

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	<b>ANNUAL REPORT FOR CALENDAR                  YEAR 2025                  TYPE R (Reporting-Regulated) GAS                  GATHERING PIPELINE SYSTEMS</b>	<b>Initial Date Submitted:</b>	03/09/2026
		<b>Report Submission Type</b>	INITIAL
		<b>Date Submitted:</b>	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**Important:** Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

<b>PART A - OPERATOR INFORMATION</b>	<b>(DOT use only)</b>	202621062- 22602
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	40415	
2. NAME OF OPERATOR	BERRY PETROLEUM COMPANY, LLC	
3. HEADQUARTERS ADDRESS		
3a. Street Address	11117 RIVER RUN BLVD.	
3b. City and County	BAKERSFIELD	
3c. State	CA	
3d. Zip Code	93311	
Country		

4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: (Select Commodity based on the predominant gas carried and complete the report for that Commodity. File a separate report for each Commodity included in this OPID.)

- Natural Gas
- Landfill Gas
- Other Gas

5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

- INTERstate pipeline List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist:   , etc.
- INTRAsstate pipeline List all of the States in which INTRAsstate pipelines and/or pipeline facilities included under this OPID exist CALIFORNIA, UTAH, etc.



**Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.**

**For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAsate pipeline facilities for each State in which INTRAsate systems exist within this OPID.**

<b>PARTs E through H</b>								
<b>The data reported in these PARTs applies to: (select only one)</b>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u>  </u> / <u>  </u> / <u>  </u> (complete for each State)								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of CALIFORNIA (complete for each State)								
<b>PART E - MILES BY NOMINAL PIPE SIZE (NPS)</b>								
NPS 4 or less	6	8	10	12	14	16	18	20
8.2	12.42	0.78						
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				21.4				
Miles:								
Unknown:								

<b>PART F – MILES BY DECADE INSTALLED</b>						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
						0.28
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
8.43	0.59	12.1		21.4		

<b>PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS</b>									
Steel cathodically protected		Steel cathodically unprotected		Composite					
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles	

	10.06	4.72	0.09	0	6.53			21.4
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PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	0
Internal Corrosion	0
Stress Corrosion Cracking	0
Manufacturing	0
Construction	0
Equipment	0
Incorrect Operations	0
Third Party Damage/Mechanical Damage	
Excavation Damage	0
Previous Damage (due to Excavation Activity)	0
Vandalism (includes all Intentional Damage)	0
Weather Related/Other Outside Force	
Natural Force Damage (all)	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0
Other	0
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H
The data reported in these PARTs applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u>  </u> / <u>  </u> / <u>  </u> <i>(complete for each State)</i>
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of UTAH <i>(complete for each State)</i>
PART E - MILES BY NOMINAL PIPE SIZE (NPS)

NPS 4 or less	6	8	10	12	14	16	18	20
2.46	5.76							
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				8.22				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
						0
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
	5.81		2.41	8.22		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
	2.42	3.97	1.84					8.23

<b>PART H – LEAKS AND REPAIRS</b>	
<b>PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR</b>	
Cause	Leaks
External Corrosion	1
Internal Corrosion	0
Stress Corrosion Cracking	0
Manufacturing	0
Construction	0
Equipment	0
Incorrect Operations	0
<b>Third Party Damage/Mechanical Damage</b>	
Excavation Damage	0
Previous Damage (due to Excavation Activity)	0
Vandalism (includes all Intentional Damage)	0
<b>Weather Related/Other Outside Force</b>	
Natural Force Damage (all)	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0
Other	0
Total	1
<b>PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR</b>	
0	
<b>PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR</b>	
0	

**For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.**

<b>PART I - PREPARER INFORMATION</b>	
Preparer's Name(type or print)	Johnathan Geherty
Preparer's Title	Chemical Specialist
Preparer's E-Mail Address	Jgeherty@bry.com
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