | |

| PART F – MILES BY DECADE INSTALLED | | | | | | |
|------------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Unknown | Pre-1940 | 1940 - 1949 | 1950 - 1959 | 1960 - 1969 | 1970 - 1979 | 1980 - 1989 |
| 596.77 | | | | | | |
| 1990 - 1999 | 2000 - 2009 | 2010 - 2019 | 2020 - 2029 | Total Miles | | |
| | | | | 596.77 | | |

| PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS | | | | | | | | |
|--|--------|--------------------------------|--------|---------------------|-------------------------|---------|-------|-------------|
| Steel cathodically protected | | Steel cathodically unprotected | | Composite | | | | |
| Bare | Coated | Bare | Coated | Metallic Reinforced | Non-Metallic Reinforced | Plastic | Other | Total Miles |
| | | | 596.77 | | | | | 596.77 |

| PART H – LEAKS AND REPAIRS | |
|---|-------|
| PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR | |
| Cause | Leaks |
| External Corrosion | |
| Internal Corrosion | |
| Stress Corrosion Cracking | |
| Manufacturing | |
| Construction | |
| Equipment | |
| Incorrect Operations | |
| Third Party Damage/Mechanical Damage | |
| Excavation Damage | |
| Previous Damage (due to Excavation Activity) | |
| Vandalism (includes all Intentional Damage) | |
| Weather Related/Other Outside Force | |
| Natural Force Damage (all) | |
| Other Outside Force Damage (excluding Vandalism and all Intentional Damage) | |
| Other | |
| Total | 0 |
| PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR | |
| | |
| PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR | |
| | |

For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.

| PART I - PREPARER INFORMATION | |
|--------------------------------------|-------------------------|
| Preparer's Name(type or print) | Blaine Brokaw |
| Preparer's Title | Safety Specialist |
| Preparer's E-Mail Address | bbrokaw@utahgascorp.com |
| Telephone Number | (970)200-6674 |