

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	<b>ANNUAL REPORT FOR CALENDAR          YEAR 2025          TYPE R (Reporting-Regulated) GAS          GATHERING PIPELINE SYSTEMS</b>	<b>Initial Date Submitted:</b>	03/10/2026
		<b>Report Submission Type</b>	INITIAL
		<b>Date Submitted:</b>	

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**Important:** Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

<b>PART A - OPERATOR INFORMATION</b>	<b>(DOT use only)</b>	202621266-22826
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	39266	
2. NAME OF OPERATOR	URBAN OIL & GAS GROUP	
3. HEADQUARTERS ADDRESS		
3a. Street Address	1000 EAST 14TH 3RD FLOOR	
3b. City and County	PLANO	
3c. State	TX	
3d. Zip Code	75074	
Country		

4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: (Select Commodity based on the predominant gas carried and complete the report for that Commodity. File a separate report for each Commodity included in this OPID.)

- Natural Gas
- Landfill Gas
- Other Gas

5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

- INTERstate pipeline List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: \_\_, etc.
- INTRAstate pipeline List all of the States in which INTRAstate pipelines and/or pipeline facilities included under this OPID exist ALABAMA, ARKANSAS, LOUISIANA, OKLAHOMA, TEXAS, UTAH, etc.

**Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.**

**For the designated Commodity, PARTS B through D will be calculated based on the data entered in Parts E through G for each State and INTERstate/INTRAsate combination.**

PART B - MILES BY NOMINAL PIPE SIZE (NPS)									
NPS 4 or less	6	8	10	12	14	16	18	20	
784.86	260.3	120.5	67.75	95.77	6.85	51.82	26.84	35.04	
22	24	26	28	30	32	34	36	38	
0	0.88	0	0	0	0	0	0	0	
40	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	Total Miles
0	0	0	0	0	0	0	0	0	1450.61

PART C - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1450.04	0	0	0	0	0	0
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
0.58	0	0	0	1450.62		

PART D - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
0	707.64	0	0	95.8	0	530.6	116.58	1450.62

**Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.**

**For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAsate pipeline facilities for each State in which INTRAsate systems exist within this OPID.**

<b>PARTs E through H</b>								
<b>The data reported in these PARTs applies to: (select only one)</b>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u>  </u> / <u>  </u> / <u>  </u> (complete for each State)								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of ALABAMA (complete for each State)								
<b>PART E - MILES BY NOMINAL PIPE SIZE (NPS)</b>								
NPS 4 or less	6	8	10	12	14	16	18	20
0.58								
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				0.58				
Miles:								
Unknown:								

<b>PART F – MILES BY DECADE INSTALLED</b>						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
0.58				0.58		

<b>PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS</b>									
Steel cathodically protected		Steel cathodically unprotected		Composite					
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles	

						0.58		0.58
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PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	0
Internal Corrosion	0
Stress Corrosion Cracking	0
Manufacturing	0
Construction	0
Equipment	0
Incorrect Operations	0
Third Party Damage/Mechanical Damage	
Excavation Damage	0
Previous Damage (due to Excavation Activity)	0
Vandalism (includes all Intentional Damage)	0
Weather Related/Other Outside Force	
Natural Force Damage (all)	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0
Other	0
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H
The data reported in these PARTs applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u>  </u> / <u>  </u> / <u>  </u> <i>(complete for each State)</i>
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of ARKANSAS <i>(complete for each State)</i>
PART E - MILES BY NOMINAL PIPE SIZE (NPS)

NPS 4 or less	6	8	10	12	14	16	18	20
4.96								
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				4.96				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
4.96						
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				4.96		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
				4.96				4.96

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	0
Internal Corrosion	0
Stress Corrosion Cracking	0
Manufacturing	0
Construction	0
Equipment	0
Incorrect Operations	0
Third Party Damage/Mechanical Damage	
Excavation Damage	0
Previous Damage (due to Excavation Activity)	0
Vandalism (includes all Intentional Damage)	0
Weather Related/Other Outside Force	
Natural Force Damage (all)	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0
Other	0
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H
The data reported in these PARTs applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u>  </u> / <u>  </u> / <u>  </u> <i>(complete for each State)</i>
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of LOUISIANA <i>(complete for each State)</i>
PART E - MILES BY NOMINAL PIPE SIZE (NPS)

NPS 4 or less	6	8	10	12	14	16	18	20
90.88	9.63							
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				100.51				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
100.51						
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				100.51		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
							100.51	100.51

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	0
Internal Corrosion	0
Stress Corrosion Cracking	0
Manufacturing	0
Construction	0
Equipment	0
Incorrect Operations	0
Third Party Damage/Mechanical Damage	
Excavation Damage	0
Previous Damage (due to Excavation Activity)	0
Vandalism (includes all Intentional Damage)	0
Weather Related/Other Outside Force	
Natural Force Damage (all)	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0
Other	0
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H
The data reported in these PARTs applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u>  </u> / <u>  </u> / <u>  </u> <i>(complete for each State)</i>
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of OKLAHOMA <i>(complete for each State)</i>
PART E - MILES BY NOMINAL PIPE SIZE (NPS)

NPS 4 or less	6	8	10	12	14	16	18	20
	16.07							
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				16.07				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
16.07						
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				16.07		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
							16.07	16.07

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	0
Internal Corrosion	0
Stress Corrosion Cracking	0
Manufacturing	0
Construction	0
Equipment	0
Incorrect Operations	0
Third Party Damage/Mechanical Damage	
Excavation Damage	0
Previous Damage (due to Excavation Activity)	0
Vandalism (includes all Intentional Damage)	0
Weather Related/Other Outside Force	
Natural Force Damage (all)	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0
Other	0
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H
The data reported in these PARTs applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u>  </u> / <u>  </u> / <u>  </u> <i>(complete for each State)</i>
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of TEXAS <i>(complete for each State)</i>
PART E - MILES BY NOMINAL PIPE SIZE (NPS)

NPS 4 or less	6	8	10	12	14	16	18	20
546.47	127.77	32.13	13.29	3.04		4.01		1.95
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				728.66				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
728.67						
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				728.67		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
	707.64					21.02		728.66

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	0
Internal Corrosion	0
Stress Corrosion Cracking	0
Manufacturing	0
Construction	0
Equipment	0
Incorrect Operations	0
Third Party Damage/Mechanical Damage	
Excavation Damage	0
Previous Damage (due to Excavation Activity)	0
Vandalism (includes all Intentional Damage)	0
Weather Related/Other Outside Force	
Natural Force Damage (all)	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0
Other	0
Total	0
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H
The data reported in these PARTs applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u>  </u> / <u>  </u> / <u>  </u> <i>(complete for each State)</i>
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of UTAH <i>(complete for each State)</i>
PART E - MILES BY NOMINAL PIPE SIZE (NPS)

NPS 4 or less	6	8	10	12	14	16	18	20
142.55	106.25	88.37	54.46	92.73	6.85	47.81	26.84	33.09
22	24	26	28	30	32	34	36	38
	0.88							
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				599.83				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
599.83						
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
				599.83		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
				90.84		509		599.84

<b>PART H – LEAKS AND REPAIRS</b>	
<b>PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR</b>	
Cause	Leaks
External Corrosion	0
Internal Corrosion	0
Stress Corrosion Cracking	0
Manufacturing	0
Construction	0
Equipment	0
Incorrect Operations	0
<b>Third Party Damage/Mechanical Damage</b>	
Excavation Damage	0
Previous Damage (due to Excavation Activity)	0
Vandalism (includes all Intentional Damage)	0
<b>Weather Related/Other Outside Force</b>	
Natural Force Damage (all)	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0
Other	0
Total	0
<b>PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR</b>	
0	
<b>PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR</b>	
0	

**For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.**

<b>PART I - PREPARER INFORMATION</b>	
Preparer's Name(type or print)	Schuyler Dickerson
Preparer's Title	Regulatory Consultant
Preparer's E-Mail Address	schuyler.dickerson@everlineus.com
Telephone Number	(832)386-5484