

CLASS C - WATER UTILITY (Gross Revenue up to \$199,999)

ANNUAL REPORT

OF

Company Name:	Cedar Ridge Distribution Company, Inc. (Legal Name of Utility)	-
CPCN Number:		
Business Entity Number:	763954-0140	
For the Year Ended:	December 31, 2010	

TO PUBLIC SERVICE COMMISSION OF UTAH

Due on March 31, 2011

DO NOT ROLL OR FOLD

CLASS C WATER UTILITIES ANNUAL REPORT

GENERAL GUIDELINES FOR REPORTING

- 1. This form is formatted using Microsoft Excel to allow for electronic preparation.
- 2. This form is a regulatory requirement designed to collect financial and other operating data from regulated privately owned Class C Water Public Utilities.
- 3. R746-400-7. Confidentiality.
 - A. Public Information Reports filed pursuant to this rule shall be considered public information unless otherwise provided.
 - B. Protected Documents If a reporting entity desires that any report, copy or document, or any portion thereof, required by this rule, be treated in any manner other than as public information, it shall comply with the provisions of the Government Records Access and Management Act, Title 63G, Chapter 2, and provide a written claim of confidentiality and the reasons supporting that claim. If the records, or portions thereof, are classified as protected under GRAMA, the Division shall maintain the confidential reports in a separate file and disclosure to anyone outside of the Commission, its staff, the Division, and the staff of the Committee of Consumer Services, shall only be as allowed by GRAMA.
- 4. In the DATA areas on the following pages, please input the requested information in the green highlighted areas. The spreadsheet has been programmed to perform all the necessary calculations. Non-highlighted areas are LOCKED and cannot be accessed by the user.
- 5. If the amount to be input into a normally positive data field is negative, then precede the amount with a negative sign "-".
- 6. If the amount to be input is zero, then input a zero; it will show up as a hyphen in the cell. **Do not put a hyphen.**
- References to returns of former years or to other reports should not take the place of required entries except as specifically instructed by the PSC.
- 8. Where information called for is not provided, state fully the reason for its omission.
- 9. If it is necessary or desirable to show additional statements or schedules for the purpose of further explanation, they should be made on a standard letter size paper. Each additional supporting schedule should contain the <u>page and line reference to the PSC form</u> so that PSC staff will be able to follow the preparer's intentions.
- 10. Wherever schedules call for comparisons to figures of a previous year, the figures reported must be based upon those shown on this company's annual report from the previous year or an explanation provided as to why different figures were used.
- 11. The Utah Public Service Commission Rules R746-330(4)(5) requires that the books and records maintained by the utility must comply with the systems of accounts established for Class A Water Utilities prepared by the National Association of Regulatory Commissioners ("NARUC"). The account numbers listed in the accompanying Annual Report are NARUC account numbers. If the company uses a different account numbering system, please attach an explanation along with a cross-reference from the company's account numbers to the NARUC account numbers.

After completion, please send a paper copy of the report, notarized Certificate of Oath and ELECTRONIC COPY to:

Utah Division of Public Utilities Box 146751 Salt Lake City, UT 84114-6751

Email to: dpudatarequest@utah.gov

Questions regarding this form:

Phone Number: 801-530-7622 Toll Free Number: 800-874-0904

CERTIFICATE OF OATH

STATE OF COUNTY OF	Utah Box Elder	
We, the undersigned,	David Z. Thompson, President , and / or Name and Title of	
foregoing report has be records of said Compar be a complete and corre every respect to each an knowledge, information stating the gross earnin accounts; and that the a	on Company, Inc., on our oath servally say that the en prepared, under our direction, from the original books, papers and by, that we have carefully examined the same, and declare the same to ext statement of the business and affairs of said Company in devery matter and thing therein set forth, to the best of my and belief; and we further say that no deductions were made before gs or receipts herein set forth, except those shown in the foregoing eccounts and figures contained in the foregoing report embrace all the said Company during the period for which said report is made.	
	Walter Line) Name, Title and Date	-
	(Signature Line) Name, Title and Date	
Subscribed and sworn this day of	April 2011	
Notary Public	Notary Public JENNIFER W. ARBON Commission #874825 My Commission Expires June 17, 2012 State of Utah	
(Commission expiration	2012 on date)	

PUBLIC SERVICE COMMISSION OF UTAH

WATER UTILITY ANNUAL REPORT

Class C

(Annual Revenues up to \$199,999)

(Do not exceed the length of the highlighted cells)

1.	For the Cal	lendar Year End	ed:	Decemb	er 31, 2010				
2.	Report of:	Cedar Ridge D	istribution Co	npany, Inc.					
3.		12435 N. Hillo	rest Drive		·				
	City:	Deweyville	The state of the s			State:	Utah	Zip Code:	84309
4.	Telephone	Number:							
	Fax Number				: "				
6.	Date of ori	ginal organizati	on of utility: M	arch 3, 1981		• • • • •			
7.	Person to v Name: Telephone Email:	whom correspon David Z. Thon Number: zcabinets@cor	npson 435-257-715	MARKALINI	oncerning t	his report:			
8.	Utility Offi President:		Thompson					Telephone No.	435-257-7152
	Vice-Presid		in the second					Telephone No.	
	Treasurer:							Telephone No.	
	Secretary	•						Telephone No.	
9.	What publi	c services are p	rovided: <u>W</u>	ater System to	Cedar Rid	ge Develop	ment		
11.	If a corpora Name: Name: Name: Name: Name: Name:	David Z. Thom	he Name and I	Percentage of 6		Attended to the second	Percent Percent Percent Percent Percent Percent	100.00%	y five (5) percent
12.		ons, such as rate						ar which will hav	e material effect
	A.								
	В.								
	C.								
	D.								

WATER CUSTOMER INFORMATION

	(a)	***	(b)	(c)	(d)
Line No.	Description		Total Year- End Customers	Gallons of Water Sold: Metered & Unmetered *	Revenues
1					
2					
3	Unmetered Water Customers:				47.000.00
4	Unmetered Residential Customers		32	0	\$ 17,280.00
5	Unmetered Commercial Customers				
6	Unmetered Industrial Customers				
7	Unmetered Public Authorities				
8	Unmetered Multiple Family Dwellings			3 - 2 - 2 - 2 - 2	
9	Unmetered Sales - Other Sub-Total Unmetered Customers / Water Sold:		32	0	\$ 17,280.00
10 11	Sub-Total Onmetered Customers / Water Sold:		32	U	\$ 17,280.00
12	Metered Water Customers:				
13	Metered Residential Customers				\$ -
14	Metered Commercial Customers				Ψ
15	Metered Industrial Customers				
16	Metered Public Authorities				
17	Metered Multiple Family Dwellings				: :
18	Metered Sales - Other				
19	Sub-Total Metered Customers / Water Sold:		0	0	\$ -
20	Other Customers:				
21	Fire Protection Customers				
22	Irrigation Customers				
23	Sales for Resale Customers				
24	Sub-Total Other Customers / Water Sold:		0	0	\$ -
25					
26	Stand-by Customers				
27					
28	Totals (Customers - Water Sold):		32	0	\$ 17,280.00
29					
30	* When customers meters record in cubic feet,	multiply by	y 7.45 to obtain	number of gallo	ns.
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41 42					
42					
43 44					
44					
43 46					
40 47					
48					
49					
マノ					

Line Description Descrip		ACCOUNTING INFORMATION	INPUT PA	AGE		
Line Description Number					(c)	(d)
District	. .		NARUC	Last Year	This Year	Increase or
Utility Plant in Service (Amounts forwarded) Utility Plant Leased to Others 102		Description	Account	Dollar	Dollar	(Decrease)
10	No.		Number	Amounts	Amounts	(c - b)
10	1	Utility Plant in Service (Amounts forwarded)	<u>101</u>	\$ 340,456.43	\$ 350,410.43	\$ 9,954.00
Utility Plant Rurchased (Amounts forwarded This Years Amounts only) 1044 \$ 9,954.00 \$ 9,954.00 \$ 1045 1046 \$ \$ 0.000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2	Utility Plant Leased to Others	102		The part of the last	\$ -
Ottlifty Plant Retired or Sold (Amounts forwarded This Years Amounts Other Construction Work in Progress Accumulated Depreciation (Amounts forwarded) 108.01 S(198,840.41) \$(208,544.41) \$(9,704.00) 108.02 Of Utility Plant in Service (Negative Number) 108.01 Of Utility Plant in Service (Negative Number) 108.02 Of Utility Plant in Service (Negative Number) 108.02 Of Utility Plant Acquisition Adjustments 114 \$(9,954.00) S(9,954.00) S(9,	3	Property Held for Future Use	103			\$ -
Construction Work in Progress 10 10 10 10 10 10 10	4	Utility Plant Purchased (Amounts forwarded This Years Amounts only)	104a		\$ 9,954.00	\$ 9,954.00
Accumulated Depreciation (Amounts forwarded) 108 5(198,840.41) 5(208,544.41) 5 (9,704.00) 6 0 0 0 0 0 0 0 0 0	5		104b		\$ -	\$ -
8	6	Construction Work in Progress	105	A MALLY KALL		\$ -
9	7	Accumulated Depreciation (Amounts forwarded)	<u> 108</u>	\$(198,840.41)	\$(208,544.41)	\$ (9,704.00)
10	8	of Utility Plant in Service (Negative Number)	108.01	\$(198,840.41)	\$(208,544.41)	\$ (9,704.00)
11	9	of Utility Plant Leased to Others (Negative Number)	108.02			\$ -
115	10	of Property Held for Future Use (Negative Number)	108.03			\$ -
115	11	Utility Plant Acquisition Adjustments	114		\$ (9,954.00)	\$ (9,954.00)
121	12		115			\$ -
14 Accumulated Depreciation and Amortization of Non-Utility Property 124	13		121			\$ -
16 Cash 131 \$ 1,087.00 \$ 3,134.00 \$ 2,047.00 17	14	Accumulated Depreciation and Amortization of Non-Utility Property	122			\$ -
17	15	Utility Investments	124		Factor of the second	\$ -
131.02 \$	16	Cash	<u>131</u>	\$ 1,087.00	\$ 3,134.00	\$ 2,047.00
131.03 1	17	Cash on Hand	131.01	\$ 1,087.00	\$ 3,134.00	\$ 2,047.00
19 Special Deposits 131.03	18	Cash in Bank- (savings, checking, other)	131.02			\$ -
132 Secritic Sec	19		131.03			\$ -
141 \$ \$ \$ \$ \$ \$ \$ \$ \$	20		132	\$ -	\$ -	\$ -
143.01 \$ -	21	•	141	\$ -	\$ 19,933.00	\$ 19,933.00
143.02 \$ -	22	Accumulated Provision for Uncollectible Accounts - (Credit)	<u>143</u>	\$ -	\$ -	\$ -
143.02 \$ -	23	Utility Customers	143.01			\$ -
143.03 \$ -	24		143.02	1. 1. 1.	·	\$ -
143.04 \$ -	25		143.03			\$ -
183	26		143.04			\$ -
184 \$ - \$ - \$ - \$ -	27	Miscellaneous Current and Accrued Assets	174			\$ -
184 \$ - \$ - \$ - \$ -	28	Preliminary Survey and Investigation Charges	183			\$ -
184.02 \$ -	29		<u> 184</u>	\$ -	\$ -	\$ -
Sample	30	Building Service Expenses - Clearing	184.01			\$ -
184.04 \$ -	31		184.02			\$ -
184.04 \$ -	32	Laboratory Expenses - Clearing	184.03			\$ -
34 Shop Expenses - Clearing 184.05 \$ - 35 Tools and Work Equipment Expenses - Clearing 184.06 \$ - 36 Transportation Expenses - Clearing 184.07 \$ - 37 Charges by Associated Companies - Clearing 184.08 \$ - 38 Temporary Facilities 185 \$ - 39 Miscellaneous Deferred Debits 186 \$ - \$ - 40 Deferred Rate Case Expense 186.01 \$ - \$ - 41 Other Deferred Debits 186.02 \$ - \$ - 42 Regulatory Assets 186.03 \$ - \$ - 43 Research and Development Expenditures 187 \$ - \$ - 44 Accumulated Deferred Income Taxes 190.01 \$ - \$ - 45 Accumulated Deferred State Income Taxes 190.01 \$ - \$ - 46 Accumulated Deferred State Income Taxes 190.02 \$ - \$ -	33		184.04			\$ -
184.06 \$ -	34	•	184.05	11 - 3-11	1.3	\$ -
36 Transportation Expenses - Clearing 184.07 \$ - 37 Charges by Associated Companies - Clearing 184.08 \$ - 38 Temporary Facilities 185 \$ - 39 Miscellaneous Deferred Debits 186 \$ - \$ - 40 Deferred Rate Case Expense 186.01 \$ - \$ - 41 Other Deferred Debits 186.02 \$ - \$ - 42 Regulatory Assets 186.03 \$ - \$ - 43 Research and Development Expenditures 187 \$ - \$ - 44 Accumulated Deferred Income Taxes 190 \$ - \$ - 45 Accumulated Deferred Federal Income Taxes 190.01 \$ - \$ - 46 Accumulated Deferred State Income Taxes 190.02 \$ - \$ -		= = = "	184.06			\$ -
37 Charges by Associated Companies - Clearing 184.08 \$ - 38 Temporary Facilities 185 \$ - 39 Miscellaneous Deferred Debits 186 \$ - \$ - 40 Deferred Rate Case Expense 186.01 \$ - \$ - 41 Other Deferred Debits 186.02 \$ - \$ - 42 Regulatory Assets 186.03 \$ - \$ - 43 Research and Development Expenditures 187 \$ - \$ - 44 Accumulated Deferred Income Taxes 190 \$ - \$ - 45 Accumulated Deferred Federal Income Taxes 190.01 \$ - \$ - 46 Accumulated Deferred State Income Taxes 190.02 \$ - \$ -			184.07			\$ -
38 Temporary Facilities 185 \$ - 39 Miscellaneous Deferred Debits 186 \$ - \$ - 40 Deferred Rate Case Expense 186.01 \$ - \$ - 41 Other Deferred Debits 186.02 \$ - \$ - 42 Regulatory Assets 186.03 \$ - \$ - 43 Research and Development Expenditures 187 \$ - \$ - 44 Accumulated Deferred Income Taxes 190 \$ - \$ - 45 Accumulated Deferred Federal Income Taxes 190.01 \$ - \$ - 46 Accumulated Deferred State Income Taxes 190.02 \$ - \$ -			184.08			\$ -
39 Miscellaneous Deferred Debits 186 \$ - \$ - \$ - \$ 40 Deferred Rate Case Expense 186.01 \$ - 41 Other Deferred Debits 186.02 \$ - 42 Regulatory Assets 186.03 \$ - 43 Research and Development Expenditures 187 \$ - 44 Accumulated Deferred Income Taxes 190 \$ - \$ - \$ - 45 Accumulated Deferred Federal Income Taxes 190.01 \$ - \$ - 46 Accumulated Deferred State Income Taxes 190.02 \$ - \$ -			185			\$ -
40 Deferred Rate Case Expense 186.01 \$ - 41 Other Deferred Debits 186.02 \$ - 42 Regulatory Assets 186.03 \$ - 43 Research and Development Expenditures 187 \$ - 44 Accumulated Deferred Income Taxes 190 \$ - \$ - 45 Accumulated Deferred Federal Income Taxes 190.01 \$ - \$ - 46 Accumulated Deferred State Income Taxes 190.02 \$ - \$ -			186	\$ -	\$ -	\$ -
41 Other Deferred Debits 186.02 \$ - 42 Regulatory Assets 186.03 \$ - 43 Research and Development Expenditures 187 \$ - 44 Accumulated Deferred Income Taxes 190 \$ - \$ - 45 Accumulated Deferred Federal Income Taxes 190.01 \$ - \$ - 46 Accumulated Deferred State Income Taxes 190.02 \$ - \$ -	40		186.01			\$ -
42 Regulatory Assets 186.03 \$ - 43 Research and Development Expenditures 187 \$ - 44 Accumulated Deferred Income Taxes 190 \$ - \$ - 45 Accumulated Deferred Federal Income Taxes 190.01 \$ - \$ - 46 Accumulated Deferred State Income Taxes 190.02 \$ - \$ -		· · · · · · · · · · · · · · · · · · ·				\$ -
43 Research and Development Expenditures 44 Accumulated Deferred Income Taxes 45 Accumulated Deferred Federal Income Taxes 46 Accumulated Deferred State Income Taxes 47 Income Taxes 48 Income Taxes 49 Income Taxes 40 Income Taxes 40 Income Taxes 40 Income Taxes 40 Income Taxes 41 Income Taxes 42 Income Taxes 43 Income Taxes 44 Accumulated Deferred State Income Taxes 45 Income Taxes 46 Income Taxes 47 Income Taxes 48 Income Taxes 49 Income Taxes 49 Income Taxes 40 Income Taxes 40 Income Taxes 40 Income Taxes 40 Income Taxes 41 Income Taxes 42 Income Taxes 43 Income Taxes 44 Income Taxes 45 Income Taxes 46 Income Taxes 47 Income Taxes 48 Income Taxes 49 Income Taxes 49 Income Taxes 40 Income Taxes		· · · · · · · · · · · · · · · · · · ·		1.5		\$ -
44 Accumulated Deferred Income Taxes 190 \$ - \$ - \$ 45 Accumulated Deferred Federal Income Taxes 190.01 \$ - 46 Accumulated Deferred State Income Taxes 190.02 \$ -				4, 5		
45 Accumulated Deferred Federal Income Taxes 190.01 \$ - 46 Accumulated Deferred State Income Taxes 190.02 \$ -				\$ -	\$ -	
46 Accumulated Deferred State Income Taxes 190.02 \$ -					:	
						\$ -
	47	Accumulated Deferred Local Income Taxes	190.03	·		\$ -

ACCOUNTING INFORMATION INPUT PAGE

	ACCOUNTING INFORMATION (a)	1111 0 2 2 2	(b)	(c)	(d)
		NARUC	Last Year	This Year	Increase or
Line	Description	Account	Dollar	Dollar	(Decrease)
No.	*	Number	Amounts	Amounts	(c - b)
48	Common Stock Issued	201	\$ 10,000.00	\$ 10,000.00	\$ -
49	Preferred Stock Issued	204			\$ -
50	Other Paid-In Capital	211			\$ -
51	Unappropriated Retained Earnings	215	\$ 115,224.02	\$ 141,666.02	\$ 26,442.00
52	Proprietary Capital (for proprietorships and partnerships)	218			\$ -
53	Other Long-Term Debt	224			\$ -
54	Accounts Payable	231			\$ -
55	Notes Payable	232	\$ 26,000.00	\$ 20,000.00	\$ (6,000.00)
56	Customer Deposits	235			\$ -
57	Accrued Taxes	<u>236</u>	\$ -	\$ -	\$ -
58	Accrued Taxes, Utility Operating Income	236.01			\$ -
59	Accrued Taxes, Taxes, Other Than Income	236.02			\$ -
60	Accrued Taxes, Income Taxes	236.03			\$ -
61	Accrued Taxes, Other Income and Deductions	236.04			\$ -
62	Accrued Interest	<u>237</u>	\$ 479.00	\$ 2,267.00	\$ 1,788.00
63	Accrued Interest on Long-Term Debt	237.01	\$ 479.00	\$ 2,267.00	\$ 1,788.00
64	Accrued Interest on Other Liabilities	237.02			\$ -
65	Miscellaneous Current and Accrued Liabilities	241			\$ -
66	Advances for Construction	252	ti i ti gi yin kalim		\$ -
67	Other Deferred Credits	<u>253</u>	\$ -	\$ -	\$ -
68	Regulatory Liabilities	253.01			\$ -
69	Other Deferred Liabilities	253.02		. A fu ^r	\$ -
70	Accumulated Deferred Investment Tax Credits	<u>255</u>	\$ -	\$ -	\$ -
71	Utility Operations	255.01			\$ -
72	Nonutility Operations	255.02			\$ -
73	Miscellaneous Operating Reserves	265		•	\$ -
74	Contributions in Aid of Construction (Amounts forwarded)	<u>271</u>	\$ -	\$ -	\$ -
75	Accumulated Amortization of Contributions in Aid of Construction	<u>272</u>	\$ -	\$ -	\$ -
76	Accumulated Deferred Income Taxes - Accelerated Amortization	281			\$ -
77	Accumulated Deferred Income Taxes - Liberalized Depreciation	282			\$ -
78	Accumulated Deferred Income Taxes - Other	283			\$ -
79	Organization	301			\$ -
80	Franchises	302	4 000000	* 000000	\$ -
	Land and Land Rights and Water Rights (Amounts forwarded)	303	\$ 9,000.00	\$ 9,000.00	\$ -
	Depreciation Expenses (Amount forwarded <u>This Years Amounts</u> only)	403	\$ 9,136.85	\$ 9,704.00	\$ 567.15
	Amortization of Utility Plant Acquisition Adjustments	406	_		\$ -
84	Amortization Expense	407	\$ -	\$ -	\$ -
85	of Limited Term Plant	407.01			\$ - \$ -
86	of Property Losses	407.02			
87	of Other Utility Plant	407.03			\$ -
88	of Regulatory Assets	407.04			\$ -
89	of Regulatory Liabilities	407.05	6	¢.	\$ - \$ -
90	Taxes Other Than Income	408	\$ -	\$ -	
91	Utility Regulatory Assessment Fees	408.01			\$ - \$ -
92	Property Taxes	408.02			
93	Payroll Taxes	408.03			
94	Other Taxes and Licenses	408.04	6	ė.	
95	Income Taxes	409	\$ -	\$ -	\$ - \$ -
96	Federal Income Taxes, Utility Operating Income	409.01			
97	State Income Taxes, Utility Operating Income	409.02		· ·	\$ - \$ -
98	Local Income Taxes, Utility Operating Income	409,03	L	l	φ -

ACCOUNTING INFORMATION INPUT PAGE

	(a)		(b)	(c)	(d)
.		NARUC	Last Year	This Year	Increase or
Line	Description	Account	Dollar	Dollar	(Decrease)
No.	-	Number	Amounts	Amounts	(c - b)
99	Provision For Deferred Income Taxes	410	\$ -	\$ -	\$ -
100	Deferred Federal Income Taxes	410.01			\$ -
101	Deferred State Income Taxes	410.02			\$ -
102	Deferred Local Income Taxes	410.03	regregates a figure for the		\$ -
103	Provision For Deferred Income Taxes - (Credit)	<u>411</u>	\$ -	\$ -	\$ -
104	Utility Operating Income	411.01		1 No. 1	\$ -
105	Investment Tax Credits	412	\$ -	\$ -	\$ -
106	Deferred to Future Periods, Utility Operations	412.01			\$ -
107	Restored to Operating Income, Utility Operations	412.02			\$ -
108	Interest and Dividend Income	419			\$ -
109	Allowance for Funds Used During Construction	420			\$ -
110	Non-Utility Income	421			\$ -
111	Miscellaneous Non-Utility Expenses	426			\$ -
112	Interest Expense	427	\$ 579.00	\$ 1,788.00	\$ 1,209.00
113	Interest on Debt to Associated Companies	427.01			\$ -
114	Interest on Short-Term Debt	427.02			\$
115	Interest on Long-Term Debt	427.03	\$ 579.00	\$ 1,788.00	\$ 1,209.00
116	Interest on Customer Deposits	427.04			\$ -
117	Interest - Other	427.05			\$ -
118	Balance Transferred From Income	435			\$ -
119	Appropriations of Retained Earnings	436			\$ -
120	Dividends Declared - Preferred Stock	437		the second of	\$ -
121	Dividends Declared - Common Stock	438			\$ -
122	Adjustments to Retained Earnings	439	- 1		\$ -
123	Unmetered Water Revenue	<u>460</u>	\$ 17,280.00	\$ 17,280.00	\$ -
124	Unmetered Residential Customers	460.01	\$ 17,280.00	\$ 17,280.00	\$ -
125	Unmetered Commercial Customers	460.02			\$ -
126	Unmetered Industrial Customers	460.03	. 1		\$ -
127	Unmetered Public Authorities	460.04			\$ -
128	Unmetered Multiple Family Dwellings	460.05			\$ -
129	Unmetered Sales - Other	460.06			\$ -
130	Stand-by and/or System Fees	460.07			\$ -
131	Fees Set Aside for Capital Replacement Reserves	460.08			\$ -
	Metered Water Revenue	<u>461</u>	\$ -	\$ -	\$ -
133	Metered Residential Customers	461.01		\$ -	\$ -
134	Metered Commercial Customers	461.02			\$ -
135	Metered Industrial Customers	461.03			\$ -
136	Metered Public Authorities	461.04			\$ -
137	Metered Multiple Family Dwellings	461.05			\$ -
138	Metered Sales - Other	461.06			\$ -
	Fire protection customers	462	\$ -	\$ -	\$ -
140	Public Fire Protection	462.01			\$ -
141	Private Fire Protection	462.02	11.55		\$ -
	Other Sales to Public Authorities	464			\$ -
	Sales to Irrigation Customers	465	\$ -	\$ -	\$ -
144	Metered Sales to Irrigation Customers	465.01			\$ -
145	Flat Rate Sales to Irrigation Customers	465.02		: .	\$ -
	Sales for Resale Customers	466			\$ -
	Interdepartmental Sales	467			\$ -
148	Guaranteed Revenues	469		·	\$ -

*

ACCOUNTING INFORMATION INPUT PAGE

	(a)		(b)	(c)	(d)
T		NARUC	Last Year	This Year	Increase or
Line No.	Description	Account	Dollar	Dollar	(Decrease)
140'		Number	Amounts	Amounts	(c - b)
149	Other Miscellaneous Water Revenues	<u>474</u>	\$	\$ 31,040.00	\$ 31,040.00
150	Meter Connection Fees				\$ -
151	Turn on Fees				\$ -
152	Turn off Fees				\$ -
153	Miscellaneous Service Revenues		\$ -	\$ 31,040.00	\$ 31,040.00
154	Returned Check Fees				\$ -
155	Late Charges			Halama 1	\$ -
156	Other Miscellaneous Services Revenue				\$ -
	Salaries & Wages - Office Employees	601			\$ -
	Salaries & Wages - Officers, Directors and Majority Stockholders	603			\$ -
	Employee Pensions & Benefits	604			\$ -
	Purchased Water	610			\$ -
	Purchased Power	615			\$ -
	Fuel for Power Production	616			\$ -
	Chemicals	618			\$ -
	Materials and Supplies	620			\$ -
	Contractual Services - Engineering	631			\$ -
	Contractual Services - Accounting	632			\$ -
	Contractual Services - Legal	633			\$ -
	Contractual Services - Management Fees	634			\$ -
	Contractual Services - Testing & Lab Fees	635			\$ -
	Contractual Services - Other	636	\$ -		\$ -
	Rental	<u>641</u>	\$ -	\$ -	\$ -
172	Buildings				\$ -
173	Real Property				\$ -
	Rental of Equipment	642			\$ -
	Transportation Expense	650			\$ -
	Insurance - Vehicle	656			\$ -
	Insurance - General Liability	657		1 1 1	\$ -
	Insurance - Worker's Compensation	658	14. A 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		\$ -
	Insurance - Other	659			\$ -
	Advertising Expenses	660			\$ -
	Regulatory Commission Expense - Amortization of Rate Case Expense	666	1 44 17		\$ -
	Regulatory Commission Expense - Other	667			*
	Bad Debt Expense	670	\$ 10,386.00	\$ 10,386.00	\$ -
	** Miscellaneous Expense	<u>675</u>	\$ 10,500.00	\$ 10,360,00	\$ -
185 186	Association / Membership Dues Conventions and Industry Meetings				\$ -
	Conventions and maustry meetings Office Equipment and Related Repairs				\$ -
187	**			**************************************	\$ -
188	Postage Office Supplies		\$ 64.00	\$ 64.00	\$ -
189 190	Office Supplies		Ψ 04.00	ψ 04.00	\$ -
	Bank Charges				\$ -
191	Office Utilities Water System Maintenance		\$ 388.00	\$ 388.00	\$ -
192 193	·		Ψ	ψ 500,00	\$ -
193	Water System Repairs Utilities		\$ 9,882.00	\$ 9,882.00	\$ -
194	Licenses and taxes		\$ 52.00	\$ 52.00	\$ -
195	Other Miscellaneous Expenses Not Classified		Ψ 52,00	ψ <i>52,00</i>	\$ -
130	Omer miscenaneous Expenses Not Cassified	l			

^{**} NOTE - If you have values (i.e expenses) that are still not endered or unidentified here, please refer to accounts above.

CLASS C Water (RGS)

CLASS C Water (RGS)

Annual Report of: Cedar Ridge Distribution Company, Inc.

Assets and Depreciation Schedule

**** Please give detailed information for any change listed on the detail page provided below.

156.00 31,509.68 74,062.78 54,312.65 208,544,41 48,503.30 Accumulated Depreciation 8 (y)↔ 46,938.30 28,972.68 51,334.65 71.594.78 198.840.41 Accumulated Depreciation Prior Year's 108 ↔ 2.537.00 9,704.00 2,468.00 1,565.00 156.00 2,978.00 Depreciation Expense *** Annua 403 (£) S Depreciation Rate ** 12.9% 5.0% 5.0% 3.3% 3.3% 2.6% 2.4% 2.6% 9.0% 4.8% 5.0% 4.0% 6.3% %0.6 %0.6 %0.6 %0.6 350,410.43 59,557,65 9,000.00 87,489.53 123,401.54 1,731.00 78,230.71 Ending Asset Balance 101 (*a*) 80 80 (∕) 69 Retirement / Deletions to Assets * 104b 9,954.00 1,731.00 8,223.00 Additions to Assets * 104a Beginning Asset Balance 51,334.65 340,456.43 123,401.54 87,489.53 78,230.71 9,000.00 (/) ↔ Other Plant and Miscellaneous Equipment TOTALS (less Land and Water Rights) ******* Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Lakes, Rivers, and Other Intakes Office Furniture and Equipment Non-Depreciable Meters and Meter Installations Backflow Prevention Devices Structures and Improvements Power Generation Equipment **Depreciable** Water Treatment Equipment Description Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Laboratory Equipment Land and Land Rights Other Tangible Plant Pumping Equipment Wells and Springs Stores Equipment Water Rights Supply Mains Services NARUC Account Number 303.01 303 348 34 334 339 341 343 347 305 304 307 88 310 320 330 331

**

Please give detailed information for any change listed on the detail page provided below.

The Depreciation Rate is calculated based on the Averages Service Life and any applicable Net Salvage Value per R746-532 ***

Please be aware that once an asset is fully depreciated it can no longer be depreciated.

Totals are transferred to Account Information (INPUT) page associated with account number shown beneath total. ****

Annual Report of: Cedar Ridge Distribution Company, Inc.

Assets and Depreciation Schedule
Detailed Information Page

NARUC Account Number	Description	Purchased Retired Sold	Date of Transaction	Dollar Amount
Т	Water System 1978	Purchased	6/30/1978	\$ 71,646.85
7	2 Water System 1980	Contibution	6/30/1980	\$ 78,230.71
ю	Water System 1980	Contibution	6/30/1980	\$ 62,249.07
4	Water System 1982	Contibution	4/19/1982	\$ 61.152.47
w	Water System 1996	Contibution	6/30/1996	\$ 6,747.12
9	Water System 1998	Contibution	6/30/1998	\$ 11,242.76
7	Water System 2002	Contibution	11/19/2002	\$ 8,310.05
80	Water System 2008	Contibution	11/25/2008	\$ 12,414.31
0		Contibution	6/30/2009	\$ 23,681.00
10	Water System 2009	Contibution	7/14/2009	\$ 4,782.09
1		Contibution	4/16/2010	\$ 8.223.00
12	Alam System Work	Contibution	8/9/2010	\$ 1.731.00
13				
* ·				
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Annual Report of: Cedar Ridge Distribution Company, Inc.

Annual Report of: Cour Muyer University of Construction

***** Please give detailed information for any change listed on the detail page provided below.

Beginning Assets Additions to Retirement Ending Assets Palance Rate *** Adminal Assets **	Description d Rights Amortizable I Improvements of and Other Intakes rings and Other Intakes lipment ipment tent Equipment Reservoirs and Standpipes and Distribution Mains	3. Company of the com	Retirement / Deletions to Assets *	Ending Asset Balance \$ -	Depreciation Rate *** 2.9% 2.0% 2.9% 4.0% 4.0% 2.0% 5.0% 5.0% 5.0% 5.0%	Annual Depreciation Expense **** \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Prior Year's Accumulated Depreciation	Total Accumulated Depreciation S S S S S S S S S S S S S S S S S S
Its S - 2.9% S - 1 Its S - 4.0% S - 1 Its S	arer Rights ater Rights Amortizable ructures and Improvements blecting and Improvements blecting and Springs filtration Galleries and Tunnels rupply Mains over Generation Equipment antiping Equipment are Treatment Equipment stribution Reservoirs and Standpipes ransmission and Distribution Mains ervices leaver and Meter Incertalistices				2.9% 2.0% 2.9% 4.0% 4.0% 5.0% 5.0% 5.0%			8888888888
Its Its Its Its Its Its Its Its	arer Rights ater Rights Amortizable ructures and Improvaments seles, Rivers, and Other Intakes filtration Galleries and Tunnels ptpbly Mains rupply Mains rupply Mains rupping Equipment amping Equipment stater Treatment Equipment sistribution Reservoirs and Standpipes reansmission and Distribution Mains revices revices				2.9% 2.0% 2.9% 4.0% 4.0% 5.0% 5.0% 5.0%			
Its	ater Rights ater Rights Amortizable ructures and Improvements blecting and Improvements blecting and Springs filtration Galleries and Tunnels raphy Mains wer Generation Equipment anter Treatment Equipment sistribution Reservoirs and Standpipes ransmission and Distribution Mains zervices				2.9% 2.9% 2.9% 4.0% 4.0% 5.0% 5.0% 5.0%			
Its	ater Rights Amortizable ructures and Improvements blecting and Improvements blecting and Improunding Reservoirs lets, Rivers, and Other Intakes filtration Galleries and Tunnels piply Mains wer Generation Equipment Impling Equipment arter Treatment Equipment start Treatment Equipment start Treatment Equipment start Treatment Equipment start Treatment Anippes are Treatment Equipment start Treatment Equipm				2.9% 2.0% 2.9% 4.0% 4.0% 5.0% 5.0% 5.0%			
Its	Amortizable ructures and Improvements ollecting and Improvements lices, Rivers, and Other Intakes ells and Springs filtration Galleries and Tunnels piply Mains wer Generation Equipment amping Equipment fater Treatment Equipment sistribution Reservoirs and Standpipes revices revices				2.9% 2.0% 2.9% 4.0% 4.0% 2.0% 5.0% 5.0% 5.0%			
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Its S - 2.9% S - 2.0%	nectures and Improvements Mecting and Improvements kes, Rivers, and Other Intakes ells and Springs filtration Galleries and Tunnels pply Mains wer Generation Equipment mping Equipment ater Treatment Equipment stribution Reservoirs and Standpipes ransmission and Distribution Mains revices Leters and Meter Incertainsions				2.9% 2.0% 4.0% 4.0% 5.0% 5.0% 5.0%			
S	Mecting and Impounding Reservoirs lees, Rivers, and Other Intakes ells and Springs filtration Galleries and Tunnels upply Mains wer Generation Equipment Imping Equipment act Treatment Equipment stribution Reservoirs and Standpipes ransmission and Distribution Mains revices				2.0% 2.9% 4.0% 2.0% 5.0% 5.0% 5.0%			
S - 2.9% S S S S S S S S S S S S S S S S S S S	kes, Rivers, and Other Intakes ells and Springs filtration Galleries and Tunnels ipply Mains wer Generation Equipment mping Equipment ater Treatment Equipment stribution Reservoirs and Standpipes ransmission and Distribution Mains ervices				2.9% 4.0% 4.0% 2.0% 5.0% 5.0% 5.0%			
S	ells and Springs filtration Galleries and Tunnels ipply Mains wer Generation Equipment imping Equipment ater Treatment Equipment stribution Reservoirs and Standpipes ransmission and Distribution Mains revices				4.0% 4.0% 2.0% 9.0% 5.0% 5.0%			
S	filtration Galleries and Tunnels ipply Mains wer Generation Equipment imping Equipment ater Treatment Equipment stribution Reservoirs and Standpipes ransmission and Distribution Mains ervices revices				4.0% 2.0% 9.0% 5.0% 5.0%			
S	wer Generation Equipment Imping Equipment ater Treatment Equipment stribution Reservoirs and Standpipes ransmission and Distribution Mains revices revices				2.0% 9.0% 5.0% 5.0% 3.3%			
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S	latere and Meter Installations				3.3%			- \$
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oment \$ - 9.0% \$ \$ - 4.8% \$ \$ - 12.9% \$ \$ - 12.9% \$ \$ - 5.0% \$ \$ - 6.3% \$ \$ - 6.3% \$ \$ - 9.0% \$	ackflow Prevention Devices				2.6%		the second of the second	\$
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\$ - 12.9% \$ \$ - 5.0% \$ \$ \$ - \$.00% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ffice Furniture and Equipment				4.8%			\$
\$ 2000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ransportation Equipment				12.9%		The state of the	
\$ 2000 \$	ores Equipment				2.0%	· \$		· 69
\$ 2006 . \$	ools, Shop and Garage Equipment				6.3%		-	
\$ 2500	aboratory Equipment				%0.6			\$
9 %0.72	Power Operated Equipment	-		· \$	%0.6	• •		. \$
%0.6	ommunication Equipment			\$	%0.6			\$
%0.6	fiscellaneous Equipment			· \$	%0.6	•		•
%0.6 . \$	ther Tangible Plant			· ·	%0.6			S
- 2.8%	ast CIAC (not detailed above)			- -	2.8%	\$		S
				•				
TOTALS (less Land and Water Rights) ***** \$ - \$ - \$ - \$ - \$	S	·	69			٠	٠	٠

Page: 16 of 25

(Rev. Mar/2010)

^{**} Please give detailed information for any change listed on the detail page provided below.

The Depreciation Rate is calculated based on the Averages Service Life and any applicable Net Salvage Value per R746-332

*** Please be aware that once an asset is fully depreciated it can no longer be depreciated.

**** Totals are transferred to Account Information (INPUT) page associated with account number shown beneath total.

***** This line if for PAST CIAC items that cannot be broken out into defined account numbers.

Annual Report of: Cedar Ridge Distribution Company, Inc.

Contributions in Aid of Construction
Detailed Information Page

Dollar Amount																	
Date of Transaction																	
Contribution Retired Sold	Please Select	Picase Select	Please Select														
Description																	
NARUC Account Number														-			

(Rev. Mar/2010)

		RESERVE CAPITAL ACCOUNT	' INPUT PA	(b)	(c)	(d)
Line No.	1 Desc	ription	NARUC Acet No.	Beginning Balance	Deposits or Withdrawls	Ending Balance
1 2 3 4	Reserves for Capital Improvements Deposits (System Fees) * Withdrawals (Expenditures) **	(See Input section below ===>) (See Input section below ===>)	132		\$ - \$ -	
5	Reserves for Capital Improvements	(Ending Balance)	132			\$ -
6 7 8 9 10 11 12	payments. Please provide a detailed explar (Please desrib on seperate sheet Itemized Descrition of Depos		ıt do not equa	I the amount set	forth in by Comm	ission Order.
13 14	BXAMPLE - January 25, 20	09 - 45 customers @ \$18.75 each				φ 043.73
15 16 17 18 19						
20						N. N
21						
22					<u> </u>	
23 24				erana eri Gerta internasional		
25						
26						
27 28				To	tal Deposits	\$ -
29 30 31 32 33 34 35 36 37 38 39	Capital improvements are typic reservoirs, wells and surface we asset and/or enhance its original Capital improvements do not in facilitate repairs, small tools, mexpenses for these items are precapital replacement funds recein Customers or to install new ser	om the Capital Reserve Account for capitally high cost items with long service live ater intakes, etc. Expenditures that qualify a value with better quality materials or synchlude such minor expenses as repair clara aintenance supplies such as paint or great operly classified as "operating and mainted oved from existing Customers for system exices. Ures) made made from the Capital Reservence.	es, including: y as capital estem upgrade nps, inventory se, service co enance" expension, tha	the distribution expenditures are to s. To parts and fitting intracts and other inses. Additional at is, to extend m	pipe mainlines, st hose which extend is, spare pieces of such day to day s ly, it is not appropain lines to serve	the life of an pipe kept to supplies. priate to use new areas or
40	<u> </u>					(NEGATIVE)
41 42	Itemized Descrition of Withat EXAMPLE: New roof for pu	rawls (Expenatures) Imp house number 2 on the northwest	corner of th	e water service	area	\$ (1,100.00)
43		ATT TO STATE OF STATE				:
44					. : :	
45			na kina kina. Kanan			
46 47						
48						
49					4 14 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
50						
51						

52

Total Withdrawals (Expenditures)

BALANCE SHEET (Assets and Other Debits)

(d) (b) (c) (a)This Year NARUC Last Year Increase or Line Dollar Dollar (Decrease) Description Account No. (c - b) Number Amounts Amounts ASSETS 1 2 Current Assets: Ŝ 131 1.087.00 \$ 3,134.00 \$ 2.047.00 3 Cash \$ \$ \$ 132 4 Reserves for Capital Improvements 19,933.00 141 \$ \$ 19,933.00 5 Accounts Receivable 143 \$ \$ \$ Accumulated Provision for Uncollectible Accounts (CREDIT) 7 Miscellaneous Current and Accrued Assets 174 TOTAL CURRENT ASSETS: 1,087.00 \$ 23,067.00 \$ 21,980.00 8 9 10 Long-Term Assets: \$ 9,954.00 \$ 340,456.43 \$ 350,410.43 101 11 Utility Plant in Service 12 Utility Plant Leased to Others 102 \$ 103 \$ \$ \$ 13 Property Held for Future Use \$ (9,704.00)14 LESS: Accumulated Depreciation 108 ########### ############## 104a 9,954.00 \$ 9,954.00 15 Utility Plant Purchased \$ \$ 104b 16 Utility Plant Retired or Sold 105 \$ \$ \$ 17 Construction Work in Progress \$ \$ (9,954.00) \$ (9.954.00)18 Utility Plant Acquisition Adjustments 114 LESS: Accum. Amort. Utility Plant Acquisition Adjustments 115 \$ 19 \$ 141,616.02 \$ 141,866.02 250.00 20 TOTAL LONG-TERM ASSETS: 21 22 Other Property and Investments: \$ \$ 23 Non-Utility Property 121 \$ \$ \$ \$ 24 Accu LESS: Accumulated Depreciation on Non-Utility Property 122 \$ \$ 124 \$ 25 Utility Investments 301 \$ \$ 26 Organization \$ 302 \$ \$ \$ 27 Franchises 303 \$ 9,000.00 \$ 9.000.00 28 Land and Land Rights and Water Rights TOTAL OTHER PROPERTY and INVESTMENTS: 9,000.00 \$ 9,000.00 29 30 31 Deferred Debits: 183 \$ \$ \$ 32 Preliminary Survey and Investigation Charges \$ \$ 33 Clearing Accounts 184 \$ 185 \$ \$ \$ 34 Temporary Facilities \$ \$ \$ 35 Miscellaneous Deferred Debits 186 36 Research and Development Expenditures 187 \$ \$ 190 \$ \$ 37 Accumulated Deferred Income Taxes \$ 38 TOTAL DEFERRED DEBITS: \$ 151,703.02 \$ 173,933,02 39 TOTAL ASSETS:

^{**} THIS YEARS - ASSETS total DOES NOT match LIABILITIES plus EQUITY **

BALANCE SHEET

(Liabilities and Other Credits)

(Liabilities and Other Credits)							
	(a)		(b)	(c)	(d)		
Line		NARUC	Last Year	This Year	Increase or		
No.	Description	Account	Dollar	Dollar	(Decrease)		
1101		Number	Amounts	Amounts			
1	LIABILITIES						
2	Current Liabilities:	221	۵	۵	ሱ		
3	Accounts Payable	231	\$ -	\$ -	\$ -		
4	Notes Payable (Current)	232	\$ 26,000.00	\$ 20,000.00	\$ (6,000.00)		
5	Customer Deposits	235	\$ -	\$ -	\$ -		
6	Income Taxes Payable	236	\$ -	\$ - \$ 2,267.00	\$ - \$ 1,788.00		
7	Interest Payable	237	\$ 479.00		\$ 1,700.00		
8	Miscellaneous Current and Accrued Liabilities	241	\$ - \$ 26,479.00	\$ -	\$ (4,212.00)		
9	TOTAL CURRENT LIABILITIES:		\$ 20,479.00	\$ 22,207.00	\$ (4,212,00)		
10	I ama Tama I inhilitian						
11	Long-Term Liabilities: Notes Payable (Long Term)	224	\$ -	\$ -	\$ -		
12 13	Notes Payable (Long-Term) TOTAL LONG-TERM LIABILITIES:	224	\$ -	\$ -	\$ -		
13	TOTAL LONG-TERM EIADIETTES.		Ψ -	ΙΨ	Ψ		
15	Deferred Credits:						
16	Advances for Construction	252	\$ -	\$ -	\$ -		
17	Other Deferred Credits	253	\$ -	\$ -	\$ -		
18	Accumulated Deferred Investment Tax Credits	255	\$ -	\$ -	\$ -		
19	TOTAL DEFERRED CREDITS:		\$ -	\$ -	\$ -		
20				L'			
21	Operating Reserves:						
22	Miscellaneous Operating Reserves	265	\$ -	\$ -	\$		
23	TOTAL OPERATING RESERVES:		\$ -	\$ -	\$ -		
24							
25	Accumulated Deferred Income Taxes:						
26	Accumulated Deferred Income Taxes - Accelerated Amortization	281	\$ -	\$ -	\$ -		
27	Accumulated Deferred Income Taxes - Liberalized Depreciation	282	\$ -	\$ -	\$ -		
28	Accumulated Deferred Income Taxes - Other	283	\$ -	\$ -	\$		
29	TOTAL ACCUMULATED DEFERRED INCOME TAXES:		\$ -	\$ -	\$ -		
30	TOTAL LIABILITIES:		\$ 26,479.00	\$ 22,267.00	\$ (4,212.00)		
31							
32							
33	STOCKHOLDERS' EQUITY						
	Contributed Capital:						
		201	\$ 10,000.00	\$ 10,000.00	\$ -		
36	Preferred Stock Issued	204	\$ -	\$ -	\$ -		
37	Other Paid-In Capital	211	\$ -	\$ -	\$ -		
38	Unappropriated Retained Earnings	215	\$ 115,224.02	\$ 141,666.02	\$ 26,442.00		
39	Reserves for Capital Improvements	132	\$ -	\$ -	\$ -		
40	Proprietary Capital (for proprietorships and partnerships)	218	\$ -	\$ -	\$ -		
41	Contributions in Aid of Construction (CIAC)	271	\$ -	\$ -	5 -		
42	LESS: Accumulated Amortization of (CIAC)	272	\$ -	\$ -	\$ -		
43	TOTAL STOCKHOLDERS' EQUITY:		\$ 125,224.02	\$ 151,666.02	\$ 26,442.00 \$ 22,230.00		
	TOTAL LIABILITIES and STOCKHOLDERS' EQUITY:		\$ 151,703.02	\$ 173,933.02	φ 42,230.00		

INCOME STATEMENT

(Profit and Loss)

(Profit and Loss)					(d)		
Line No.	Description	NARUC Account Number		Last Year Dollar Amounts	This Year Dollar Amounts		ncrease or Decrease) (c - b)
1	UTILITY OPERATING REVENUES		Г				
2	Operating Revenues:						
3	Unmetered Water Customers	460	\$	17,280.00	\$ 17,280.00	\$	-
4	Metered Water Customers	461	\$		\$ -	\$	-
5	Fire Protection Customers	462	\$	-	\$ -	\$	-
6	Other Sales to Public Authorites	464	\$	-	\$ -	\$	-
7	Irrigation Customers	465	\$	-	\$ -	\$	-
8	Sales for Resale Customers	466	\$	-	\$ -	\$	-
9	Interdepartmental Sales	467	\$	-	\$ -	\$	-
10	Total Operating Revenues:		\$	17,280.00	\$ 17,280.00	\$	-
11							
12	Cost of Goods Sold:						
13	Salaries & Wages - Office Employees	601	\$	_	\$ _	\$	_
14	Salaries & Wages - Officers, Directors & Stockholders	603	\$	•	\$ -	\$	-
15	Employee Pensions & Benefits	604	\$	-	\$ -	\$	-
16	Purchased Water	610	\$	-	\$ _	\$	-
17	Purchased Power	615	\$	-	\$ -	\$	-
18	Fuel for Power Production	616	\$	-	\$ -	\$	•
19	Chemicals	618	\$	-	\$ -	\$	-
20	Materials and Supplies	620	\$	-	\$ -	\$	-
21	Contractual Services - Engineering	631	\$	-	\$ •	\$	-
22	Contractual Services - Accounting	632	\$	-	\$ -	\$	-
23	Contractual Services - Legal	633	\$	-	\$ -	\$	-
24	Contractual Services - Management Fees	634	\$	-	\$ -	\$	-
25	Contractual Services - Testing	635	\$	-	\$ -	\$	-
26	Contractual Services - Other	636	\$	-	\$ -	\$	-
27	Rental	641	\$	•	\$ -	\$	_
28	Rental of Equipment	642	\$	-	\$ -	\$	-
29	Transportation Expense	650	\$	-	\$ •	\$	•
30	Insurance - Vehicle	656	\$	-	\$ -	\$	-
31	Insurance - General Liability	657	\$	-	\$ -	\$	-
32	Insurance - Worker's Compensation	658	\$	-	\$ •	\$	=
33	Insurance - Other	659	\$	-	\$ -	\$	-
34	Advertising Expenses	660	\$	-	\$ -	\$	-
35	Regulatory Commission Expense - Amortization of Rate Case Expense	666	\$	•	\$ -	\$	_
36	Regulatory Commission Expense - Other	667	\$	-	\$ -	\$	-
37	Bad Debt Expense	670	\$	-	\$ -	\$	-
38	Miscellaneous Expense	675	\$	10,386.00	\$	\$	
39	Total Cost of Good Sold:		\$	10,386.00	\$ 10,386.00	\$	
40	GROSS PROFIT / (LOSS):		\$	6,894.00	\$ 6,894.00	\$	
41							

INCOME STATEMENT

(Profit and Loss)

	(a)		 (b)	(c)	(d)
Line No.	Description	NARUC Account Number	ast Year Dollar Amounts	Fhis Year Dollar Amounts	 ncrease or Decrease) (c - b)
1	OTHER EXPENSES AND INCOME				
2	Other Expenses:				
3	Depreciation Expenses	403	\$ 9,136.85	\$ 9,704.00	\$ 567.15
4	Amortization of Utility Plant Acquisition Adjustments	406	\$ -	\$ -	\$ -
5	Amortization Expense	407	\$ -	\$ •	\$ -
6	Taxes Other Than Income	408	\$ -	\$ -	\$ -
7	Income Taxes	409	\$ -	\$ -	\$ -
8	Provision For Deferred Income Taxes	410	\$ •	\$ -	\$ -
9	Provision For Deferred Income Taxes- (CREDIT)	411	\$ -	\$ -	\$ -
10	Investment Tax Credits	412	\$ -	\$ -	\$ -
11	Allowance for Funds Used During Construction	420	\$ •	\$ -	\$ -
12	Miscellaneous Non-Utility Expenses	426	\$ -	\$ -	\$ -
13	Interest Expense	427	\$ 579.00	\$ 1,788.00	\$ 1,209.00
14	Balance Transferred From Income	435	\$ -	\$ -	\$ -
15	Appropriations of Retained Earnings	436	\$ -	\$ -	\$ -
16	Dividends Declared - Preferred Stock	437	\$ -	\$ -	\$ -
17	Dividends Declared - Common Stock	438	\$ -	\$ -	\$ •
18	Adjustments to Retained Earnings	439	\$ -	\$ 	\$ _
19	Total Other Expenses:		\$ 9,715.85	\$ 11,492.00	\$ 1,776.15
20					
21					
22	Other Income:				
23	Interest and Dividend Income	419	\$ -	\$ -	\$ -
24	Non-Utility Income	421	\$ •	\$ -	\$ -
25	Guaranteed Revenues	469	\$ -	\$ -	\$ -
26	Other Miscellaneous Water Revenues	474	\$ -	\$ 31,040.00	\$ 31,040.00
27	Total Other Income:		\$ -	\$ 31,040.00	\$ 31,040.00
28					
29					
30	Total Revenue (income)		\$ 17,280.00	\$ 48,320.00	\$ 31,040.00
31	Total Expenses		\$ 20,101.85	\$ 21,878.00	\$ 1,776.15
32	NET PROFIT / (LOSS):		\$ (2,821.85)	\$ 26,442.00	\$ 29,263.85
	l				

Summary of Revenue and Expense from Annual Report:

	% of		% of
REVENUES	Total Rev	EXPENSES	Total Exp
Water Sales (Rate Revenue): \$ 17,2	280.00 35.8%	Operation & Maintenance: \$	10,386.00 47.5%
Other Sales (Other Revenue): \$ 31,0	040.00 64.2%	Depreciation Expense: \$	9,704.00 44.4%
		Amortization of CIAC: \$	- 0.0%
		Income Taxes: \$	- 0.0%
		Other Expense: \$	1,788.00 8.2%
		•	
Total Revenue: \$ 48,3	320.00 100.0%	Total Expenses: \$	21,878.00 100.0%

Net Income: \$ 26,442.00

