

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2024 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2025
		Report Submission Type	SUPPLEMENTAL
		Date Submitted:	11/18/2025

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 20 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION		(DOT use only)	20251250-76820	
1. Name of Operator			ENBRIDGE GAS UTAH/ WYOMING/IDAHO	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)				
2a. Street Address			333 SOUTH STATE STREET P.O. BOX 45360	
2b. City and County			SALT LAKE CITY	
2c. State			UT	
2d. Zip Code			84145	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER			12876	
4. HEADQUARTERS NAME & ADDRESS				
4a. Street Address			333 SOUTH STATE STREET P.O. BOX 45360	
4b. City and County			SALT LAKE CITY	
4c. State			UT	
4d. Zip Code			84111	
5. STATE IN WHICH SYSTEM OPERATES			UT	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)				
Natural Gas				
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):				
Investor Owned				

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	0	3800.833	16917.087	0	0	0	0	0	20717.92
NO. OF SERVICES	0	0	0	131215	905165	0	0	0	2423	0	1038803

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	1826.607	936.74	727.019	188.742	121.725	3800.833					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	12823.949	3026.525	1066.613	0	0	16917.087					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	14650.556	3963.265	1793.632	188.742	121.725	20717.92					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 56								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	3	124263	6787	149	10	3	131215					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	398	865247	37594	1664	262	0	905165					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	2348	70	5	0	0	0	2423					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	2749	989580	44386	1813	272	3	1038803					
Describe Other Material:			Steel or Plastic									
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	148.972	59.524	291.648	1020.498	1262.662	2059.11	2140.713	3930.712	4598.639	2976.013	2229.43	20717.921
NUMBER OF SERVICES	3825	385	8453	54758	55411	142213	134544	189548	192601	151323	105746	1038807

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR				
CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	13	3	726	156
NATURAL FORCE DAMAGE	30	12	1100	472
EXCAVATION DAMAGE	342	336	944	927
OTHER OUTSIDE FORCE DAMAGE	17	10	222	141
PIPE, WELD OR JOINT FAILURE	97	28	578	308

EQUIPMENT FAILURE	14	1	1450	840
INCORRECT OPERATIONS	11	6	466	297
OTHER CAUSE	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 53
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 1

PART D – EXCAVATION DAMAGE

Notification Issue Sub-Total	484	Location Issue Sub-Total	273
No notification made to the One-Call Center/811	329	Facility not marked due to Abandoned facility	1
Excavator dug outside area described on ticket	38	Facility not marked due to Incorrect facility records/maps	40
Excavator dug prior to valid start date/time	46	Facility not marked due to Locator error	32
Excavator dug after valid ticket expired	66	Facility not marked due to No response from operator/contract locator	16
Excavator provided incorrect notification information	5	Facility not marked due to Incomplete marks at damage location	36
		Facility not marked due to Tracer wire issue	3
Excavation Issue Sub-Total	600	Facility not marked due to Unlocatable Facility	0
Excavator dug prior to verifying marks by test-hole (pothole)	182	Facility marked inaccurately due to Abandoned facility	2
Excavator failed to maintain clearance after verifying marks	208	Facility marked inaccurately due to Incorrect facility records/maps	57
Excavator failed to protect/shore/support facilities	42	Facility marked inaccurately due to Locator error	76
Improper backfilling practices	5	Facility marked inaccurately due to Tracer wire issue	10
Marks faded or not maintained	60		
Improper excavation practice not listed above	103		
Miscellaneous Root Causes Sub-Total	16		
Deteriorated facility	4	1. Total Excavation Damages	
One Call Center Error	0		
Previous damage	11		
Root Cause not listed	1		
		2. Number of Excavation Tickets	469324

PART E – RESERVED	
PART F - LEAKS ON FEDERAL LAND	PART G – PERCENT OF UNACCOUNTED FOR GAS
TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>3</u>	UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. [(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR. FOR YEAR ENDING 6/30: <u>0.28%</u>
PART H - ADDITIONAL INFORMATION	
<p><u>This supplemental is to correct unknown installation year data in section B4. Any other changes from the original filing of the 2024 report are due to regular system updates that have occurred since the original data was pulled.</u>Note: Part G - Percent of Unaccounted for Gas is a system wide measurement (Idaho, Utah, Colorado, and Wyoming). <u>Note: To complete the tables in part B services counts are prioritized based on material. Example, a 100 ft single service line, running from the main to the meter, constructed of two materials, 50 ft plastic and 50 ft steel, is reported as one 50 ft plastic service and one 50 ft steel service, for a service line count of 2. The services count, counting each mixed material services as one is: 959,414</u></p>	
PART I - PREPARER	
<u>Sarah Silcox DIMP Engineer</u> (Preparer's Name and Title)	<u>(801) 209-9657</u> (Area Code and Telephone Number)
<u>sarah.r.silcox@dominionenergy.com</u>	<u>(000) 000-0000</u>

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty OMB No. 2137-0629 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 6/30/2026

(Preparer's email address)

(Area Code and Facsimile Number)