

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2025 NATURAL and OTHER GAS TRANSMISSION and GATHERING SYSTEMS	Initial Date Submitted	03/03/2026
		Report Submission Type	INITIAL
		Date Submitted	
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 54 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</p>			
PART A - OPERATOR INFORMATION		DOT USE ONLY	20260412 - 47377
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) 473	2. NAME OF OPERATOR: WESTERN MIDSTREAM PARTNERS, LP		
3. RESERVED	4. HEADQUARTERS ADDRESS: 9950 WOODLOCH FOREST DR Street Address THE WOODLANDS City State: TX Zip Code: 77380		
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.) <input checked="" type="checkbox"/> Natural Gas <input type="checkbox"/> Synthetic Gas <input type="checkbox"/> Hydrogen Gas <input type="checkbox"/> Propane Gas <input type="checkbox"/> Landfill Gas <input type="checkbox"/> Other Gas Name of the Other Gas:			
6. RESERVED			
7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both) <input checked="" type="checkbox"/> INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. NEW MEXICO, TEXAS, WYOMING etc. <input checked="" type="checkbox"/> INTRAsate pipeline – List all of the States in which INTRAsate pipelines and or pipeline facilities included under this OPID exist. COLORADO, NEW MEXICO, TEXAS, UTAH, WYOMING etc.			
8. RESERVED			

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAsate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA, §192.710, and in neither HCA nor §192.710 MILES				
	Number of HCA Miles	Number of §192.710 Miles	Number of Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Number of Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Onshore	0	1.92	0	333.34
Offshore	0	0	0	0
Total Miles	0	1.92	0	333.34

Part B1 – HCA Miles by Determination Method and Risk Model Type

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other	0	0	0
Total	0	0	0

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludes Transmission lines of Gas Distribution systems)		<input type="checkbox"/> Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.	
	Onshore	Offshore	
Natural Gas	849021		
Propane Gas	0		
Synthetic Gas	0		
Hydrogen Gas	0		
Landfill Gas	0		
Other Gas - Name:	0		

PART D MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	335.19	0	0	0	0	0	0	0	335.19
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	335.19	0	0	0	0	0	0	0	335.19
Gathering										
Onshore Type A	0	183.63	0	0	0	0	5.6	0	1.1	190.33
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	3903.03	0	0	0	0	0	0	0	3903.03
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	4086.66	0	0	0	0	5.6	0	1.1	4093.36
Total Miles	0	4421.85	0	0	0	0	5.6	0	1.1	4428.55

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – RESERVED

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate gas transmission pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate gas transmission pipeline facilities included within this OPID exist. Part F “WITHIN AN HCA SEGMENT” data and Part G may be completed only if HCA Miles in Part L is greater than zero.

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

PARTs F and G
<p>The data reported in these PARTs applies to: <i>(select only one)</i></p> <p><input type="checkbox"/> Interstate pipelines/pipeline facilities</p> <p><input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of COLORADO <i>(complete for each State)</i></p>

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE COLORADO	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0
1. "Immediate repair conditions" [192.714(d)(1)]	0
2. "Two-Year conditions" [192.714(d)(2)]	0
3. "Monitored conditions" [192.714(d)(3)]	0
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	1.17
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	0

c. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Not used	
e. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A §192.710 SEGMENT.	0
f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT.	
g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT.	0
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0
1. "Immediate repair conditions" [192.714(d)(1)]	0
2. "Two-Year conditions" [192.714(d)(2)]	0
3. "Monitored conditions" [192.714(d)(3)]	0
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT)	
a. Total mileage inspected by GWUT method in calendar year.	0
b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
2. "6-Month conditions" [192 Appendix F, Section XIX]	
3. "12-Month conditions" [192 Appendix F, Section XIX]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0
2. "6-Month conditions" [192 Appendix F, Section XIX]	0
3. "12-Month conditions" [192 Appendix F, Section XIX]	0
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION	
a. Total mileage inspected by DIRECT EXAMINATION method in calendar year.	0
b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	0

c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0
1. "Immediate repair conditions" [192.714(d)(1)]	0
2. "Two-Year conditions" [192.714(d)(2)]	0
3. "Monitored conditions" [192.714(d)(3)]	0
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0
1. "Immediate repair conditions" [192.714(d)(1)]	0
2. "Two-Year conditions" [192.714(d)(2)]	0
3. "Monitored conditions" [192.714(d)(3)]	0
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 4.1.a + 4.2.a + 5.a)	1.17
b. Total number of anomalies repaired in calendar year within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. (Lines 2.b + 3.b + 4.b + 4.1.b + 4.2.b + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c + 3.c + 4.c + 4.1.c + 4.2.c + 5.c)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d + 4.1.d + 4.2.d + 5.d)	0
g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT:	0
h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT:	0
i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e)	0
j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	

k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
l. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f +4.1.f + 4.2.f + 5.f)	0
m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0

PART G-- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)	
INTRASTATE COLORADO	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	0
e. §192.710 Segments Reassessment miles completed during the calendar year.	0
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	0
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0

PARTs F and G
<p>The data reported in these PARTs applies to: (select only one)</p> <p><input checked="" type="checkbox"/> Interstate pipelines/pipeline facilities</p> <p><input type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of (complete for each State)</p>

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTERSTATE	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	

1. "Immediate repair conditions" [192.714(d)(1)]	
2. "Two-Year conditions" [192.714(d)(2)]	
3. "Monitored conditions" [192.714(d)(3)]	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	0
c. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Not used	
e. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A §192.710 SEGMENT.	0
f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT.	
g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT.	0
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
1. "Immediate repair conditions" [192.714(d)(1)]	
2. "Two-Year conditions" [192.714(d)(2)]	
3. "Monitored conditions" [192.714(d)(3)]	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT)	
a. Total mileage inspected by GWUT method in calendar year.	0
b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
2. "6-Month conditions" [192 Appendix F, Section XIX]	
3. "12-Month conditions" [192 Appendix F, Section XIX]	

d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
2. "6-Month conditions" [192 Appendix F, Section XIX]	
3. "12-Month conditions" [192 Appendix F, Section XIX]	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION	
a. Total mileage inspected by DIRECT EXAMINATION method in calendar year.	0
b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
1. "Immediate repair conditions" [192.714(d)(1)]	
2. "Two-Year conditions" [192.714(d)(2)]	
3. "Monitored conditions" [192.714(d)(3)]	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
1. "Immediate repair conditions" [192.714(d)(1)]	
2. "Two-Year conditions" [192.714(d)(2)]	
3. "Monitored conditions" [192.714(d)(3)]	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 4.1.a + 4.2.a + 5.a)	0
b. Total number of anomalies repaired in calendar year within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. (Lines 2.b + 3.b + 4.b + 4.1.b + 4.2.b + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c + 3.c + 4.c + 4.1.c + 4.2.c + 5.c)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	

e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d + 4.1.d + 4.2.d + 5.d)	0
g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT:	0
h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT:	0
i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e)	0
j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
l. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f + 4.1.f + 4.2.f + 5.f)	0
m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0

PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)	
INTERSTATE	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	0
e. §192.710 Segments Reassessment miles completed during the calendar year.	0
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	0
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, Q, R, S, and T covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, R, S, and T									
The data reported in these PARTs applies to: <i>(select only one)</i>									
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of									
<input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of COLORADO									
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE COLORADO									
Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0.25	0	0	0	0	1
	22	24	26	28	30	32	34	36	38
	0	2.7	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
3.95	Total Miles of Onshore Pipe – Transmission								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Transmission								

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE COLORADO									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	50.9	32.4	46.4	12.8	20.6	0	8.6	0	10.6
	22	24	26	28	30	32	34	36	38
	0	7.5	0	0	0	0	0	0	0
	40	42	44	46	48	52	56		58 and over
	0	0	0	0	0	0	0		0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
189.8	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			259.6	74.8	127.9	0	86.3	0	127
	22	24	26	28	30	32	34	36	38
	0	53.6	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
729.2	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE COLORADO							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	1	0
Offshore							
Subtotal Transmission	0	0	0	0	0	1	0
Gathering							
Onshore Type A	41.2	0	0	0	0	53	33.4
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	9.7	0	0	0	0	201.8	59.2
Offshore							
Subtotal Gathering	50.9	0	0	0	0	254.8	92.6
Total Miles	50.9	0	0	0	0	255.8	92.6

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	0	2.95	0	3.95
Offshore					
Subtotal Transmission	0	0	2.95	0	3.95
Gathering					
Onshore Type A	6.2	8.2	43.1	4.1	189.2
Onshore Type B	0	0	0	0	0
Onshore Type c	13.7	34	376.2	34.6	729.2
Offshore					
Subtotal Gathering	19.9	42.2	419.3	38.7	918.4
Total Miles	19.9	42.2	422.25	38.7	922.35

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE COLORADO					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	1.79	0	0	0	1.79
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	1.2	0	0	0	1.2
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0.73	0.23	0	0	0.96
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	3.72	0.23	0	0	3.95
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	3.72				3.95

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE COLORADO									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	3.72	0.23	0	0	3.95	0	0.78	0	3.2
Offshore	0				0				
Subtotal Transmission	3.72	0.23	0	0	3.95	0	0.78	0	3.2
Gathering									
Onshore Type A		107.3	82.8	0	190.1				
Onshore Type B		0	0	0	0				
Onshore Type C	729.3				729.3				
Offshore	0				0				
Subtotal Gathering	729.3	107.3	82.8	0	919.4				
Total Miles	733.02	107.53	82.8	0	923.35	0	0.78	0	3.2

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE COLORADO											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0	0	7	0
Incorrect Operations	0	0	0	0	0	0	0	0	0	0	0
Third Party Damage/Mechanical Damage											
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Weather Related/Other Outside Force											
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	7	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission	0	Gathering	0
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0
Total	0		

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE			
INTRASTATE COLORADO			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	0
Root Cause not listed		2. Number of Excavation Tickets	234
PART M5 – GAS GATHERING EXCAVATION DAMAGE			
INTRASTATE COLORADO			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	1
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	

Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	1
Root Cause not listed		2. Number of Excavation Tickets	97399

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE COLORADO										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	3.95	0	0	0	0	0	0	0	3.95
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	3.95	0	0	0	0	0	0	0	3.95
Gathering										
Onshore Type A	0	183.3	0	0	0	0	5.6	0	1.1	190
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	729.3	0	0	0	0	0	0	0	729.3
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	912.6	0	0	0	0	5.6	0	1.1	919.3
Total Miles	0	916.5	0	0	0	0	5.6	0	1.1	923.25

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State
²specify Other material(s): ;Fiberglass

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE COLORADO														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomple te Records	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	(a)(3) Incomple te Records	(a)(4) Total	(a)(4) Incomple te Records	(c) Total	(c) Incomple te Record s	(d) Total	(d) Incomple te Record s	Other 1 Total	Other Incomple te Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0.5	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		3.2		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0.27	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	3.97	0	0	0	0	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	3.97
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	3.97
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection
INTRASTATE COLORADO

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0.25	0	0.25	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0.25	0	0.25	0
Class 1 not in HCA or MCA	0.56	0	1.92	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0.56	0	1.92	0
Total	0.81	0	2.17	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0.27	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0.27	0	0	0	0	0
Class 1 not in HCA or MCA	0.73	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0.73	0	0	0	0	0
Total	1	0	0	0	0	0

PT ≥ 1.5 MAOP Total	0.81	Total Miles Internal Inspection ABLE	3.98
1.5 MAOP > PT ≥ 1.39 MAOP Total	2.17	Total Miles Internal Inspection NOT ABLE	0
1.39 > PT ≥ 1.25 MAOP Total	1	Grand Total	3.98
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total	3.98		

Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE COLORADO		
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE COLORADO			
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0

Total	0	0	0
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PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

Interstate pipelines/pipeline facilities in the State of **NEW MEXICO**

Intrastate pipelines/pipeline facilities in the State of

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTERSTATE NEW MEXICO

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	3
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

3 Total Miles of Onshore Pipe – Transmission

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

0 Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTERSTATE NEW MEXICO									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ;									
	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTERSTATE NEW MEXICO							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore							
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	0	3	0	3
Offshore					
Subtotal Transmission	0	0	3	0	3
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore					
Subtotal Gathering	0	0	0	0	0
Total Miles	0	0	3	0	3

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTERSTATE NEW MEXICO					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	3	0	0	0	3
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	3	0	0	0	3
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles	3				3

PART L - MILES OF PIPE BY CLASS LOCATION									
INTERSTATE NEW MEXICO									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	3	0	0	0	3	0	0	0	3
Offshore					0				
Subtotal Transmission	3	0	0	0	3	0	0	0	3
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore					0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	3	0	0	0	3	0	0	0	3

PART M – FAILURES, LEAKS, AND REPAIRS											
INTERSTATE NEW MEXICO											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0			0	0	0	0	
Internal Corrosion	0	0	0	0			0	0	0	0	
Stress Corrosion Cracking	0	0	0	0			0	0	0	0	
Manufacturing	0	0	0	0			0	0	0	0	
Construction	0	0	0	0			0	0	0	0	
Equipment	0	0	0	0			0	0	0	0	
Incorrect Operations	0	0	0	0			0	0	0	0	
Third Party Damage/Mechanical Damage											
Excavation Damage	0	0	0	0			0	0	0	0	
Previous Damage (due to Excavation Activity)	0	0	0	0			0	0	0	0	
Vandalism (includes all Intentional Damage)	0	0	0	0			0	0	0	0	
Weather Related/Other Outside Force											
Natural Force Damage (all)	0	0	0	0			0	0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0			0	0	0	0	
Other	0	0	0	0			0	0	0	0	
Total	0	0	0	0			0	0	0	0	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission	0	Gathering	0
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS		OCS	
Subtotal Transmission	0	Subtotal Gathering	0
Total		0	

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE			
INTERSTATE NEW MEXICO			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	0
Root Cause not listed		2. Number of Excavation Tickets	60
PART M5 – GAS GATHERING EXCAVATION DAMAGE			
INTERSTATE NEW MEXICO			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	

Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	0
Root Cause not listed		2. Number of Excavation Tickets	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTERSTATE NEW MEXICO										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	3	0	0	0	0	0	0	0	3
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	3	0	0	0	0	0	0	0	3
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	3	0	0	0	0	0	0	0	3

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State
²specify Other material(s): ;

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTERSTATE NEW MEXICO														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other 1 Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		3		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	3	0	0	0	0	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	3
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	3
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTERSTATE NEW MEXICO

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	3	0	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	3	0	0	0
Total	3	0	0	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	3	Total Miles Internal Inspection ABLE	3
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	0
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	3
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total	3		

Part S – Gas Transmission Verification of Materials (192.607) INTERSTATE NEW MEXICO		
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

Part T – HCA Miles by Determination Method and Risk Model Type INTERSTATE NEW MEXICO			
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0

Total	0	0	0
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PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

Interstate pipelines/pipeline facilities in the State of

Intrastate pipelines/pipeline facilities in the State of **NEW MEXICO**

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTRASTATE NEW MEXICO

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

0 Total Miles of Onshore Pipe – Transmission

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

0 Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE NEW MEXICO									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			15.2	16.7	68.9	0	23.2	0	10.7
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
134.7	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE NEW MEXICO							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore							
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	0	0	0	<i>0</i>
Offshore					
Subtotal Transmission	0	0	0	0	<i>0</i>
Gathering					
Onshore Type A	0	0	0	0	<i>0</i>
Onshore Type B	0	0	0	0	<i>0</i>
Onshore Type c	0	0	80.9	53.8	134.7
Offshore					
Subtotal Gathering	0	0	80.9	53.8	134.7
Total Miles	<i>0</i>	<i>0</i>	<i>80.9</i>	<i>53.8</i>	<i>134.7</i>

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE NEW MEXICO					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0	0	0	0	0
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	0				0

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE NEW MEXICO									
	Class Location				Total Class Location Miles	HCA Miles	\$192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in \$192.710	Class Location 1 or 2 Miles that are neither in HCA nor in \$192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	0	0	0	0	0				
Offshore	0				0				
Subtotal Transmission	0	0	0	0	0				
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	134.7				134.7				
Offshore					0				
Subtotal Gathering	134.7	0	0	0	134.7				
Total Miles	134.7	0	0	0	134.7				

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE NEW MEXICO											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0			0			0	
Internal Corrosion	0	0	0	0			0			0	
Stress Corrosion Cracking	0	0	0	0			0			0	
Manufacturing	0	0	0	0			0			0	
Construction	0	0	0	0			0			0	
Equipment	0	0	0	0			0			1	
Incorrect Operations	0	0	0	0			0			0	
Third Party Damage/Mechanical Damage											
Excavation Damage	0	0	0	0			0			0	
Previous Damage (due to Excavation Activity)	0	0	0	0			0			0	
Vandalism (includes all Intentional Damage)	0	0	0	0			0			0	
Weather Related/Other Outside Force											
Natural Force Damage (all)	0	0	0	0			0			0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0			0			0	
Other	0	0	0	0			0			0	
Total	0	0	0	0			0			1	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
		0	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	
		Onshore Type B	
		Onshore Type C	0
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
		0	
Total		0	

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE			
INTRASTATE NEW MEXICO			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	0
Root Cause not listed		2. Number of Excavation Tickets	0
PART M5 – GAS GATHERING EXCAVATION DAMAGE			
INTRASTATE NEW MEXICO			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	

Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	0
Root Cause not listed		2. Number of Excavation Tickets	2700

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE NEW MEXICO										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	134.7	0	0	0	0	0	0	0	134.7
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	134.7	0	0	0	0	0	0	0	134.7
Total Miles	0	134.7	0	0	0	0	0	0	0	134.7

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State
²specify Other material(s): ;

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE NEW MEXICO														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomple te Records	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	(a)(3) Incomple te Records	(a)(4) Total	(a)(4) Incomple te Records	(c) Total	(c) Incomple te Record s	(d) Total	(d) Incomple te Record s	Other 1 Total	Other Incompl ete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	0
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	0
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection
INTRASTATE NEW MEXICO

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0
Total	0	0	0	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	0	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	0
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	0
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total	0		

Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE NEW MEXICO		
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE NEW MEXICO			
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0

Total	0	0	0
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PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

Interstate pipelines/pipeline facilities in the State of **TEXAS**

Intrastate pipelines/pipeline facilities in the State of

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTERSTATE TEXAS

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	18	0	5.8
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

23.8 Total Miles of Onshore Pipe – Transmission

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

0 Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTERSTATE TEXAS									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTERSTATE TEXAS							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore							
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	0	23.8	0	23.8
Offshore					
Subtotal Transmission	0	0	23.8	0	23.8
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore					
Subtotal Gathering	0	0	0	0	0
Total Miles	0	0	23.8	0	23.8

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTERSTATE TEXAS					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	23.8	0	0	0	23.8
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	23.8	0	0	0	23.8
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	23.8				23.8

PART L - MILES OF PIPE BY CLASS LOCATION									
INTERSTATE TEXAS									
	Class Location				Total Class Location Miles	HCA Miles	\$192,710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in \$192.710	Class Location 1 or 2 Miles that are neither in HCA nor in \$192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	23.8	0	0	0	23.8	0	0	0	23.8
Offshore	0				0				
Subtotal Transmission	23.8	0	0	0	23.8	0	0	0	23.8
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	23.8	0	0	0	23.8	0	0	0	23.8

PART M – FAILURES, LEAKS, AND REPAIRS											
INTERSTATE TEXAS											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0	0	0	0
Third Party Damage/Mechanical Damage											
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Weather Related/Other Outside Force											
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission	0	Gathering	0
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0
Total	0		

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE			
INTERSTATE TEXAS			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	0
Root Cause not listed		2. Number of Excavation Tickets	1096
PART M5 – GAS GATHERING EXCAVATION DAMAGE			
INTERSTATE TEXAS			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	

Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	0
Root Cause not listed		2. Number of Excavation Tickets	0

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTERSTATE TEXAS										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	23.8	0	0	0	0	0	0	0	23.8
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	23.8	0	0	0	0	0	0	0	23.8
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	23.8	0	0	0	0	0	0	0	23.8

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State
²specify Other material(s): ;

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTERSTATE TEXAS														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomple te Records	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	(a)(3) Incomple te Records	(a)(4) Total	(a)(4) Incomple te Records	(c) Total	(c) Incomple te Records	(d) Total	(d) Incomple te Records	Other 1 Total	Other Incomple te Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		23.8		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	23.8	0	0	0	0	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	23.8
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	23.8
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection
INTERSTATE TEXAS

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	23.8	0	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	23.8	0	0	0
Total	23.8	0	0	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	23.8	Total Miles Internal Inspection ABLE	23.8
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	0
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	23.8
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total	23.8		

Part S – Gas Transmission Verification of Materials (192.607) INTERSTATE TEXAS		
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

Part T – HCA Miles by Determination Method and Risk Model Type INTERSTATE TEXAS			
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0

Total	0	0	0
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PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

- Interstate pipelines/pipeline facilities in the State of
- Intrastate pipelines/pipeline facilities in the State of **TEXAS**

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTRASTATE TEXAS

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	3.11	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

3.11 Total Miles of Onshore Pipe – Transmission

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

0 Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE TEXAS									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0.33	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0.33	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			400.5	215.7	396.9	0	261.7	0	329.8
	22	24	26	28	30	32	34	36	38
	0	121	0	0	7.2	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
1732.8	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE TEXAS							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore							
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	414.3	0	0	0	0	0	0
Offshore							
Subtotal Gathering	414.3	0	0	0	0	0	0
Total Miles	414.3	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	0	3.11	0	3.11
Offshore					
Subtotal Transmission	0	0	3.11	0	3.11
Gathering					
Onshore Type A	0	0	0.33	0	0.33
Onshore Type B	0	0	0	0	0
Onshore Type c	0	60	1157.8	100.8	1732.9
Offshore					
Subtotal Gathering	0	60	1158.13	100.8	1733.23
Total Miles	0	60	1161.24	100.8	1736.34

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE TEXAS					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	3.11	0	0	0	3.11
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	3.11	0	0	0	3.11
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	3.11				3.11

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE TEXAS									
	Class Location				Total Class Location Miles	HCA Miles	\$192,710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in \$192.710	Class Location 1 or 2 Miles that are neither in HCA nor in \$192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	3.11	0	0	0	3.11	0	0	0	3.11
Offshore	0				0				
Subtotal Transmission	3.11	0	0	0	3.11	0	0	0	3.11
Gathering									
Onshore Type A		0.33	0	0	0.33				
Onshore Type B		0	0	0	0				
Onshore Type C	1732.9				1732.9				
Offshore	0				0				
Subtotal Gathering	1732.9	0.33	0	0	1733.23				
Total Miles	1736.01	0.33	0	0	1736.34	0	0	0	3.11

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE TEXAS											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments				Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion											
Internal Corrosion											
Stress Corrosion Cracking											
Manufacturing											
Construction											
Equipment											
Incorrect Operations											
Third Party Damage/Mechanical Damage											
Excavation Damage											
Previous Damage (due to Excavation Activity)											
Vandalism (includes all Intentional Damage)											
Weather Related/Other Outside Force											
Natural Force Damage (all)											
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)											
Other											
Total											

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	
		Onshore Type B	
		Onshore Type C	
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
Total			

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE			
INTRASTATE TEXAS			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	
Root Cause not listed		2. Number of Excavation Tickets	
PART M5 – GAS GATHERING EXCAVATION DAMAGE			
INTRASTATE TEXAS			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	

Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	
Root Cause not listed		2. Number of Excavation Tickets	

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE TEXAS										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	3.11	0	0	0	0	0	0	0	3.11
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	3.11	0	0	0	0	0	0	0	3.11
Gathering										
Onshore Type A	0	0.33	0	0	0	0	0	0	0	0.33
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	1732.9	0	0	0	0	0	0	0	1732.9
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	1733.23	0	0	0	0	0	0	0	1733.23
Total Miles	0	1736.34	0	0	0	0	0	0	0	1736.34
¹ Use of Composite pipe requires PHMSA Special Permit or waiver from a State ² specify Other material(s): ;										

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE TEXAS														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomple te Records	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	(a)(3) Incomple te Records	(a)(4) Total	(a)(4) Incomple te Records	(c) Total	(c) Incomple te Record s	(d) Total	(d) Incomple te Record s	Other 1 Total	Other Incompl ete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	3.11		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	3.11	0	0	0	0	0	0	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	3.11
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	3.11
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection
INTRASTATE TEXAS

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	3.11	0	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	3.11	0	0	0
Total	3.11	0	0	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	3.11	Total Miles Internal Inspection ABLE	3.11
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	0
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	3.11
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total	3.11		

Part T – HCA Miles by Determination Method and Risk Model Type			
INTRASTATE TEXAS			
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0
Total	0	0	0

PARTS H, I, J, K, L, M, P, Q, R, S, and T									
The data reported in these PARTs applies to: <i>(select only one)</i>									
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of									
<input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of UTAH									
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE UTAH									
Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	2
	22	24	26	28	30	32	34	36	38
	0	0.13	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
2.13	Total Miles of Onshore Pipe – Transmission								

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Transmission								

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE UTAH									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0.31	0	1.72
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
2.03	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE UTAH							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore							
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	0.13	2	0	2.13
Offshore					
Subtotal Transmission	0	0.13	2	0	2.13
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	2.03	0	2.03
Offshore					
Subtotal Gathering	0	0	2.03	0	2.03
Total Miles	0	0.13	4.03	0	4.16

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE UTAH					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0.13	0	0	0	0.13
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	2	0	0	0	2
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	2.13	0	0	0	2.13
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	2.13				2.13

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE UTAH									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	2.13	0	0	0	2.13	0	0	0	2.13
Offshore	0				0				
Subtotal Transmission	2.13	0	0	0	2.13	0	0	0	2.13
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	2.03				2.03				
Offshore	0				0				
Subtotal Gathering	2.03	0	0	0	2.03				
Total Miles	4.16	0	0	0	4.16	0	0	0	2.13

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE UTAH											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments				Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0	0	0	0
Third Party Damage/Mechanical Damage											
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Weather Related/Other Outside Force											
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission	0	Gathering	0
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0
Total	0		

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE			
INTRASTATE UTAH			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	0
Root Cause not listed		2. Number of Excavation Tickets	147
PART M5 – GAS GATHERING EXCAVATION DAMAGE			
INTRASTATE UTAH			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	

Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	0
Root Cause not listed		2. Number of Excavation Tickets	130

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE UTAH										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	2.13	0	0	0	0	0	0	0	2.13
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	2.13	0	0	0	0	0	0	0	2.13
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	2.03	0	0	0	0	0	0	0	2.03
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	2.03	0	0	0	0	0	0	0	2.03
Total Miles	0	4.16	0	0	0	0	0	0	0	4.16
¹ Use of Composite pipe requires PHMSA Special Permit or waiver from a State ² specify Other material(s) : ;										

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE UTAH														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomple te Records	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	(a)(3) Incomple te Records	(a)(4) Total	(a)(4) Incomple te Records	(c) Total	(c) Incomple te Record s	(d) Total	(d) Incomple te Record s	Other 1 Total	Other Incomple te Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		2.13		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	2.13	0	0	0	0	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	2.13
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	2.13
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTRASTATE UTAH

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	0	2.13	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	2.13	0	0
Total	0	2.13	0	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	2.13	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	2.13
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	2.13
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total	2.13		

Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE UTAH		
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE UTAH			
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0

Total	0	0	0
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PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

Interstate pipelines/pipeline facilities in the State of **WYOMING**

Intrastate pipelines/pipeline facilities in the State of

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTERSTATE WYOMING

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	24	86.9	17.2	0	43.1	0	71.2	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

242.4 Total Miles of Onshore Pipe – Transmission

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								

0 Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTERSTATE WYOMING									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTERSTATE WYOMING							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	48.5	112.8	16.8
Offshore							
Subtotal Transmission	0	0	0	0	48.5	112.8	16.8
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	48.5	112.8	16.8

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	62	2.2	0	0.2	242.5
Offshore					
Subtotal Transmission	62	2.2	0	0.2	242.5
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore					
Subtotal Gathering	0	0	0	0	0
Total Miles	62	2.2	0	0.2	242.5

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTERSTATE WYOMING					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	36.3	1.95	0	0	38.25
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	36.4	0	0	0	36.4
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	42.4	2.5	0	0	44.9
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	123	0	0	0	123
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	238.1	4.45	0	0	242.55
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	238.1				242.55

PART L - MILES OF PIPE BY CLASS LOCATION									
INTERSTATE WYOMING									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	238.1	4.45	0	0	242.55	0	0.7	0	241.8
Offshore	0				0				
Subtotal Transmission	238.1	4.45	0	0	242.55	0	0.7	0	241.8
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	238.1	4.45	0	0	242.55	0	0.7	0	241.8

PART M – FAILURES, LEAKS, AND REPAIRS											
INTERSTATE WYOMING											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion											
Internal Corrosion											
Stress Corrosion Cracking											
Manufacturing											
Construction											
Equipment											
Incorrect Operations											
Third Party Damage/Mechanical Damage											
Excavation Damage											
Previous Damage (due to Excavation Activity)											
Vandalism (includes all Intentional Damage)											
Weather Related/Other Outside Force											
Natural Force Damage (all)											
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)											
Other											
Total											

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	
		Onshore Type B	
		Onshore Type C	
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
Total			

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE			
INTERSTATE WYOMING			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	
Root Cause not listed		2. Number of Excavation Tickets	
PART M5 – GAS GATHERING EXCAVATION DAMAGE			
INTERSTATE WYOMING			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	

Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	
Root Cause not listed		2. Number of Excavation Tickets	

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTERSTATE WYOMING										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	242.5	0	0	0	0	0	0	0	242.5
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	242.5	0	0	0	0	0	0	0	242.5
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	242.5	0	0	0	0	0	0	0	242.5

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State
²specify Other material(s) :

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTERSTATE WYOMING														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomple te Records	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	(a)(3) Incomple te Records	(a)(4) Total	(a)(4) Incomple te Records	(c) Total	(c) Incomple te Record s	(d) Total	(d) Incomple te Record s	Other 1 Total	Other Incompl ete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0.54	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		237.5		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0.2	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		4.28		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	242.5 2	0	0	0	0	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	242.52
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	242.52
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTERSTATE WYOMING

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	0	0.3	0	22.24
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	0.3	0	22.24
Total	0	0.3	0	22.24

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0.06	0	0.54	0	0
Class 2 in MCA	0	0.17	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0.23	0	0.54	0	0
Class 1 not in HCA or MCA	6.84	71.83	0	124.4	0	11.9
Class 2 not in HCA or MCA	0	4.22	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	6.84	76.05	0	124.4	0	11.9
Total	6.84	76.28	0	124.94	0	11.9

PT ≥ 1.5 MAOP Total	0.3	Total Miles Internal Inspection ABLE	6.84
1.5 MAOP > PT ≥ 1.39 MAOP Total	22.24	Total Miles Internal Inspection NOT ABLE	235.66
1.39 > PT ≥ 1.25 MAOP Total	83.12	Grand Total	242.5
1.25 MAOP > PT ≥ 1.1	124.94		
1.1 MAOP > PT or No PT Total	11.9		
Grand Total	242.5		

Part T – HCA Miles by Determination Method and Risk Model Type			
INTERSTATE WYOMING			
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0
Total	0	0	0

PARTS H, I, J, K, L, M, P, Q, R, S, and T									
The data reported in these PARTs applies to: <i>(select only one)</i>									
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of									
<input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of WYOMING									
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE WYOMING									
Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
		0	8.1	15.1	27.6	0	1.34	0	4.6
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
56.74	Total Miles of Onshore Pipe – Transmission								

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Transmission								

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE WYOMING									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			352.9	204.5	416.3	0	124.7	0	80.4
	22	24	26	28	30	32	34	36	38
	0	125.3	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
1304.1	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE WYOMING							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	47.3	1.8
Offshore							
Subtotal Transmission	0	0	0	0	0	47.3	1.8
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	727	0	0	0	40.6	38.9	50.2
Offshore							
Subtotal Gathering	727	0	0	0	40.6	38.9	50.2
Total Miles	727	0	0	0	40.6	86.2	52

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	3.1	0	4.63	0.01	56.84
Offshore					
Subtotal Transmission	3.1	0	4.63	0.01	56.84
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	60	92.6	262	32.8	1304.1
Offshore					
Subtotal Gathering	60	92.6	262	32.8	1304.1
Total Miles	63.1	92.6	266.63	32.81	1360.94

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE WYOMING					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0.02	0	0	0	0.02
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	26.8	0	0	0	26.8
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	23.1	0	0	0	23.1
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0.99	0	0	0	0.99
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	3.64	0	0	0	3.64
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	1.3	0	0	0	1.3
Steel pipe Greater than 80% SMYS	0.9	0	0	0	0.9
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	56.75	0	0	0	56.75
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	56.75				56.75

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE WYOMING									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	56.75	0	0	0	56.75	0	0.44	0	56.3
Offshore	0				0				
Subtotal Transmission	56.75	0	0	0	56.75	0	0.44	0	56.3
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	1304.1				1304.1				
Offshore	0				0				
Subtotal Gathering	1304.1	0	0	0	1304.1				
Total Miles	1360.85	0	0	0	1360.85	0	0.44	0	56.3

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE WYOMING											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments				Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0	0	1	0
Incorrect Operations	0	0	0	0	0	0	0	0	0	0	0
Third Party Damage/Mechanical Damage											
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Weather Related/Other Outside Force											
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	1	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission	0	Gathering	0
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0
Total		0	

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE			
INTRASTATE WYOMING			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	0
Root Cause not listed		2. Number of Excavation Tickets	452
PART M5 – GAS GATHERING EXCAVATION DAMAGE			
INTRASTATE WYOMING			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	

Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	0
Root Cause not listed		2. Number of Excavation Tickets	10418

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE WYOMING										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	56.7	0	0	0	0	0	0	0	56.7
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	56.7	0	0	0	0	0	0	0	56.7
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	1304.1	0	0	0	0	0	0	0	1304.1
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	1304.1	0	0	0	0	0	0	0	1304.1
Total Miles	0	1360.8	0	0	0	0	0	0	0	1360.8

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State
²specify Other material(s): ;

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE WYOMING														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomple te Records	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	(a)(3) Incomple te Records	(a)(4) Total	(a)(4) Incomple te Records	(c) Total	(c) Incomple te Record s	(d) Total	(d) Incomple te Record s	Other 1 Total	Other Incompl ete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0.44	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		51.1		0		5.1		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	51.54	0	0	0	5.1	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	56.64
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	56.64
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTRASTATE WYOMING

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	0	1.3	0	37.5
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	1.3	0	37.5
Total	0	1.3	0	37.5

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0.44	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0.44	0	0	0	0	0
Class 1 not in HCA or MCA	8.5	0	0	8.9	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	8.5	0	0	8.9	0	0
Total	8.94	0	0	8.9	0	0

PT ≥ 1.5 MAOP Total	1.3	Total Miles Internal Inspection ABLE	8.94
1.5 MAOP > PT ≥ 1.39 MAOP Total	37.5	Total Miles Internal Inspection NOT ABLE	47.7
1.39 > PT ≥ 1.25 MAOP Total	8.94	Grand Total	56.64
1.25 MAOP > PT ≥ 1.1	8.9		
1.1 MAOP > PT or No PT Total	0		
Grand Total	56.64		

Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE WYOMING		
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE WYOMING			
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0

Total	0	0	0
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For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
<p>Margie Caughlan</p> <hr/> <p>Preparer's Name(type or print)</p>	<p>(720)818-0836</p> <p>Telephone Number</p>
<p>DOT Advisor</p> <hr/> <p>Preparer's Title</p>	
<p>margie.caughlan@westernmidstream.com</p> <hr/> <p>Preparer's E-mail Address</p>	

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
<hr/>	<p>Telephone Number</p>
<hr/> <p>Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)</p>	
<hr/> <p>Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)</p>	
<hr/> <p>Senior Executive Officer's E-mail Address</p>	