

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2025 TYPE R (Reporting-Regulated) GAS GATHERING PIPELINE SYSTEMS	Initial Date Submitted:	03/03/2026
		Report Submission Type	SUPPLEMENTAL
		Date Submitted:	03/04/2026

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Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)	202620562- 22193
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	39317	
2. NAME OF OPERATOR	SCOUT ENERGY MANAGEMENT LLC	
3. HEADQUARTERS ADDRESS		
3a. Street Address	13800 MONTFORT DRIVE SUITE 100	
3b. City and County	DALLAS	
3c. State	TX	
3d. Zip Code	75240	
Country		

4. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY: (Select Commodity based on the predominant gas carried and complete the report for that Commodity. File a separate report for each Commodity included in this OPID.)

- Natural Gas
- Landfill Gas
- Other Gas

5. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

- INTERstate pipeline List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: __, etc.
- INTRAsate pipeline List all of the States in which INTRAsate pipelines and/or pipeline facilities included under this OPID exist KANSAS, OKLAHOMA, TEXAS, UTAH, etc.

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, PARTS B through D will be calculated based on the data entered in Parts E through G for each State and INTERstate/INTRAsate combination.

PART B - MILES BY NOMINAL PIPE SIZE (NPS)									
NPS 4 or less	6	8	10	12	14	16	18	20	
2499.1	1336.24	875.02	250.7	379.13	64.01	297.32	26.23	202.89	
22	24	26	28	30	32	34	36	38	
21.76	45.61	7.13	0	0.01	0	0	0	0	
40	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	Total Miles
0	0	0	0	0	0	0	0	19.565	6024.715

PART C - MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
4859.37	0	326.56	31.4	25.32	137.97	0
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
2.8	587.66	35.36	4.89	6011.33		

PART D - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Metallic Reinforced	Plastic	Other	Total Miles
29.75	799.33	4261.53	8.63	0	0	910.64	0	6009.88

Use this form for Type R (reporting-regulated) gas gathering ONLY. Type A, B, and C gas gathering is reported on Form PHMSA F 7100.2-1.

For the designated Commodity, complete PARTs E through H covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAsate pipeline facilities for each State in which INTRAsate systems exist within this OPID.

PARTs E through H								
The data reported in these PARTs applies to: <i>(select only one)</i>								
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>								
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of KANSAS <i>(complete for each State)</i>								
PART E - MILES BY NOMINAL PIPE SIZE (NPS)								
NPS 4 or less	6	8	10	12	14	16	18	20
1304.99	872.62	583.9	114.02	193.3	40.2	195.82	3.79	148.6
22	24	26	28	30	32	34	36	38
	24.47	7.13		0.01				
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size: 5,7 Miles: 5.48,7.34 Unknown:				3501.67				

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
3194.31		124.16	27.6	25.32	108.57	0
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
1.4	0.13	5.2	2.16	3488.85		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles

29.75	791.73	2447.14				220.23		3488.85
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PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	11
Internal Corrosion	9
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	0
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	2
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	22
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H
The data reported in these PARTs applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of OKLAHOMA <i>(complete for each State)</i>
PART E - MILES BY NOMINAL PIPE SIZE (NPS)

NPS 4 or less	6	8	10	12	14	16	18	20
74.44	58.78	105.6	51.86	60.16	19.87	14.5	18.31	34.27
22	24	26	28	30	32	34	36	38
	6.45							
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size: 7 Miles: .625 Unknown:				444.865				

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
199.71		202.4	3.8		29.4	
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
1.4	0.13	5.2	2.2	444.24		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
		424				18.8		442.8

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	0
Internal Corrosion	22
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	22
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H
The data reported in these PARTs applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of TEXAS <i>(complete for each State)</i>
PART E - MILES BY NOMINAL PIPE SIZE (NPS)

NPS 4 or less	6	8	10	12	14	16	18	20
434.27	319.9	181.02	84.77	115.57	3.94	87	4.13	20.02
22	24	26	28	30	32	34	36	38
21.76	14.69							
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size: ,5 Miles: ,6.12 Unknown:				1293.19				

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
1277.65						
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
	12.2	2.86	0.53	1293.24		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
		1253.01	8.63			31.6		1293.24

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	
Internal Corrosion	17
Stress Corrosion Cracking	
Manufacturing	
Construction	
Equipment	
Incorrect Operations	
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	17
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

PARTS E through H
The data reported in these PARTs applies to: <i>(select only one)</i>
<input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u> / <u> </u> / <u> </u> <i>(complete for each State)</i>
<input checked="" type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of UTAH <i>(complete for each State)</i>
PART E - MILES BY NOMINAL PIPE SIZE (NPS)

NPS 4 or less	6	8	10	12	14	16	18	20
685.4	84.94	4.5	0.05	10.1				
22	24	26	28	30	32	34	36	38
40	42	44	46	48	52	56	58 and over	
Other Pipe Sizes Not Listed				Total Miles				
Size:				784.99				
Miles:								
Unknown:								

PART F – MILES BY DECADE INSTALLED						
Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989
187.7						
1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles		
	575.2	22.1		785		

PART G - MILES BY MATERIAL AND CORROSION PREVENTION STATUS								
Steel cathodically protected		Steel cathodically unprotected		Composite				
Bare	Coated	Bare	Coated	Metallic Reinforced	Non-Mettalic Reinforced	Plastic	Other	Total Miles
	7.6	137.38				640.01		784.99

PART H – LEAKS AND REPAIRS	
PART H1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR	
Cause	Leaks
External Corrosion	1
Internal Corrosion	
Stress Corrosion Cracking	71
Manufacturing	
Construction	
Equipment	4
Incorrect Operations	1
Third Party Damage/Mechanical Damage	
Excavation Damage	
Previous Damage (due to Excavation Activity)	
Vandalism (includes all Intentional Damage)	
Weather Related/Other Outside Force	
Natural Force Damage (all)	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	
Other	
Total	77
PART H2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	
0	
PART H3 – LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
0	

For the designated Commodity, complete PART I one time for all of the pipelines and/or pipeline facilities included within this OPID.

PART I - PREPARER INFORMATION	
Preparer's Name(type or print)	Kamal Bhumber
Preparer's Title	DOT Pipeline Specialist
Preparer's E-Mail Address	kamal.bhumber@scoutep.com
Telephone Number	(360)224-6525