

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2025 NATURAL and OTHER GAS TRANSMISSION and GATHERING SYSTEMS	Initial Date Submitted 03/12/2026
		Report Submission Type INITIAL
		Date Submitted
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 54 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</p>		
PART A - OPERATOR INFORMATION		DOT USE ONLY 20261035 - 48039
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) 30782	2. NAME OF OPERATOR: HARVEST MIDSTREAM COMPANY	
3. RESERVED	4. HEADQUARTERS ADDRESS: 1111 TRAVIS Street Address HOUSTON City State: TX Zip Code: 77002	
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)		
<input checked="" type="checkbox"/> Natural Gas <input type="checkbox"/> Synthetic Gas <input type="checkbox"/> Hydrogen Gas <input type="checkbox"/> Propane Gas <input type="checkbox"/> Landfill Gas <input type="checkbox"/> Other Gas		
Name of the Other Gas:		
6. RESERVED		
7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)		
<input type="checkbox"/> INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.		
<input checked="" type="checkbox"/> INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. COLORADO, LOUISIANA, NEW MEXICO, NORTH DAKOTA, TEXAS, UTAH, WYOMING etc.		
8. RESERVED		

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA, §192.710, and in neither HCA nor §192.710 MILES				
	Number of HCA Miles	Number of §192.710 Miles	Number of Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Number of Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Onshore	0	0	0	24.378
Offshore	0	0	0	0
Total Miles	0	0	0	24.378

Part B1 – HCA Miles by Determination Method and Risk Model Type

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other	0	0	0
Total	0	0	0

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludes Transmission lines of Gas Distribution systems)		<input type="checkbox"/> Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.	
	Onshore	Offshore	
Natural Gas	61439943		
Propane Gas	0		
Synthetic Gas	0		
Hydrogen Gas	0		
Landfill Gas	0		
Other Gas - Name:	0		

PART D MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	24.378	0	0	0	0	0	0	0	24.378
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	24.378	0	0	0	0	0	0	0	24.378
Gathering										
Onshore Type A	0	104.63	0	0	0	0	0	0	0	104.63
Onshore Type B	0	3.309	0	0	0	0	0	0	0	3.309
Onshore Type C	6.778	2058.363	0	4.642	0	0	2.962	0	0	2072.745
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	6.778	2166.302	0	4.642	0	0	2.962	0	0	2180.684
Total Miles	6.778	2190.68	0	4.642	0	0	2.962	0	0	2205.062

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – RESERVED

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate gas transmission pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate gas transmission pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

PARTs F and G
<p>The data reported in these PARTs applies to: <i>(select only one)</i></p> <p><input type="checkbox"/> Interstate pipelines/pipeline facilities</p> <p><input type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of <i>(complete for each State)</i></p>

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
1. "Immediate repair conditions" [192.714(d)(1)]	
2. "Two-Year conditions" [192.714(d)(2)]	
3. "Monitored conditions" [192.714(d)(3)]	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	

c. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Not used	
e. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A §192.710 SEGMENT.	
f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT.	
g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
1. "Immediate repair conditions" [192.714(d)(1)]	
2. "Two-Year conditions" [192.714(d)(2)]	
3. "Monitored conditions" [192.714(d)(3)]	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT)	
a. Total mileage inspected by GWUT method in calendar year.	
b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
2. "6-Month conditions" [192 Appendix F, Section XIX]	
3. "12-Month conditions" [192 Appendix F, Section XIX]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
2. "6-Month conditions" [192 Appendix F, Section XIX]	
3. "12-Month conditions" [192 Appendix F, Section XIX]	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION	
a. Total mileage inspected by DIRECT EXAMINATION method in calendar year.	
b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	

c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
1. "Immediate repair conditions" [192.714(d)(1)]	
2. "Two-Year conditions" [192.714(d)(2)]	
3. "Monitored conditions" [192.714(d)(3)]	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
1. "Immediate repair conditions" [192.714(d)(1)]	
2. "Two-Year conditions" [192.714(d)(2)]	
3. "Monitored conditions" [192.714(d)(3)]	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 4.1.a + 4.2.a + 5.a)	
b. Total number of anomalies repaired in calendar year within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. (Lines 2.b + 3.b + 4.b + 4.1.b + 4.2.b + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c + 3.c + 4.c + 4.1.c + 4.2.c + 5.c)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d + 4.1.d + 4.2.d + 5.d)	
g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT:	
h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT:	
i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e)	
j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	

k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
l. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f +4.1.f + 4.2.f + 5.f)	
m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	

PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	
e. §192.710 Segments Reassessment miles completed during the calendar year.	
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, Q, R, S, and T covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAsate pipeline facilities for each State in which INTRAsate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, R, S, and T									
The data reported in these PARTs applies to: <i>(select only one)</i>									
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of									
<input checked="" type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of COLORADO									
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE COLORADO									
Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Pipe – Transmission								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Transmission								

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE COLORADO									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	3.082	4.123	1.669	3.026	0	0	4.198	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56		58 and over
	0	0	0	0	0	0	0		0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
16.098	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	1.281	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
1.281	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			22.822	8.672	12.388	0	31.454	0	2.524
	22	24	26	28	30	32	34	36	38
	0	0	0	0	14.345	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
92.205	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ;									
	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE COLORADO							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore							
Offshore							
Subtotal Transmission							
Gathering							
Onshore Type A	0	0	0	4.198	0.703	0	3.251
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0.065	0	0	39.911	1.849	0	5.229
Offshore							
Subtotal Gathering	0.065	0	0	44.109	2.552	0	8.48
Total Miles	<i>0.065</i>	<i>0</i>	<i>0</i>	<i>44.109</i>	<i>2.552</i>	<i>0</i>	<i>8.48</i>

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore					
Offshore					
Subtotal Transmission					
Gathering					
Onshore Type A	3.414	4.533	0	0	16.099
Onshore Type B	1.281	0	0	0	1.281
Onshore Type c	36.753	8.397	0.002	0	92.206
Offshore					
Subtotal Gathering	41.448	12.93	0.002	0	109.586
Total Miles	<i>41.448</i>	<i>12.93</i>	<i>0.002</i>	<i>0</i>	<i>109.586</i>

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE COLORADO					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS					
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS					
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS					
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS					
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS					
Steel pipe Greater than 80% SMYS					
Steel pipe Unknown percent of SMYS					
All Non-Steel pipe					
Onshore Totals					
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles					

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE COLORADO									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore									
Offshore					0				
Subtotal Transmission		0	0	0	0				
Gathering									
Onshore Type A		12.622	3.476	0	16.098				
Onshore Type B		0	1.281	0	1.281				
Onshore Type C	92.204				92.204				
Offshore					0				
Subtotal Gathering	92.204	12.622	4.757	0	109.583				
Total Miles	92.204	12.622	4.757	0	109.583				

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE COLORADO											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion		0						0	0	0	
Internal Corrosion		0						0	0	0	
Stress Corrosion Cracking		0						0	0	0	
Manufacturing		0						0	0	0	
Construction		0						0	0	0	
Equipment		0						0	0	0	
Incorrect Operations		0						0	0	0	
Third Party Damage/Mechanical Damage											
Excavation Damage		0						0	0	0	
Previous Damage (due to Excavation Activity)		0						0	0	0	
Vandalism (includes all Intentional Damage)		0						0	0	0	
Weather Related/Other Outside Force											
Natural Force Damage (all)		0						0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0						0	0	0	
Other		0						0	0	0	
Total		0						0	0	0	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
		0	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
		0	
Total		0	

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE					
INTRASTATE COLORADO					
Notification Issue Sub-Total		Location Issue Sub-Total			
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility			
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps			
Excavator dug prior to valid start date/time		Facility not marked due to Locator error			
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator			
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location			
		Facility not marked due to Tracer wire issue			
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility			
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility			
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps			
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error			
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue			
Marks faded or not maintained					
Improper excavation practice not listed above					
Miscellaneous Root Causes Sub-Total					
Deteriorated facility					
One Call Center Error		1. Total Excavation Damages			
Previous damage					
Root Cause not listed				2. Number of Excavation Tickets	
PART M5 – GAS GATHERING EXCAVATION DAMAGE					
INTRASTATE COLORADO					
Notification Issue Sub-Total		0	Location Issue Sub-Total		0
No notification made to the One-Call Center/811	0	Facility not marked due to Abandoned facility	0		
Excavator dug outside area described on ticket	0	Facility not marked due to Incorrect facility records/maps	0		
Excavator dug prior to valid start date/time	0	Facility not marked due to Locator error	0		

Excavator dug after valid ticket expired	0	Facility not marked due to No response from operator/contract locator	0
Excavator provided incorrect notification information	0	Facility not marked due to Incomplete marks at damage location	0
		Facility not marked due to Tracer wire issue	0
Excavation Issue Sub-Total	0	Facility not marked due to Unlocatable Facility	0
Excavator dug prior to verifying marks by test-hole (pothole)	0	Facility marked inaccurately due to Abandoned facility	0
Excavator failed to maintain clearance after verifying marks	0	Facility marked inaccurately due to Incorrect facility records/maps	0
Excavator failed to protect/shore/support facilities	0	Facility marked inaccurately due to Locator error	0
Improper backfilling practices	0	Facility marked inaccurately due to Tracer wire issue	0
Marks faded or not maintained	0		
Improper excavation practice not listed above	0		
Miscellaneous Root Causes Sub-Total	0		
Deteriorated facility	0		
One Call Center Error	0		
Previous damage	0	1. Total Excavation Damages	0
Root Cause not listed	0	2. Number of Excavation Tickets	264

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE COLORADO										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	16.097	0	0	0	0	0	0	0	16.097
Onshore Type B	0	1.281	0	0	0	0	0	0	0	1.281
Onshore Type C	0	92.204	0	0	0	0	0	0	0	92.204
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	109.582	0	0	0	0	0	0	0	109.582
Total Miles	0	109.582	0	0	0	0	0	0	0	109.582

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State
²specify Other material(s): ;

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE COLORADO														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other 1 Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														
Class 2 (not in HCA or MCA)														
Class 3 (in HCA)														
Class 3 (in MCA)														
Class 3 (not in HCA or MCA)														
Class 4 (in HCA)														
Class 4 (in MCA)														
Class 4 (not in HCA or MCA)														
Total														
by §192.624 Methods														
	(c)(1) Total	(c)(2) Total	(c)(3) Total	(c)(4) Total	(c)(5) Total	(c)(6) Total								
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														

Class 2 (not in HCA or MCA)						
Class 3 (in HCA)						
Class 3 (in MCA)						
Class 3 (not in HCA or MCA)						
Class 4 (in HCA)						
Class 4 (in MCA)						
Class 4 (not in HCA or MCA)						
Total						

Total under 192.619(a), 192.619(c), 192.619(d) and Other	0
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	
Sum of Total row for all "Incomplete Records" columns	

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection
INTRASTATE COLORADO

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA				
Class 2 in HCA				
Class 3 in HCA				
Class 4 in HCA				
in HCA subTotal				
Class 1 in MCA				
Class 2 in MCA				
Class 3 in MCA				
Class 4 in MCA				
in MCA subTotal				
Class 1 not in HCA or MCA				
Class 2 not in HCA or MCA				
Class 3 not in HCA or MCA				
Class 4 not in HCA or MCA				
not in HCA or MCA subTotal				
Total				

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA						
Class 2 in HCA						
Class 3 in HCA						
Class 4 in HCA						
in HCA subTotal						
Class 1 in MCA						
Class 2 in MCA						
Class 3 in MCA						
Class 4 in MCA						
in MCA subTotal						
Class 1 not in HCA or MCA						
Class 2 not in HCA or MCA						
Class 3 not in HCA or MCA						
Class 4 not in HCA or MCA						
not in HCA or MCA subTotal						
Total						

PT ≥ 1.5 MAOP Total		Total Miles Internal Inspection ABLE	
1.5 MAOP > PT ≥ 1.39 MAOP Total		Total Miles Internal Inspection NOT ABLE	
1.39 > PT ≥ 1.25 MAOP Total		Grand Total	
1.25 MAOP > PT ≥ 1.1			
1.1 MAOP > PT or No PT Total			
Grand Total			

PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

Interstate pipelines/pipeline facilities in the State of

Intrastate pipelines/pipeline facilities in the State of **LOUISIANA**

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTRASTATE LOUISIANA

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles;): - ; - ; - ; - ; - ; - ; - ; - ; - ;									

Total Miles of Onshore Pipe – Transmission

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles;): - ; - ; - ; - ; - ; - ; - ; - ; - ;									

Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE LOUISIANA									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	4.856	2.988	0	2.258	1.874	0	1.273	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
13.249	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			38.091	0.776	63.721	15.533	11.766	38.568	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
168.455	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ;									
	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE LOUISIANA							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore							
Offshore							
Subtotal Transmission							
Gathering							
Onshore Type A	0	0	0	4.491	2.759	0.046	4.666
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	96.53	55.503	3.44	2.719
Offshore							
Subtotal Gathering	0	0	0	101.021	58.262	3.486	7.385
Total Miles	<i>0</i>	<i>0</i>	<i>0</i>	<i>101.021</i>	<i>58.262</i>	<i>3.486</i>	<i>7.385</i>

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore					
Offshore					
Subtotal Transmission					
Gathering					
Onshore Type A	0	1.286	0	0	13.248
Onshore Type B	0	0	0	0	0
Onshore Type c	0.103	9.067	0.874	0.217	168.453
Offshore					
Subtotal Gathering	0.103	10.353	0.874	0.217	181.701
Total Miles	<i>0.103</i>	<i>10.353</i>	<i>0.874</i>	<i>0.217</i>	<i>181.701</i>

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE LOUISIANA					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS					
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS					
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS					
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS					
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS					
Steel pipe Greater than 80% SMYS					
Steel pipe Unknown percent of SMYS					
All Non-Steel pipe					
Onshore Totals					
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles					

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE LOUISIANA									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore									
Offshore					0				
Subtotal Transmission		0	0	0	0				
Gathering									
Onshore Type A		10.295	2.953	0	13.248				
Onshore Type B		0	0	0	0				
Onshore Type C	168.454				168.454				
Offshore					0				
Subtotal Gathering	168.454	10.295	2.953	0	181.702				
Total Miles	168.454	10.295	2.953	0	181.702				

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE LOUISIANA											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion		0						0	0	0	
Internal Corrosion		0						0	0	0	
Stress Corrosion Cracking		0						0	0	0	
Manufacturing		0						0	0	0	
Construction		0						0	0	0	
Equipment		0						0	0	1	
Incorrect Operations		0						0	0	0	
Third Party Damage/Mechanical Damage											
Excavation Damage		0						0	0	0	
Previous Damage (due to Excavation Activity)		0						0	0	0	
Vandalism (includes all Intentional Damage)		0						0	0	0	
Weather Related/Other Outside Force											
Natural Force Damage (all)		0						0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0						0	0	0	
Other		0						0	0	0	
Total		0						0	0	1	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
		0	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
		0	
Total		0	

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE					
INTRASTATE LOUISIANA					
Notification Issue Sub-Total		Location Issue Sub-Total			
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility			
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps			
Excavator dug prior to valid start date/time		Facility not marked due to Locator error			
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator			
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location			
		Facility not marked due to Tracer wire issue			
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility			
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility			
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps			
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error			
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue			
Marks faded or not maintained					
Improper excavation practice not listed above					
Miscellaneous Root Causes Sub-Total					
Deteriorated facility					
One Call Center Error					
Previous damage		1. Total Excavation Damages			
Root Cause not listed		2. Number of Excavation Tickets			
PART M5 – GAS GATHERING EXCAVATION DAMAGE					
INTRASTATE LOUISIANA					
Notification Issue Sub-Total		Location Issue Sub-Total			
	0		0		
No notification made to the One-Call Center/811	0	Facility not marked due to Abandoned facility	0		
Excavator dug outside area described on ticket	0	Facility not marked due to Incorrect facility records/maps	0		
Excavator dug prior to valid start date/time	0	Facility not marked due to Locator error	0		

Excavator dug after valid ticket expired	0	Facility not marked due to No response from operator/contract locator	0
Excavator provided incorrect notification information	0	Facility not marked due to Incomplete marks at damage location	0
		Facility not marked due to Tracer wire issue	0
Excavation Issue Sub-Total	<i>0</i>	Facility not marked due to Unlocatable Facility	0
Excavator dug prior to verifying marks by test-hole (pothole)	0	Facility marked inaccurately due to Abandoned facility	0
Excavator failed to maintain clearance after verifying marks	0	Facility marked inaccurately due to Incorrect facility records/maps	0
Excavator failed to protect/shore/support facilities	0	Facility marked inaccurately due to Locator error	0
Improper backfilling practices	0	Facility marked inaccurately due to Tracer wire issue	0
Marks faded or not maintained	0		
Improper excavation practice not listed above	0		
Miscellaneous Root Causes Sub-Total	<i>0</i>		
Deteriorated facility	0		
One Call Center Error	0		
Previous damage	0	1. Total Excavation Damages	0
Root Cause not listed	0	2. Number of Excavation Tickets	199

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE LOUISIANA										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	13.248	0	0	0	0	0	0	0	13.248
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	168.454	0	0	0	0	0	0	0	168.454
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	181.702	0	0	0	0	0	0	0	181.702
Total Miles	0	181.702	0	0	0	0	0	0	0	181.702

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State
²specify Other material(s): ;

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE LOUISIANA														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other 1 Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														
Class 2 (not in HCA or MCA)														
Class 3 (in HCA)														
Class 3 (in MCA)														
Class 3 (not in HCA or MCA)														
Class 4 (in HCA)														
Class 4 (in MCA)														
Class 4 (not in HCA or MCA)														
Total														
by §192.624 Methods														
	(c)(1) Total	(c)(2) Total	(c)(3) Total	(c)(4) Total	(c)(5) Total	(c)(6) Total								
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														

Class 2 (not in HCA or MCA)						
Class 3 (in HCA)						
Class 3 (in MCA)						
Class 3 (not in HCA or MCA)						
Class 4 (in HCA)						
Class 4 (in MCA)						
Class 4 (not in HCA or MCA)						
Total						

Total under 192.619(a), 192.619(c), 192.619(d) and Other	0
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	
Sum of Total row for all "Incomplete Records" columns	

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTRASTATE LOUISIANA

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA				
Class 2 in HCA				
Class 3 in HCA				
Class 4 in HCA				
in HCA subTotal				
Class 1 in MCA				
Class 2 in MCA				
Class 3 in MCA				
Class 4 in MCA				
in MCA subTotal				
Class 1 not in HCA or MCA				
Class 2 not in HCA or MCA				
Class 3 not in HCA or MCA				
Class 4 not in HCA or MCA				
not in HCA or MCA subTotal				
Total				

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA						
Class 2 in HCA						
Class 3 in HCA						
Class 4 in HCA						
in HCA subTotal						
Class 1 in MCA						
Class 2 in MCA						
Class 3 in MCA						
Class 4 in MCA						
in MCA subTotal						
Class 1 not in HCA or MCA						
Class 2 not in HCA or MCA						
Class 3 not in HCA or MCA						
Class 4 not in HCA or MCA						
not in HCA or MCA subTotal						
Total						

PT ≥ 1.5 MAOP Total		Total Miles Internal Inspection ABLE	
1.5 MAOP > PT ≥ 1.39 MAOP Total		Total Miles Internal Inspection NOT ABLE	
1.39 > PT ≥ 1.25 MAOP Total		Grand Total	
1.25 MAOP > PT ≥ 1.1			
1.1 MAOP > PT or No PT Total			
Grand Total			

PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

Interstate pipelines/pipeline facilities in the State of

Intrastate pipelines/pipeline facilities in the State of **NEW MEXICO**

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTRASTATE NEW MEXICO

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles;): - ; - ; - ; - ; - ; - ; - ; - ; - ;									
Total Miles of Onshore Pipe – Transmission									
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles;): - ; - ; - ; - ; - ; - ; - ; - ; - ;									
Total Miles of Offshore Pipe – Transmission									

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE NEW MEXICO									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	20.985	11.734	17.501	4.921	13.647	0	4.751	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0.752	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
74.291	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			321.866	236.121	233.193	1.768	166.394	0	114.721
	22	24	26	28	30	32	34	36	38
	49.462	20.64	0	0	67.499	0	0	1.079	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
1212.743	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ;									
	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE NEW MEXICO							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore							
Offshore							
Subtotal Transmission							
Gathering							
Onshore Type A	21.246	12.067	1.459	10.559	2.082	2.192	5.462
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	266.592	15.319	0	230.641	43.916	50.736	63.373
Offshore							
Subtotal Gathering	287.838	27.386	1.459	241.2	45.998	52.928	68.835
Total Miles	287.838	27.386	1.459	241.2	45.998	52.928	68.835

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore					
Offshore					
Subtotal Transmission					
Gathering					
Onshore Type A	11.791	7.379	0.054	0	74.291
Onshore Type B	0	0	0	0	0
Onshore Type c	353.393	76.897	107.76	4.115	1212.742
Offshore					
Subtotal Gathering	365.184	84.276	107.814	4.115	1287.033
Total Miles	365.184	84.276	107.814	4.115	1287.033

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE NEW MEXICO					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS					
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS					
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS					
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS					
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS					
Steel pipe Greater than 80% SMYS					
Steel pipe Unknown percent of SMYS					
All Non-Steel pipe					
Onshore Totals					
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles					

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE NEW MEXICO									
	Class Location				Total Class Location Miles	HCA Miles	\$192,710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in \$192.710	Class Location 1 or 2 Miles that are neither in HCA nor in \$192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore									
Offshore					0				
Subtotal Transmission		0	0	0	0				
Gathering									
Onshore Type A		48.114	26.177	0	74.291				
Onshore Type B		0	0	0	0				
Onshore Type C	1212.742				1212.742				
Offshore					0				
Subtotal Gathering	1212.742	48.114	26.177	0	1287.033				
Total Miles	1212.742	48.114	26.177	0	1287.033				

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE NEW MEXICO											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion		0						0	0	1	
Internal Corrosion		0						0	0	3	
Stress Corrosion Cracking		0						0	0	0	
Manufacturing		0						0	0	0	
Construction		0						0	0	0	
Equipment		0						1	0	9	
Incorrect Operations		0						0	0	3	
Third Party Damage/Mechanical Damage											
Excavation Damage		0						1	0	1	
Previous Damage (due to Excavation Activity)		0						0	0	0	
Vandalism (includes all Intentional Damage)		0						0	0	0	
Weather Related/Other Outside Force											
Natural Force Damage (all)		0						1	0	2	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0						0	0	0	
Other		0						2	0	0	
Total		0						5	0	19	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
		0	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	1
		Onshore Type B	0
		Onshore Type C	12
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
		13	
Total		13	

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE					
INTRASTATE NEW MEXICO					
Notification Issue Sub-Total		Location Issue Sub-Total			
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility			
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps			
Excavator dug prior to valid start date/time		Facility not marked due to Locator error			
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator			
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location			
		Facility not marked due to Tracer wire issue			
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility			
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility			
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps			
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error			
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue			
Marks faded or not maintained					
Improper excavation practice not listed above					
Miscellaneous Root Causes Sub-Total					
Deteriorated facility					
One Call Center Error					
Previous damage		1. Total Excavation Damages			
Root Cause not listed		2. Number of Excavation Tickets			
PART M5 – GAS GATHERING EXCAVATION DAMAGE					
INTRASTATE NEW MEXICO					
Notification Issue Sub-Total		Location Issue Sub-Total			
No notification made to the One-Call Center/811	0	Facility not marked due to Abandoned facility	0		
Excavator dug outside area described on ticket	0	Facility not marked due to Incorrect facility records/maps	1		
Excavator dug prior to valid start date/time	0	Facility not marked due to Locator error	0		

Excavator dug after valid ticket expired	0	Facility not marked due to No response from operator/contract locator	0
Excavator provided incorrect notification information	0	Facility not marked due to Incomplete marks at damage location	0
		Facility not marked due to Tracer wire issue	0
Excavation Issue Sub-Total	5	Facility not marked due to Unlocatable Facility	0
Excavator dug prior to verifying marks by test-hole (pothole)	1	Facility marked inaccurately due to Abandoned facility	0
Excavator failed to maintain clearance after verifying marks	1	Facility marked inaccurately due to Incorrect facility records/maps	0
Excavator failed to protect/shore/support facilities	0	Facility marked inaccurately due to Locator error	0
Improper backfilling practices	1	Facility marked inaccurately due to Tracer wire issue	0
Marks faded or not maintained	1		
Improper excavation practice not listed above	1		
Miscellaneous Root Causes Sub-Total	0		
Deteriorated facility	0		
One Call Center Error	0		
Previous damage	0	1. Total Excavation Damages	6
Root Cause not listed	0	2. Number of Excavation Tickets	1036

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE NEW MEXICO										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	74.291	0	0	0	0	0	0	0	74.291
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	6.697	1201.428	0	4.642	0	0	0	0	0	1212.767
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	6.697	1275.719	0	4.642	0	0	0	0	0	1287.058
Total Miles	6.697	1275.719	0	4.642	0	0	0	0	0	1287.058
¹ Use of Composite pipe requires PHMSA Special Permit or waiver from a State ² specify Other material(s): ;										

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE NEW MEXICO														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other 1 Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														
Class 2 (not in HCA or MCA)														
Class 3 (in HCA)														
Class 3 (in MCA)														
Class 3 (not in HCA or MCA)														
Class 4 (in HCA)														
Class 4 (in MCA)														
Class 4 (not in HCA or MCA)														
Total														
by §192.624 Methods														
	(c)(1) Total	(c)(2) Total	(c)(3) Total	(c)(4) Total	(c)(5) Total	(c)(6) Total								
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														

Class 2 (not in HCA or MCA)						
Class 3 (in HCA)						
Class 3 (in MCA)						
Class 3 (not in HCA or MCA)						
Class 4 (in HCA)						
Class 4 (in MCA)						
Class 4 (not in HCA or MCA)						
Total						

Total under 192.619(a), 192.619(c), 192.619(d) and Other	0
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	
Sum of Total row for all "Incomplete Records" columns	

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTRASTATE NEW MEXICO

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA				
Class 2 in HCA				
Class 3 in HCA				
Class 4 in HCA				
in HCA subTotal				
Class 1 in MCA				
Class 2 in MCA				
Class 3 in MCA				
Class 4 in MCA				
in MCA subTotal				
Class 1 not in HCA or MCA				
Class 2 not in HCA or MCA				
Class 3 not in HCA or MCA				
Class 4 not in HCA or MCA				
not in HCA or MCA subTotal				
Total				

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA						
Class 2 in HCA						
Class 3 in HCA						
Class 4 in HCA						
in HCA subTotal						
Class 1 in MCA						
Class 2 in MCA						
Class 3 in MCA						
Class 4 in MCA						
in MCA subTotal						
Class 1 not in HCA or MCA						
Class 2 not in HCA or MCA						
Class 3 not in HCA or MCA						
Class 4 not in HCA or MCA						
not in HCA or MCA subTotal						
Total						

PT ≥ 1.5 MAOP Total		Total Miles Internal Inspection ABLE	
1.5 MAOP > PT ≥ 1.39 MAOP Total		Total Miles Internal Inspection NOT ABLE	
1.39 > PT ≥ 1.25 MAOP Total		Grand Total	
1.25 MAOP > PT ≥ 1.1			
1.1 MAOP > PT or No PT Total			
Grand Total			

PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

- Interstate pipelines/pipeline facilities in the State of
- Intrastate pipelines/pipeline facilities in the State of **NORTH DAKOTA**

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTRASTATE NORTH DAKOTA

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
	Additional Sizes and Miles (Size – Miles;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								

Total Miles of Onshore Pipe – Transmission

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
	Additional Sizes and Miles (Size – Miles;): - ; - ; - ; - ; - ; - ; - ; - ; - ;								

Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE NORTH DAKOTA									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			0	2.962	0	0	23.505	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
26.467	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ;									
	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE NORTH DAKOTA							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore							
Offshore							
Subtotal Transmission							
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore					
Offshore					
Subtotal Transmission					
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	23.505	2.962	26.467
Offshore					
Subtotal Gathering	0	0	23.505	2.962	26.467
Total Miles	0	0	23.505	2.962	26.467

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE NORTH DAKOTA					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS					
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS					
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS					
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS					
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS					
Steel pipe Greater than 80% SMYS					
Steel pipe Unknown percent of SMYS					
All Non-Steel pipe					
Onshore Totals					
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles					

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE NORTH DAKOTA									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore									
Offshore					0				
Subtotal Transmission		0	0	0	0				
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	26.467				26.467				
Offshore					0				
Subtotal Gathering	26.467	0	0	0	26.467				
Total Miles	26.467	0	0	0	26.467				

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE NORTH DAKOTA											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion		0						0	0	0	
Internal Corrosion		0						0	0	0	
Stress Corrosion Cracking		0						0	0	0	
Manufacturing		0						0	0	0	
Construction		0						0	0	0	
Equipment		0						0	0	0	
Incorrect Operations		0						0	0	0	
Third Party Damage/Mechanical Damage											
Excavation Damage		0						0	0	0	
Previous Damage (due to Excavation Activity)		0						0	0	0	
Vandalism (includes all Intentional Damage)		0						0	0	0	
Weather Related/Other Outside Force											
Natural Force Damage (all)		0						0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0						0	0	0	
Other		0						0	0	0	
Total		0						0	0	0	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
		0	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
		0	
Total		0	

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE			
INTRASTATE NORTH DAKOTA			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility		1. Total Excavation Damages	
One Call Center Error			
Previous damage			
Root Cause not listed		2. Number of Excavation Tickets	
PART M5 – GAS GATHERING EXCAVATION DAMAGE			
INTRASTATE NORTH DAKOTA			
Notification Issue Sub-Total		Location Issue Sub-Total	
		0	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	

Excavator dug after valid ticket expired	0	Facility not marked due to No response from operator/contract locator	0
Excavator provided incorrect notification information	0	Facility not marked due to Incomplete marks at damage location	0
		Facility not marked due to Tracer wire issue	0
Excavation Issue Sub-Total	<i>0</i>	Facility not marked due to Unlocatable Facility	0
Excavator dug prior to verifying marks by test-hole (pothole)	0	Facility marked inaccurately due to Abandoned facility	0
Excavator failed to maintain clearance after verifying marks	0	Facility marked inaccurately due to Incorrect facility records/maps	0
Excavator failed to protect/shore/support facilities	0	Facility marked inaccurately due to Locator error	0
Improper backfilling practices	0	Facility marked inaccurately due to Tracer wire issue	0
Marks faded or not maintained	0		
Improper excavation practice not listed above	0		
Miscellaneous Root Causes Sub-Total	<i>0</i>		
Deteriorated facility	0		
One Call Center Error	0		
Previous damage	0	1. Total Excavation Damages	0
Root Cause not listed	0	2. Number of Excavation Tickets	14

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE NORTH DAKOTA										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	23.505	0	0	0	0	2.962	0	0	26.467
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	23.505	0	0	0	0	2.962	0	0	26.467
Total Miles	0	23.505	0	0	0	0	2.962	0	0	26.467

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State
²specify Other material(s): ;

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE NORTH DAKOTA														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other 1 Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														
Class 2 (not in HCA or MCA)														
Class 3 (in HCA)														
Class 3 (in MCA)														
Class 3 (not in HCA or MCA)														
Class 4 (in HCA)														
Class 4 (in MCA)														
Class 4 (not in HCA or MCA)														
Total														
by §192.624 Methods														
	(c)(1) Total	(c)(2) Total	(c)(3) Total	(c)(4) Total	(c)(5) Total	(c)(6) Total								
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														

Class 2 (not in HCA or MCA)						
Class 3 (in HCA)						
Class 3 (in MCA)						
Class 3 (not in HCA or MCA)						
Class 4 (in HCA)						
Class 4 (in MCA)						
Class 4 (not in HCA or MCA)						
Total						

Total under 192.619(a), 192.619(c), 192.619(d) and Other	0
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	
Sum of Total row for all "Incomplete Records" columns	

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection
INTRASTATE NORTH DAKOTA

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA				
Class 2 in HCA				
Class 3 in HCA				
Class 4 in HCA				
in HCA subTotal				
Class 1 in MCA				
Class 2 in MCA				
Class 3 in MCA				
Class 4 in MCA				
in MCA subTotal				
Class 1 not in HCA or MCA				
Class 2 not in HCA or MCA				
Class 3 not in HCA or MCA				
Class 4 not in HCA or MCA				
not in HCA or MCA subTotal				
Total				

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA						
Class 2 in HCA						
Class 3 in HCA						
Class 4 in HCA						
in HCA subTotal						
Class 1 in MCA						
Class 2 in MCA						
Class 3 in MCA						
Class 4 in MCA						
in MCA subTotal						
Class 1 not in HCA or MCA						
Class 2 not in HCA or MCA						
Class 3 not in HCA or MCA						
Class 4 not in HCA or MCA						
not in HCA or MCA subTotal						
Total						

PT ≥ 1.5 MAOP Total		Total Miles Internal Inspection ABLE	
1.5 MAOP > PT ≥ 1.39 MAOP Total		Total Miles Internal Inspection NOT ABLE	
1.39 > PT ≥ 1.25 MAOP Total		Grand Total	
1.25 MAOP > PT ≥ 1.1			
1.1 MAOP > PT or No PT Total			
Grand Total			

PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

- Interstate pipelines/pipeline facilities in the State of
- Intrastate pipelines/pipeline facilities in the State of **TEXAS**

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTRASTATE TEXAS

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20	
	22	24	26	28	30	32	34	36	38	
	40	42	44	46	48	52	56	58 and over		
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ;										
Total Miles of Onshore Pipe – Transmission										
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20	
	22	24	26	28	30	32	34	36	38	
	40	42	44	46	48	52	56	58 and over		
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ;										
Total Miles of Offshore Pipe – Transmission										

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE TEXAS									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0.994	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56		58 and over
	0	0	0	0	0	0	0		0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0.994	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	2.028	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
2.028	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			0	7.08	0.047	0	13.599	0	0
	22	24	26	28	30	32	34	36	38
	0	0.473	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
21.199	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ;									
	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE TEXAS							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore							
Offshore							
Subtotal Transmission							
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0.732	0	0	0
Onshore Type C	0	0	0	7.827	0	0	0
Offshore							
Subtotal Gathering	0	0	0	8.559	0	0	0
Total Miles	0	0	0	8.559	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore					
Offshore					
Subtotal Transmission					
Gathering					
Onshore Type A	0	0.994	0	0	0.994
Onshore Type B	0	1.296	0	0	2.028
Onshore Type c	0	13.371	0	0	21.198
Offshore					
Subtotal Gathering	0	15.661	0	0	24.22
Total Miles	0	15.661	0	0	24.22

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE TEXAS					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS					
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS					
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS					
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS					
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS					
Steel pipe Greater than 80% SMYS					
Steel pipe Unknown percent of SMYS					
All Non-Steel pipe					
Onshore Totals					
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles					

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE TEXAS									
	Class Location				Total Class Location Miles	HCA Miles	\$192,710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in \$192.710	Class Location 1 or 2 Miles that are neither in HCA nor in \$192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore									
Offshore					0				
Subtotal Transmission		0	0	0	0				
Gathering									
Onshore Type A		0.994	0	0	0.994				
Onshore Type B		2.028	0	0	2.028				
Onshore Type C	21.198				21.198				
Offshore					0				
Subtotal Gathering	21.198	3.022	0	0	24.22				
Total Miles	21.198	3.022	0	0	24.22				

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE TEXAS											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion		0						0	0	0	
Internal Corrosion		0						0	0	0	
Stress Corrosion Cracking		0						0	0	0	
Manufacturing		0						0	0	0	
Construction		0						0	0	0	
Equipment		0						0	0	0	
Incorrect Operations		0						0	0	0	
Third Party Damage/Mechanical Damage											
Excavation Damage		0						0	0	0	
Previous Damage (due to Excavation Activity)		0						0	0	0	
Vandalism (includes all Intentional Damage)		0						0	0	0	
Weather Related/Other Outside Force											
Natural Force Damage (all)		0						0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0						0	0	0	
Other		0						0	0	0	
Total		0						0	0	0	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
		0	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
		0	
Total		0	

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE					
INTRASTATE TEXAS					
Notification Issue Sub-Total		Location Issue Sub-Total			
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility			
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps			
Excavator dug prior to valid start date/time		Facility not marked due to Locator error			
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator			
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location			
		Facility not marked due to Tracer wire issue			
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility			
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility			
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps			
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error			
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue			
Marks faded or not maintained					
Improper excavation practice not listed above					
Miscellaneous Root Causes Sub-Total					
Deteriorated facility					
One Call Center Error					
Previous damage		1. Total Excavation Damages			
Root Cause not listed		2. Number of Excavation Tickets			
PART M5 – GAS GATHERING EXCAVATION DAMAGE					
INTRASTATE TEXAS					
Notification Issue Sub-Total		0	Location Issue Sub-Total		0
No notification made to the One-Call Center/811	0	Facility not marked due to Abandoned facility	0		
Excavator dug outside area described on ticket	0	Facility not marked due to Incorrect facility records/maps	0		
Excavator dug prior to valid start date/time	0	Facility not marked due to Locator error	0		

Excavator dug after valid ticket expired	0	Facility not marked due to No response from operator/contract locator	0
Excavator provided incorrect notification information	0	Facility not marked due to Incomplete marks at damage location	0
		Facility not marked due to Tracer wire issue	0
Excavation Issue Sub-Total	<i>0</i>	Facility not marked due to Unlocatable Facility	0
Excavator dug prior to verifying marks by test-hole (pothole)	0	Facility marked inaccurately due to Abandoned facility	0
Excavator failed to maintain clearance after verifying marks	0	Facility marked inaccurately due to Incorrect facility records/maps	0
Excavator failed to protect/shore/support facilities	0	Facility marked inaccurately due to Locator error	0
Improper backfilling practices	0	Facility marked inaccurately due to Tracer wire issue	0
Marks faded or not maintained	0		
Improper excavation practice not listed above	0		
Miscellaneous Root Causes Sub-Total	<i>0</i>		
Deteriorated facility	0		
One Call Center Error	0		
Previous damage	0	1. Total Excavation Damages	0
Root Cause not listed	0	2. Number of Excavation Tickets	36

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE TEXAS										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	0.994	0	0	0	0	0	0	0	0.994
Onshore Type B	0	2.028	0	0	0	0	0	0	0	2.028
Onshore Type C	0	21.198	0	0	0	0	0	0	0	21.198
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	24.22	0	0	0	0	0	0	0	24.22
Total Miles	0	24.22	0	0	0	0	0	0	0	24.22
¹ Use of Composite pipe requires PHMSA Special Permit or waiver from a State ² specify Other material(s): ;										

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE TEXAS														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other 1 Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														
Class 2 (not in HCA or MCA)														
Class 3 (in HCA)														
Class 3 (in MCA)														
Class 3 (not in HCA or MCA)														
Class 4 (in HCA)														
Class 4 (in MCA)														
Class 4 (not in HCA or MCA)														
Total														
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														

Class 2 (not in HCA or MCA)						
Class 3 (in HCA)						
Class 3 (in MCA)						
Class 3 (not in HCA or MCA)						
Class 4 (in HCA)						
Class 4 (in MCA)						
Class 4 (not in HCA or MCA)						
Total						

Total under 192.619(a), 192.619(c), 192.619(d) and Other	0
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	
Sum of Total row for all "Incomplete Records" columns	

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTRASTATE TEXAS

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA				
Class 2 in HCA				
Class 3 in HCA				
Class 4 in HCA				
in HCA subTotal				
Class 1 in MCA				
Class 2 in MCA				
Class 3 in MCA				
Class 4 in MCA				
in MCA subTotal				
Class 1 not in HCA or MCA				
Class 2 not in HCA or MCA				
Class 3 not in HCA or MCA				
Class 4 not in HCA or MCA				
not in HCA or MCA subTotal				
Total				

	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA						
Class 2 in HCA						
Class 3 in HCA						
Class 4 in HCA						
in HCA subTotal						
Class 1 in MCA						
Class 2 in MCA						
Class 3 in MCA						
Class 4 in MCA						
in MCA subTotal						
Class 1 not in HCA or MCA						
Class 2 not in HCA or MCA						
Class 3 not in HCA or MCA						
Class 4 not in HCA or MCA						
not in HCA or MCA subTotal						
Total						

PT ≥ 1.5 MAOP Total		Total Miles Internal Inspection ABLE	
1.5 MAOP > PT ≥ 1.39 MAOP Total		Total Miles Internal Inspection NOT ABLE	
1.39 > PT ≥ 1.25 MAOP Total		Grand Total	
1.25 MAOP > PT ≥ 1.1			
1.1 MAOP > PT or No PT Total			
Grand Total			

PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

- Interstate pipelines/pipeline facilities in the State of
- Intrastate pipelines/pipeline facilities in the State of **UTAH**

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTRASTATE UTAH

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20	
	22	24	26	28	30	32	34	36	38	
	40	42	44	46	48	52	56	58 and over		
Additional Sizes and Miles (Size – Miles;): - ; - ; - ; - ; - ; - ; - ; - ; - ;										
Total Miles of Onshore Pipe – Transmission										
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20	
	22	24	26	28	30	32	34	36	38	
	40	42	44	46	48	52	56	58 and over		
Additional Sizes and Miles (Size – Miles;): - ; - ; - ; - ; - ; - ; - ; - ; - ;										
Total Miles of Offshore Pipe – Transmission										

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE UTAH									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			12.439	0.492	77.086	0	54.783	0	15.228
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
160.028	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ;									
	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE UTAH							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore							
Offshore							
Subtotal Transmission							
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	115.158	0	0	0	0	0	16.217
Offshore							
Subtotal Gathering	115.158	0	0	0	0	0	16.217
Total Miles	<i>115.158</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>16.217</i>

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore					
Offshore					
Subtotal Transmission					
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	12.429	0.921	15.304	160.029
Offshore					
Subtotal Gathering	0	12.429	0.921	15.304	160.029
Total Miles	<i>0</i>	<i>12.429</i>	<i>0.921</i>	<i>15.304</i>	<i>160.029</i>

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE UTAH					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS					
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS					
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS					
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS					
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS					
Steel pipe Greater than 80% SMYS					
Steel pipe Unknown percent of SMYS					
All Non-Steel pipe					
Onshore Totals					
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles					

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE UTAH									
	Class Location				Total Class Location Miles	HCA Miles	\$192,710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in \$192.710	Class Location 1 or 2 Miles that are neither in HCA nor in \$192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore									
Offshore					0				
Subtotal Transmission		0	0	0	0				
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	160.029				160.029				
Offshore					0				
Subtotal Gathering	160.029	0	0	0	160.029				
Total Miles	160.029	0	0	0	160.029				

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE UTAH											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion		0						0	0	0	
Internal Corrosion		0						0	0	0	
Stress Corrosion Cracking		0						0	0	0	
Manufacturing		0						0	0	0	
Construction		0						0	0	0	
Equipment		0						0	0	0	
Incorrect Operations		0						0	0	0	
Third Party Damage/Mechanical Damage											
Excavation Damage		0						0	0	0	
Previous Damage (due to Excavation Activity)		0						0	0	0	
Vandalism (includes all Intentional Damage)		0						0	0	0	
Weather Related/Other Outside Force											
Natural Force Damage (all)		0						0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0						0	0	0	
Other		0						0	0	0	
Total		0						0	0	0	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
		0	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	0
		Onshore Type B	0
		Onshore Type C	0
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
		0	
Total		0	

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE			
INTRASTATE UTAH			
Notification Issue Sub-Total		Location Issue Sub-Total	
No notification made to the One-Call Center/811		Facility not marked due to Abandoned facility	
Excavator dug outside area described on ticket		Facility not marked due to Incorrect facility records/maps	
Excavator dug prior to valid start date/time		Facility not marked due to Locator error	
Excavator dug after valid ticket expired		Facility not marked due to No response from operator/contract locator	
Excavator provided incorrect notification information		Facility not marked due to Incomplete marks at damage location	
		Facility not marked due to Tracer wire issue	
Excavation Issue Sub-Total		Facility not marked due to Unlocatable Facility	
Excavator dug prior to verifying marks by test-hole (pothole)		Facility marked inaccurately due to Abandoned facility	
Excavator failed to maintain clearance after verifying marks		Facility marked inaccurately due to Incorrect facility records/maps	
Excavator failed to protect/shore/support facilities		Facility marked inaccurately due to Locator error	
Improper backfilling practices		Facility marked inaccurately due to Tracer wire issue	
Marks faded or not maintained			
Improper excavation practice not listed above			
Miscellaneous Root Causes Sub-Total			
Deteriorated facility			
One Call Center Error			
Previous damage		1. Total Excavation Damages	
Root Cause not listed		2. Number of Excavation Tickets	
PART M5 – GAS GATHERING EXCAVATION DAMAGE			
INTRASTATE UTAH			
Notification Issue Sub-Total		Location Issue Sub-Total	
0		0	
No notification made to the One-Call Center/811	0	Facility not marked due to Abandoned facility	0
Excavator dug outside area described on ticket	0	Facility not marked due to Incorrect facility records/maps	0
Excavator dug prior to valid start date/time	0	Facility not marked due to Locator error	0

Excavator dug after valid ticket expired	0	Facility not marked due to No response from operator/contract locator	0
Excavator provided incorrect notification information	0	Facility not marked due to Incomplete marks at damage location	0
		Facility not marked due to Tracer wire issue	0
Excavation Issue Sub-Total	0	Facility not marked due to Unlocatable Facility	0
Excavator dug prior to verifying marks by test-hole (pothole)	0	Facility marked inaccurately due to Abandoned facility	0
Excavator failed to maintain clearance after verifying marks	0	Facility marked inaccurately due to Incorrect facility records/maps	0
Excavator failed to protect/shore/support facilities	0	Facility marked inaccurately due to Locator error	0
Improper backfilling practices	0	Facility marked inaccurately due to Tracer wire issue	0
Marks faded or not maintained	0		
Improper excavation practice not listed above	0		
Miscellaneous Root Causes Sub-Total	0		
Deteriorated facility	0		
One Call Center Error	0		
Previous damage	0	1. Total Excavation Damages	0
Root Cause not listed	0	2. Number of Excavation Tickets	233

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE UTAH										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0.081	159.949	0	0	0	0	0	0	0	160.03
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0.081	159.949	0	0	0	0	0	0	0	160.03
Total Miles	0.081	159.949	0	0	0	0	0	0	0	160.03

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State
²specify Other material(s): ;

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE UTAH														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other 1 Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														
Class 2 (not in HCA or MCA)														
Class 3 (in HCA)														
Class 3 (in MCA)														
Class 3 (not in HCA or MCA)														
Class 4 (in HCA)														
Class 4 (in MCA)														
Class 4 (not in HCA or MCA)														
Total														
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)														
Class 1 (in MCA)														
Class 1 (not in HCA or MCA)														
Class 2 (in HCA)														
Class 2 (in MCA)														

Class 2 (not in HCA or MCA)						
Class 3 (in HCA)						
Class 3 (in MCA)						
Class 3 (not in HCA or MCA)						
Class 4 (in HCA)						
Class 4 (in MCA)						
Class 4 (not in HCA or MCA)						
Total						

Total under 192.619(a), 192.619(c), 192.619(d) and Other	0
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	
Sum of Total row for all "Incomplete Records" columns	

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTRASTATE UTAH

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA				
Class 2 in HCA				
Class 3 in HCA				
Class 4 in HCA				
in HCA subTotal				
Class 1 in MCA				
Class 2 in MCA				
Class 3 in MCA				
Class 4 in MCA				
in MCA subTotal				
Class 1 not in HCA or MCA				
Class 2 not in HCA or MCA				
Class 3 not in HCA or MCA				
Class 4 not in HCA or MCA				
not in HCA or MCA subTotal				
Total				

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA						
Class 2 in HCA						
Class 3 in HCA						
Class 4 in HCA						
in HCA subTotal						
Class 1 in MCA						
Class 2 in MCA						
Class 3 in MCA						
Class 4 in MCA						
in MCA subTotal						
Class 1 not in HCA or MCA						
Class 2 not in HCA or MCA						
Class 3 not in HCA or MCA						
Class 4 not in HCA or MCA						
not in HCA or MCA subTotal						
Total						

PT ≥ 1.5 MAOP Total		Total Miles Internal Inspection ABLE	
1.5 MAOP > PT ≥ 1.39 MAOP Total		Total Miles Internal Inspection NOT ABLE	
1.39 > PT ≥ 1.25 MAOP Total		Grand Total	
1.25 MAOP > PT ≥ 1.1			
1.1 MAOP > PT or No PT Total			
Grand Total			

PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

- Interstate pipelines/pipeline facilities in the State of
- Intrastate pipelines/pipeline facilities in the State of **WYOMING**

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTRASTATE WYOMING

	NPS 4 or less	6	8	10	12	14	16	18	20
	Onshore	0	3.556	0	0	0	0	0	0
22		24	26	28	30	32	34	36	38
0		0	0	0	0	0	0	0	0
40		42	44	46	48	52	56	58 and over	
0		0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
24.374	Total Miles of Onshore Pipe – Transmission								
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles;): - ; - ; - ; - ; - ; - ; - ; - ;									
	Total Miles of Offshore Pipe – Transmission								

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE WYOMING									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			11.165	63.185	47.336	0	60.703	0	100.503
	22	24	26	28	30	32	34	36	38
	0	0.279	0	0	108.454	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
391.625	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ;									
	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE WYOMING							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore							
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	165.125	0	0	0	0	52.302	0
Offshore							
Subtotal Gathering	165.125	0	0	0	0	52.302	0
Total Miles	<i>165.125</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>52.302</i>	<i>0</i>

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	20.818	3.56	0	<i>24.378</i>
Offshore					
Subtotal Transmission	0	20.818	3.56	0	<i>24.378</i>
Gathering					
Onshore Type A	0	0	0	0	<i>0</i>
Onshore Type B	0	0	0	0	<i>0</i>
Onshore Type c	42.672	100.279	18.679	12.568	<i>391.625</i>
Offshore					
Subtotal Gathering	42.672	100.279	18.679	12.568	<i>391.625</i>
Total Miles	<i>42.672</i>	<i>121.097</i>	<i>22.239</i>	<i>12.568</i>	<i>416.003</i>

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE WYOMING					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	3.56	0	0	0	3.56
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0.112	0	0	0	0.112
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0.726	0	0	0	0.726
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	19.98	0	0	0	19.98
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	24.378	0	0	0	24.378
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS					
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles	24.378				24.378

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE WYOMING									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	24.378	0	0	0	24.378	0	0	0	24.378
Offshore					0				
Subtotal Transmission	24.378	0	0	0	24.378	0	0	0	24.378
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	391.625				391.625				
Offshore					0				
Subtotal Gathering	391.625	0	0	0	391.625				
Total Miles	416.003	0	0	0	416.003	0	0	0	24.378

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE WYOMING											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0			0	0	0	0	
Internal Corrosion	0	0	0	0			0	0	0	0	
Stress Corrosion Cracking	0	0	0	0			0	0	0	0	
Manufacturing	0	0	0	0			0	0	0	0	
Construction	0	0	0	0			0	0	0	0	
Equipment	0	0	0	0			0	0	0	1	
Incorrect Operations	0	0	0	0			0	0	0	0	
Third Party Damage/Mechanical Damage											
Excavation Damage	0	0	0	0			0	0	0	0	
Previous Damage (due to Excavation Activity)	0	0	0	0			0	0	0	0	
Vandalism (includes all Intentional Damage)	0	0	0	0			0	0	0	0	
Weather Related/Other Outside Force											
Natural Force Damage (all)	0	0	0	0			0	0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0			0	0	0	0	
Other	0	0	0	0			0	0	0	0	
Total	0	0	0	0			0	0	0	1	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission	0	Gathering	0
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore	0	Onshore Type A	
		Onshore Type B	
		Onshore Type C	0
OCS		OCS	
Subtotal Transmission	0	Subtotal Gathering	0
Total		0	

PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE			
INTRASTATE WYOMING			
Notification Issue Sub-Total	0	Location Issue Sub-Total	0
No notification made to the One-Call Center/811	0	Facility not marked due to Abandoned facility	0
Excavator dug outside area described on ticket	0	Facility not marked due to Incorrect facility records/maps	0
Excavator dug prior to valid start date/time	0	Facility not marked due to Locator error	0
Excavator dug after valid ticket expired	0	Facility not marked due to No response from operator/contract locator	0
Excavator provided incorrect notification information	0	Facility not marked due to Incomplete marks at damage location	0
		Facility not marked due to Tracer wire issue	0
Excavation Issue Sub-Total	0	Facility not marked due to Unlocatable Facility	0
Excavator dug prior to verifying marks by test-hole (pothole)	0	Facility marked inaccurately due to Abandoned facility	0
Excavator failed to maintain clearance after verifying marks	0	Facility marked inaccurately due to Incorrect facility records/maps	0
Excavator failed to protect/shore/support facilities	0	Facility marked inaccurately due to Locator error	0
Improper backfilling practices	0	Facility marked inaccurately due to Tracer wire issue	0
Marks faded or not maintained	0		
Improper excavation practice not listed above	0		
Miscellaneous Root Causes Sub-Total	0		
Deteriorated facility	0		
One Call Center Error	0		
Previous damage	0	1. Total Excavation Damages	0
Root Cause not listed	0	2. Number of Excavation Tickets	0
PART M5 – GAS GATHERING EXCAVATION DAMAGE			
INTRASTATE WYOMING			
Notification Issue Sub-Total	0	Location Issue Sub-Total	0
No notification made to the One-Call Center/811	0	Facility not marked due to Abandoned facility	0
Excavator dug outside area described on ticket	0	Facility not marked due to Incorrect facility records/maps	0
Excavator dug prior to valid start date/time	0	Facility not marked due to Locator error	0

Excavator dug after valid ticket expired	0	Facility not marked due to No response from operator/contract locator	0
Excavator provided incorrect notification information	0	Facility not marked due to Incomplete marks at damage location	0
		Facility not marked due to Tracer wire issue	0
Excavation Issue Sub-Total	<i>0</i>	Facility not marked due to Unlocatable Facility	0
Excavator dug prior to verifying marks by test-hole (pothole)	0	Facility marked inaccurately due to Abandoned facility	0
Excavator failed to maintain clearance after verifying marks	0	Facility marked inaccurately due to Incorrect facility records/maps	0
Excavator failed to protect/shore/support facilities	0	Facility marked inaccurately due to Locator error	0
Improper backfilling practices	0	Facility marked inaccurately due to Tracer wire issue	0
Marks faded or not maintained	0		
Improper excavation practice not listed above	0		
Miscellaneous Root Causes Sub-Total	<i>0</i>		
Deteriorated facility	0		
One Call Center Error	0		
Previous damage	0	1. Total Excavation Damages	0
Root Cause not listed	0	2. Number of Excavation Tickets	50

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE WYOMING										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	24.378	0	0	0	0	0	0	0	24.378
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	24.378	0	0	0	0	0	0	0	24.378
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	391.625	0	0	0	0	0	0	0	391.625
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	391.625	0	0	0	0	0	0	0	391.625
Total Miles	0	416.003	0	0	0	0	0	0	0	416.003

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State
²specify Other material(s): ;

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE WYOMING														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other 1 Total	Other Incomple te Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		24.378		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	24.378	0	0	0	0	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	24.378
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	24.378
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTRASTATE WYOMING

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA				
Class 2 in HCA				
Class 3 in HCA				
Class 4 in HCA				
in HCA subTotal				
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	24.374	0	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	24.374	0	0	0
Total	24.374	0	0	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA						
Class 2 in HCA						
Class 3 in HCA						
Class 4 in HCA						
in HCA subTotal						
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	24.374	Total Miles Internal Inspection ABLE	24.374
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	0
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	24.374
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total	24.374		

Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE WYOMING		
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE WYOMING			
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0

Total	0	0	0
--------------	----------	----------	----------

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
<p>Laura Arthur <hr style="border: 0; border-top: 1px solid black; margin: 5px 0;"/> Preparer's Name(type or print)</p> <p>Regulatory and Compliance Specialist <hr style="border: 0; border-top: 1px solid black; margin: 5px 0;"/> Preparer's Title</p> <p>larthur@harvestmidstream.com <hr style="border: 0; border-top: 1px solid black; margin: 5px 0;"/> Preparer's E-mail Address</p>	<p>(281)787-1421 Telephone Number</p>

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
<hr style="border: 0; border-top: 1px solid black; margin: 10px 0;"/> <p>Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)</p> <hr style="border: 0; border-top: 1px solid black; margin: 10px 0;"/> <p>Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)</p> <hr style="border: 0; border-top: 1px solid black; margin: 10px 0;"/> <p>Senior Executive Officer's E-mail Address</p>	<p>Telephone Number</p>