

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration		ANNUAL REPORT FOR CALENDAR YEAR 2025 TYPE R (Reporting-Regulated) GAS GATHERING PIPELINE SYSTEMS	
		Initial Date Submitted:	02/09/2026
		Report Submission Type	INITIAL
		Date Submitted:	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION		(DOT use only)	202619422- 21022
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)		40816	
2. NAME OF OPERATOR		UGC MIDSTREAM	
3. HEADQUARTERS ADDRESS			
3a. Street Address		1125 ESCALANTE DRIVE	
3b. City and County		RANGELY	
3c. State		CO	
3d. Zip Code		81648	
Country			

4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: (Select Commodity based on the predominant gas carried and complete the report for that Commodity. File a separate report for each Commodity included in this OPID.)

- Natural Gas
- Landfill Gas
- Other Gas

5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

- INTERstate pipeline List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: , etc.
- INTRAstate pipeline List all of the States in which INTRAstate pipelines and/or pipeline facilities included under this OPID exist COLORADO, UTAH, etc.

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, PARTs B through D will be calculated based on the data entered in Parts E through G for each State and INTERstate/INTRAsate combination.

PART B - MILES BY NOMINAL PIPE SIZE (NPS)									
NPS 4 or less	6	8	10	12	14	16	18	20	
614.69	221.99	91.2	61.73	100.43	0	20.99	0	0	
22	24	26	28	30	32	34	36	38	
0	0	0	0	0	0	0	0	0	
40	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	Total Miles
0	0	0	0	0	0	0	0	0	1111.03

PART C - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1108.22	0	0	0	0	0	0
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
0	0	2.81	0	1111.03		

PART D - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
0	0	0	1111.03	0	0	0	0	1111.03

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAsate pipeline facilities for each State in which INTRAsate systems exist within this OPID.

PARTs E through H								
The data reported in these PARTs applies to: (select only one)								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> (complete for each State)								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of COLORADO (complete for each State)								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20
332.51	95.87	30.06	31.75	3.08		20.99		
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				514.26				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
511.45						
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
		2.81		514.26		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles

			514.26					514.26
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PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	

PARTS E through H
The data reported in these PARTs applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of UTAH <i>(complete for each State)</i>
PART E - MILES BY NOMINAL PIPE SIZE (NPS)

NPS 4 or less	6	8	10	12	14	16	18	20
282.18	126.12	61.14	29.98	97.35				
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				596.77				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
596.77						
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				596.77		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
			596.77					596.77

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	
Internal Corrosion	
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	

For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.

PART I - PREPARER INFORMATION	
Preparer's Name(type or print)	Blaine Brokaw
Preparer's Title	Safety Specialist
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