

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2025 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/12/2026
		Report Submission Type	INITIAL
		Date Submitted:	

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Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION		(DOT use only)	20260997-83180
1. Name of Operator		ENBRIDGE GAS UTAH/ WYOMING/IDAHO	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		333 SOUTH STATE STREET P.O. BOX 45360	
2b. City and County		SALT LAKE CITY	
2c. State		UT	
2d. Zip Code		84145	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		12876	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		333 SOUTH STATE STREET P.O. BOX 45360	
4b. City and County		SALT LAKE CITY	
4c. State		UT	
4d. Zip Code		84111	
5. STATE IN WHICH SYSTEM OPERATES		UT	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Investor Owned			

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	0	3810.126	17038.015	0	0	0	0	0	20848.141
NO. OF SERVICES	0	0	0	131035	911600	0	0	0	2423	0	1045058

2. MILES OF MAINS IN SYSTEM AT END OF YEAR							
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS
STEEL	0	1824.839	935.1	731.775	188.876	129.536	3810.126
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	0	12913.253	3049.011	1075.751	0	0	17038.015
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	0	14738.092	3984.111	1807.526	188.876	129.536	20848.141

Describe Other Material:

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 55			
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS
STEEL	3	124098	6771	148	11	4	131035
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	401	870897	38343	1695	264	0	911600
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	2348	70	5	0	0	0	2423
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	2752	995065	45119	1843	275	4	1045058

Describe Other Material:

Steel or Plastic

4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	148.948	59.522	291.481	1017.933	1261.17	2058.51	2139.791	3930.403	4597.856	2974.69	2367.838	20848.142
NUMBER OF SERVICES	3824	385	8417	54685	55351	142167	134466	189514	192581	151325	112343	1045058

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	17	4	698	103
NATURAL FORCE DAMAGE	16	7	647	148
EXCAVATION DAMAGE	277	275	803	784
OTHER OUTSIDE FORCE DAMAGE	13	7	200	117
PIPE, WELD OR JOINT FAILURE	130	38	864	260

EQUIPMENT FAILURE	12	2	1216	359
INCORRECT OPERATIONS	9	2	458	173
OTHER CAUSE	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 61
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 4

PART D – EXCAVATION DAMAGE

Notification Issue Sub-Total	499	Location Issue Sub-Total	172
No notification made to the One-Call Center/811	343	Facility not marked due to Abandoned facility	1
Excavator dug outside area described on ticket	37	Facility not marked due to Incorrect facility records/maps	21
Excavator dug prior to valid start date/time	42	Facility not marked due to Locator error	23
Excavator dug after valid ticket expired	73	Facility not marked due to No response from operator/contract locator	7
Excavator provided incorrect notification information	4	Facility not marked due to Incomplete marks at damage location	21
		Facility not marked due to Tracer wire issue	1
Excavation Issue Sub-Total	459	Facility not marked due to Unlocatable Facility	5
Excavator dug prior to verifying marks by test-hole (pothole)	144	Facility marked inaccurately due to Abandoned facility	0
Excavator failed to maintain clearance after verifying marks	170	Facility marked inaccurately due to Incorrect facility records/maps	43
Excavator failed to protect/shore/support facilities	32	Facility marked inaccurately due to Locator error	41
Improper backfilling practices	5	Facility marked inaccurately due to Tracer wire issue	9
Marks faded or not maintained	38		
Improper excavation practice not listed above	70		
Miscellaneous Root Causes Sub-Total	30		
Deteriorated facility	0		
One Call Center Error	0		
Previous damage	9	1. Total Excavation Damages	1160
Root Cause not listed	21	2. Number of Excavation Tickets	458359

PART E – RESERVED

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PART F - LEAKS ON FEDERAL LAND	PART G – PERCENT OF UNACCOUNTED FOR GAS
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<p>TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u></p>	<p>UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.</p> <p>[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.</p> <p>FOR YEAR ENDING 6/30: <u>0.63%</u></p>
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PART H - ADDITIONAL INFORMATION

Note: Part G - Percent of Unaccounted for Gas is a system wide measurement (Idaho, Utah, Colorado, and Wyoming).
 Note: To complete the tables in part B services counts are prioritized based on material. Example, a 100 ft single service line, running from the main to the meter, constructed of two materials, 50 ft plastic and 50 ft steel, is reported as one 50 ft plastic service and one 50 ft steel service, for a service line count of 2. The services count, counting each mixed material services as one is: 966,219

PART I - PREPARER

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