

COMMUNITY WATER COMPANY, LLC

General Rate Case Increase

Index

Exhibit 2.1

Docket No. 15-098-01

December 18, 2015

Exhibit No.	Tab Label	Page Title	Page Description
2.1	INDEX	Index	Index Key for Exhibits
2.2	Rates	Rate Schedule	Shows the rate calculations and corresponding rate schedules.
2.2.a	Notes	Rate Schedule (Notes)	Notes and comments regarding Exhibit 1.2
2.3	Allocation of Expenses	Allocation of Annual Expenses and Annual Rates	Categorizes expenses as either Fixed or Variable expenses.
2.3.a	Notes	Expense Allocation (Notes)	Notes and comments regarding Exhibit 1.3
2.4	Adj. Expense	Adjustments to Expenses	Shows any adjustments to the expense amounts submitted by the water company.
2.4.a	Notes	Adjustments to Expenses (Notes)	Notes and comments regarding Exhibit 1.4
2.5	Rev & Exp	Summary of Revenues and Expenses (Revenue Requirement)	Summarizes the necessary expenses and shows the revenues required to fund these expenses.
2.6	Reserve	Capital Reserves	Sets the minimum Capital Reserves funding requirements.
2.7	Deprec	Depreciation Expense & Accumulated Depreciation Reconciliation	Lists the Company's assets and calculates the Depreciation Expense and Accumulated Depreciation
2.7.a	Notes	Depreciation Expense & Accumulated Depreciation Reconciliation (Notes)	Notes and comments regarding Exhibit 1.7
2.8	CIAC	Contribution in Aid of Construction (CIAC) & Amortization of CIAC Reconciliation	Lists the Company's assets contributed (donated) to the water company, usually by the developer.
2.9	Rate Base	Rate Base	Rate base is the value of property, or infrastructure, on which a public utility is permitted to earn a specified rate of return.
2.10	Ret on Inv	Return on Investment	Lists the company's return on its investment is has an opportunity to earn.
2.11	Taxes	Projected Federal & State Income Taxes	Estimates the amount of Federal and State Income Tax the Company's liable for

	Fixed Expenses	Reference	Annual Rate	Monthly Rate
1	Operation & Maintenance Expenses (System)	[From Exhibit 2.3 - line 52]		
2	Capital Reserve Account Funding	[From Exhibit 2.3 - line 56]		
3	Return on Investment (Profit)	[From Exhibit 2.3 - line 61]		
4	Monthly Fixed System Rate: (Paid by all qualified lots in Service Area) before taxes *			
5				
6	Taxes *	[From Exhibit 2.3 - line 70]		
7	Monthly Fixed System Rate: (Paid by all qualified lots in Service Area) after taxes *			
8				
9	Operation & Maintenance Expenses (System Usage)	[From Exhibit 2.3 - line 52]		
10	Return on Investment (Profit)	[From Exhibit 2.3 - line 61]		
11				
12	Monthly Fixed System Usage Rate: (Paid in addition to Fixed System Rate by each CONNECTED Lot) *			
13				
14	Variable Expenses			
15	Variable Water Consumption Expenses	[From Exhibit 2.3 - line 52]		
16	Total Gallons Used	[From Exhibit 2.3 - line 3]		
17	Variable Water Consumption Rate (Paid for each 1,000 gallons water used) **			

(Line 15 ÷ (Line 16 X 1,000 Gallons))

* Rounded up to the nearest \$0.05
 ** Rounded up to the nearest \$0.10

Recommended Rate Schedule

Monthly Rates	
Standby Rate	
Base Rate for Connected Customers	
Tier 1 (Per 1,000 Gallons)	
Tier 2 (Per 1,000 Gallons)	
Tier 3 (Per 1,000 Gallons)	
Tier 4 (Per 1,000 Gallons)	

(From Line 7)
 (Lines 7 + 12)
 (From Line 17)
 (Line 29 X 1.5)
 (Line 30 X 1.5)
 (Line 31 X 1.5)

Monthly Water Usage Amounts		Billing Range
Full-Time Aver Use	12,000 gals	
0 gals	0 gals	
0 gals	12,000 gals	
12,001 gals	24,000 gals	
24,001 gals	36,000 gals	
36,001 gals	OVER	

Proposed by Company

Monthly Rates	
Standby Rate	
Base Rate for Connected Customers	
Tier 1 (Per 1,000 Gallons)	
Tier 2 (Per 1,000 Gallons)	
Tier 3 (Per 1,000 Gallons)	
Tier 4 (Per 1,000 Gallons)	
Tier 5 (Per 1,000 Gallons)	
Tier 6 (Per 1,000 Gallons)	
Tier 7 (Per 1,000 Gallons)	
Tier 8 (Per 1,000 Gallons)	

(Line 40 x 2.5714)
 (Line 41 x 1.1111)
 (Line 42 x 1.6000)
 (Line 43 x 1.5000)
 (Line 44 x 1.2500)
 (Line 45 x 1.200)
 (Line 46 x 1.1667)

Monthly Water Usage Amounts		Billing Range
0 gals	0 gals	
0 gals	5,000 gals	
5,001 gals	20,000 gals	
20,001 gals	30,000 gals	
30,001 gals	40,000 gals	
40,001 gals	60,000 gals	
60,001 gals	80,000 gals	
80,001 gals	100,000 gals	
100,001 gals	OVER	

Comments:

The purpose of this schedule is to calculate just, reasonable and adequate rates to generate sufficient revenues to fully fund the fixed expenses to promote the safe, healthy, economic, efficient, and reliable operational expenses at adequate levels of service at the lowest costs and to meet the reserve requirements of the Company.

The recommended rates are presented at the bottom of this schedule. Additionally, a billing range for each rate tier is calculated.

DOMESTIC WATER USE: (inside use only): Water diversion for a **Full-time** (*permanent residence*) use is evaluated at 0.45 acre-foot per family

(.45 acre-feet of water is equal to 146,632.95 gallons / per year use, 12,219.41 gallons / per month.)

The Division has rounded the numbers down to Full-time 12,000 gallons to help with the conservation of water.

In the Division's Rate Schedule, the Division uses a factor of 50 percent for a price per 1,000 gallon increase. This is used as a conservation measure and has been approved by the Commission in other dockets.

Additional Comments:

Line 5.

Monthly Fixed System Rate This is the rate portion that primarily pays for the fixed Infrastructure. This rate is paid by all lots of the water system. This rate is the Standby Rate or System Fee and is a portion of the rate for ALL customers, including stand-by customers of the Company.

Line 11.

Monthly Fixed System Usage Rate This portion of the rate that covers the fixed usage expenses. This rate is paid by connected customers and is paid in addition to the Fixed System Expenses by the connected customers.

Line 17.

Variable Water Consumption Rate This amount is the incremental cost per gallon to cover variable expenses.

Expense Category	Adjusted Total Expenses [From Exh. 1.4]	Fixed Expenses		Variable Expenses		
		30%		70%		100%
		System Expenses <i>(Paid by ALL Customers)</i>		System Usage Expenses <i>(Paid by CONNECTED Only)</i>		Water Consumption Expenses
		Total Customers:	Total CONNECTED Customers:	Projected Usage:		
		Amount	Annual Rate	Amount	Annual Rate	
Operation & Maintenance Expenses						
Salaries & Wages - Employees & Officers						
Payroll Taxes (SS Taxes 7.5%)(FUTA & SUTA .20%)						
Purchased Water						
Purchased Power (Electrical for Treatment Plant)						
Fuel for Power Production						
Chemicals						
Materials and Supplies						
Contractual Services - Engineering						
Contractual Services - Accounting						
Contractual Services - Legal						
Contractual Services - Management Fees						
Contractual Services - Testing & Lab Fees						
Contractual Services - Water Sampling						
Contractual Services - Water System Maintenance						
Contractual Services - Water System Repairs:						
0						
0						
0						
0						
0						
0						
0						
0						
Contractual Services - Connection Expenses						
Contractual Services - Billing						
Contractual Services - Meter Reading						
Contractual Services - Other						
Rental						
Rental of Equipment						
Transportation Expense						
Insurance - Vehicle						
Insurance - General Liability						
Insurance - Worker's Compensation						
Insurance - Other						
Regulatory Expense - Rate Case Expense						
Regulatory Commission Expense - Other						
Water Resource Conservation Expense						
Bad Debt Expense						
Miscellaneous Expenses:						
Office Supplies						
Miscellaneous Expenses (Repairs) :						
Telephone						
Other Misc Expenses NOT Classified						
Association / Membership Dues - Fees						
Administrative Expenses						
Total Operation & Maintenance Expenses:						
Capital Reserve Account Funding		100%		0%		
Annual Capital Reserve Funding <i>[From Exhibit 2.6]</i>						
Total Cap Reserve Account Funding:						
Return on Investment (Profit)		30%		70%		
Return on Investment <i>[From Exhibit 2.10]</i>						
Total Return on Investment (Profit):						
Total Expenses Before Taxes:						
Taxes <i>[From Exhibit 2.11]</i>		100%		0%		
Property Tax						
Projected Federal and State Income Tax						
Total Taxes:						
Total Revenue Requirement:						

Comments:

Comment:

The purpose of this schedule is to allocate expenses of the water company into fixed expenses and variable expenses. Fixed expenses are further broken down to the fixed system expenses and fixed usage expenses. Part of the rate-making process is to ensure that all fixed costs are covered by the base rates regardless of how much water is sold.

Additionally, this schedule also uses the allocated expenses to determine the annual rates paid by each water company customer for each type of expense. This is obtained by dividing the total expense for each category by the number of customers for each type of expense. These annual rate amounts are converted into monthly rates in Exhibit 2.2.

Note: The total number of water customers and gallons used in this analysis is an comes from the Company's 2014 Annual Report.

Connections by category:

Residential:

Commercial:

Industrial:

Institutional:

TOTAL:

Stand-by Customers

These Numbers are from the Company's current tariff.

Park West Village: 52 connections for single family homes, a 30-unit condominium and 40-unit Condominiums

Hidden Creek Condominiums: 127 Units

Red Pine Condominiums and Townhomes: 260 Units

Red Pine Road: 2 connections (single family homes)

The Canyons Resort: including the original buildings and the Sun Lodge at Snow Canyon, Lookout, Sun Lodge, Canyons entry water feature, Ski Maintenance Building, and Canyons Base Camp

Lutheran Church

7-11

Fixed Expenses

Fixed expenses are costs that are incurred regardless of the quantity of water delivered and must be recovered through the minimum monthly bill. Whether the service is used or not, it is the system's obligation to have the service available to its customers 365 days per year, 24 hours a day and there are costs associated with this.

Fixed System Expenses are paid equally by all customers, including both standby and connected customers. Fixed System Expense Fees pay for a portion (30% of fixed expenses plus 100% of the reserve account) of the water utility's fixed expenses.

Fixed System Usage Expenses are the remainder of the unpaid fixed expenses not paid through the Fixed System Expense Fees are paid equally by only those customers connected to the water system. Fixed Usage Expenses are costs that are more directly related to the pumping, treating and storage of the water provided to each connected customer on a monthly basis.

Variable Expenses

Break-Even Variable Water Consumption Rate (Price per 1,000 gallons) represent the break-even variable rate per 1,000 gallons charged to connected customers. This is the minimum variable cost for delivering water and the customer pays for what water they consume.

Expense Category	NARUC #	Requested Expenses [From Company Exhibit D.5]	Division Adjustments	Adjusted Total Expense [To Exhibit 1.3]
Operation & Maintenance Expenses				
1 Salaries & Wages - Employees & Officers	601 & 603			
2 Payroll Taxes (SS Taxes 7.5%)(FUTA & SUTA .20%)	601 & 603			
3 Purchased Water	610			
4 Purchased Power (Electrical for Treatment Plant)	615			
5 Fuel for Power Production	616			
6 Chemicals	618			
7 Materials and Supplies	620			
8 Contractual Services - Engineering	631			
9 Contractual Services - Accounting	632			
10 Contractual Services - Legal	633			
11 Contractual Services - Management Fees	634			
12 Contractual Services - Testing & Lab Fees	635a			
13 Contractual Services - Water Sampling	635b			
14 Contractual Services - Water System Maintenance	636			
15 Contractual Services - Water System Repairs:	637			
16	637			
17	637			
18	637			
19	637			
20	637			
21	637			
22	637			
23	637			
24 Contractual Services - Connection Expenses	638			
25 Contractual Services - Billing	639			
26 Contractual Services - Meter Reading	639			
27 Contractual Services - Other	640			
28 Rental	641			
29 Rental of Equipment	642			
30 Transportation Expense	650			
31 Insurance - Vehicle	656			
32 Insurance - General Liability	657			
33 Insurance - Worker's Compensation	658			
34 Insurance - Other	659			
35 Regulatory Expense - Rate Case Expense	666			
36 Regulatory Commission Expense - Other	667			
37 Water Resource Conservation Expense	668			
38 Bad Debt Expense	670			
39 Miscellaneous Expenses:	675			
40 Office Supplies	675			
41 Miscellaneous Expenses (Repairs) :	675			
42 Telephone	675			
43 Other Misc Expenses NOT Classified	675			
44 Association / Membership Dues - Fees	675			
45 Administrative Expenses	675			
46				
47				
48				
49				
50				
51 Total Operation & Maintenance Expenses:				
Annual Capital Reserve Account Funding [From Exhibit 2.6]				
54 Annual Capital Reserve Account Funding	403			
55 Total Annual Capital Reserve Account Funding:				
Return on Investment (Profit) [From Exhibit 2.10]				
58 Return on Investment				
59 Total Return on Investment (Profit):				
Taxes [From Exhibit 2.11]				
62 Property Tax	408			
63 Projected Federal and State Income Tax	409			
64 Total Taxes:				
65				
66 TOTALS:				

Line

No. Comment

1. Salaries & Wages - Employees & Officers.

2. Payroll Taxes (SS taxes at 7.5%) (FUTA and SUTA at .20%)

3. Purchased Water.

4. Purchased Power (Electrical for Treatment Plant).

6. Chemicals.

7. Materials and Supplies.

9. Contractual Services - Accounting.

11. Contractual Services - Management Fees.

12. Contractual Services - Testing & Lab Fees.

13. Contractual Services - Water Sampling.

14. Contractual Services - Water System Maintenance.

31 and 32. Insurance - Vehicle and General Liability.

33. Insurance - Workers Compensation.

35. Regulatory Expense - Rate Case Expense.

36. Regulatory Commission Expense - Other.

41. Miscellaneous Expenses.

42. Telephone.

43. Other Misc. Expenses NOT Classified.

54. Annual Capital Reserve Account Funding

	Number of Customers <i>[From Exh 2.3]</i>	Monthly Rate <i>[From Exh 2.2]</i>	Amount
Revenues			
1 Connected Customers	0		12
2 Standby Customers	0		12
Total Revenue:			
After Taxes			
6 Connected Customers	0		12
7 Standby Customers	0		12
Total Revenue After Taxes:			
Expenses			
		References	
12 Total Operation & Maintenance Expenses:		<i>[From Exhibit 2.4]</i>	
13 Projected Federal and State Income Tax		<i>[From Exhibit 2.4]</i>	
14 Total Cap Reserve Account Funding:		<i>[From Exhibit 2.6]</i>	
15 Total Return on Investment (Profit):		<i>[From Exhibit 2.10]</i>	
Total Expenses REVENUE REQUIREMENT			
18 Variable Expenses		<i>[From Exhibit 2.3]</i>	
Total Expenses Less Variable Expenses			
Projected Annual Amount Over/(Under) Earned (line 8 - line 20)			

Comments:

This worksheet is a summary of revenues generated by the rates as calculated in **Exhibit 2.2** and the offsetting expenses as referenced in the above calculations. As this worksheet demonstrates, the revenues are sufficient to meet the fair and reasonable fixed expenses.

Additional Comments:

Line 16. This is commonly referred to as the revenue requirement. The revenue requirement is the amount of money the utility requires to cover its reasonable expenses, taxes, reserve requirements and an opportunity to earn a reasonable return on its prudent and useful investments in infrastructure.

Line 18. The variable expenses are deducted from the total revenue requirement in order to calculate the over or under earning amount. The variable expenses are fully funded by the tier rates and therefore must be deleted to calculate the over or under earning amount.

Line 22. This is the amount of the projected revenues over or under earned as compared to the fixed expenses. This difference is due primarily to the rounding of the rate amounts on **Exhibit 2.2**.

	Description	Amount	References
	Annual Capital Reserve Account Funding		
1	Annual Depreciation Expense *		[From Exhibit 2.7]
2			
3	Total Annual Capital Reserve Account Funding:		[To Exhibit 2.4]

Comments:

The Capital Reserve Account is funded through rates, maintained in an escrow or other protected bank account and is to be used for qualifying expenses (capital replacements and improvements) only, as the need arises. Capital Reserves are funded through rates paid equally by all connected and standby customers.

Setting aside reserves is critical to developing and maintaining financial stability and can mean the difference between a system that is self-sustaining and one that may fall victim to disrepair or become financially unstable during even a relatively small emergency. Having a reserve account is critical to developing and maintaining financial stability.

In this case, Community Water Company has an aging water system with no capital reserves set aside which makes it critical to start setting aside reserves as soon as possible.

Additional Comments:

The Division recognized that using values established in 2015 for equipment purchased as far back as the early 1970 would produce a depreciation expense that is not in line with equipment purchased from that era. With that in mind, the Division used a Consumer Price Index (“CPI”) calculator to produce dollars values approximately equal to the time period the equipment was purchased in.

Line 1. The Divisions recommends funding the Capital Reserve Account annually at an amount equal to the Company’s annual depreciation expense, which is based on the original costs of the infrastructure. In this case the study completed by Bowen Collin Engineering was used to determine an approximation of the original purchase price in order to help set a reasonable amount to fund the Capital Reserve Account. Ideally, the Capital Reserve Account funding would be based on the projected replacement value of the infrastructure, which would be more reflective of the actual costs of replacing the infrastructure. Due to costs consideration resulting in higher rates, the Division has set the reserve funding at original costs rather than replacement costs.

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Exhibit 2.7

General Rate Case Increase

Docket No. 15-098-01

Depreciation Expense & Accumulated Depreciation Reconciliation

: Adjusted Depreciation Expense is based on the Assets list provided by Bowen Collin Engineering. Modified to show recapitalization of certain assets and adjustments to equipment values according to CPI adjustments.

December 18, 2015

Depreciation Rates for Water Utilities Per R746-332			2015 Plant Accounts									
NARUC Acct #	Account Name	Estimated Year Installed	PSC Approved Depreciation Rate Applied	Average Service Life (Years)	Estimated Beginning Balance from Bowin Collins	DPU Adjustment Using CPI	Estimated Balance at Installation Date	Accumulated Depreciation	Annual Depreciation as Calculated by Community Water	Correct Annual Depreciation Expense for Year	Accum Depreciation through the end of Year	
	Depreciable											
1	304 Structures and Improvements											
2	Water Treatment Building (Willow Creek)	1970										
3	New Lighting	2015										
4	Roof Repairs	2015										
5	305 Collecting and Impounding Reservoirs											
6	306 Lakes, Rivers, and Other Intakes											
7	Point of Diversion Structure #1 - (Un-named stream)	1970										
8	Point of Diversion Structure #2 - (Willow Creek)	1970										
9	307 Wells and Springs											
10	Ambush #1 Well Head	1980										
11	Ambush #1 Well Equipment	1980										
12	Ambush #2 Well Head - Unkown age	1980										
13	Ambush #2 Well Equipment - Unkown age	1980										
14	Wagon Trail #1 Well Head - Unkown age	1980										
15	Wagon Trail #1 Well Equipment - Unkown age	1980										
16	Wagon Trail #2 Well Head	1980										
17	Wagon Trail #2 Well Equipment	1980										
18	Gulch Well Head	1986										
19	Gulch Well Equipment	1986										
20	Bushwacker Well Head	1968										
21	Bushwacker Well Equipment	1968										
22	308 Infiltration Galleries and Tunnels											
23	309 Supply Mains											
24	310 Power Generation Equipment											
25	311 Pumping Equipment											
26	Lookout Lodge Pump Station	2000										
27	320 Water Treatment Equipment											
28	330 Distribution Reservoirs & Standpipes											
29	Storage Tank #1 - 1970-1980	1980										
30	Storage Tank #2 - 1970-1980	1980										
31	Lookout Lodge Storage Tank	2000										
32	Lookout Lodge Day Tank	2000										

33	331	Transmission and Distribution Mains	
34		<i>8-inch Waterline - 1980 or older</i>	1980
35		<i>6-inch Waterline - 1980 or older</i>	1980
36		<i>3-inch Waterline - 1980 or older</i>	1980
37		<i>2-inch Waterline - 1980 or older</i>	1980
38	333	Services	1985
39	334	Meters and Meter Installations	
40		<i>Interconnect – CWC to SWDC</i>	1996
41		<i>Interconnect – SWDC to CWC</i>	2004
42		<i>Master Water Meter (Upper) - 1980 - 1990</i>	1980
43		<i>Master Water Meter #1 - 1980 - 1990</i>	1980
44		<i>Master Water Meter #2 - 1980 - 1990</i>	1980
45		<i>Service Connection Meters - 1980 or older</i>	1980
46	335	Hydrants	
47	336	Backflow Prevention Devices	
48		<i>Pressure Reducing Valves (3) - 1980 - 1990</i>	1980
49		<i>Air/Vacuum Release Valve</i>	2000
50	339	Other Plant & Misc. Equipment	2011
51	340	Office Furniture and Equipment	1995
52	341	Transportation Equipment	2008
53	342	Stores Equipment	
54	343	Tools, Shop and Garage Equipment	
55	344	Laboratory Equipment	
56	345	Power Operated Equipment	
57	346	Communication Equipment	
58	347	Miscellaneous Equipment	
59	348	Other Tangible Plant (Plug for Depreciation Exp.)	
59	Other Depreciation Expense as Shown on Company's Exhibit D.5		
60	Total:		

[To Exh 2.9]

[To Exh 2.9]

Depreciation Expense & Accumulated Depreciation Reconciliation (Notes)

General Comments:

Community Water's depreciation schedules provided in its rate case application matched the depreciation information contained in its 2014 Water Annual Report but, the Division used a combination of this information and the asset list that was used to produce the replacement values report supplied by Bowen Collin Engineering.

The combination of the two (2) reports gives a more accurate view of the company's assets. Along with the adjustment to the assets, the Division found that some items listed as fully depreciated still had balances, the depreciation schedule now reflects these changes.

In computing the depreciation of assets under this model, the Division used the detailed assets list provided by the engineering company of Bowens Collin. It gives an estimated replacement value based on the values for the year 2015. The report also provides an estimated installation date (year) of the equipment.

The Division recognized that using values established in 2015 for equipment purchased as far back as the early 1970 would produce a depreciation expense that is not in line with equipment purchased from that era. With that in mind, the Division used a Consumer Price Index ("CPI") calculator to produce dollars values approximately equal to the time period the equipment was purchased in.

Other Comments:

Line
No. Comment:

[back](#) **COMMUNITY WATER COMPANY, LLC**

General Rate Case Increase

Contribution in Aid of Construction (CIAC) & Amortization of CIAC Reconciliation

: Adjusted Amortization of CIAC based on the Adjusted assets which is based on the Assets list provided by Bowen Collin Engineering. Modified to show recapitalization of certain assets and adjustments to equipment vaules according to CPI adjustments.

Exhibit 2.8
Docket No. 15-098-01
December 18, 2015

Depreciation Rates for Water Utilities Per R746-332				2015 Plant Accounts						
NARUC Acct #	Account Name	Year Installed	PSC Approved Depreciation Rate Applied	Average Service Life (Years)	Esitmed Beginning Balance from Bowin Collins	DPU Adjustment Using CPI	Estimated Balance at Installation Date	Accum Amortization of CIAC	Annual CIAC for Year	Accum Amortization of CIAC through the end of Year
	Depreciable									
1	304 Structures and Improvements									
2	Water Treatment Building (Willow Creek)	1970								
3	New Lighting	2015								
4	Roof Repairs	2015								
5	305 Collecting and Impounding Reservoirs									
6	306 Lakes, Rivers, and Other Intakes									
7	Point of Diversion Structure #1 - (Un-named stream)	1970								
8	Point of Diversion Structure #2 - (Willow Creek)	1970								
9	307 Wells and Springs									
10	Ambush #1 Well Head	1980								
11	Ambush #1 Well Equipment	1980								
12	Ambush #2 Well Head - Unkown age	1980								
13	Ambush #2 Well Equipment - Unkown age	1980								
14	Wagon Trail #1 Well Head - Unkown age	1980								
15	Wagon Trail #1 Well Equipment - Unkown age	1980								
16	Wagon Trail #2 Well Head	1980								
17	Wagon Trail #2 Well Equipment	1980								
18	Gulch Well Head	1986								
19	Gulch Well Equipment	1986								
20	Bushwacker Well Head	1968								
21	Bushwacker Well Equipment	1968								
22	308 Infiltration Galleries and Tunnels									
23	309 Supply Mains									
24	310 Power Generation Equipment									
25	311 Pumping Equipment									
26	Lookout Lodge Pump Station	2000								
27	320 Water Treatment Equipment									
28	330 Distribution Reservoirs & Standpipes									
29	Storage Tank #1 - 1970-1980	1980								
30	Storage Tank #2 - 1970-1980	1980								
31	Lookout Lodge Storage Tank	2000								
32	Lookout Lodge Day Tank	2000								

33	331	Transmission and Distribution Mains	
34		8-inch Waterline - 1980 or older	1980
35		6-inch Waterline - 1980 or older	1980
36		3-inch Waterline - 1980 or older	1980
37		2-inch Waterline - 1980 or older	1980
38	333	Services	1985
39	334	Meters and Meter Installations	
40		Interconnect – CWC to SWDC	1996
41		Interconnect – SWDC to CWC	2004
42		Master Water Meter (Upper) - 1980 - 1990	1980
43		Master Water Meter #1 - 1980 - 1990	1980
44		Master Water Meter #2 - 1980 - 1990	1980
45		Service Connection Meters - 1980 or older	1980
46	335	Hydrants	
47	336	Backflow Prevention Devices	
48		Pressure Reducing Valves (3) - 1980 - 1990	1980
49		Air/Vacuum Release Valve	2000
50	339	Other Plant & Misc. Equipment	2011
51	340	Office Furniture and Equipment	1995
52	341	Transportation Equipment	2008
53	342	Stores Equipment	
54	343	Tools, Shop and Garage Equipment	
55	344	Laboratory Equipment	
56	345	Power Operated Equipment	
57	346	Communication Equipment	
58	347	Miscellaneous Equipment	
59	348	Other Tangible Plant (Plug for Depreciation Exp.)	
60		Total:	

[To Exh 2.9]

[To Exh 2.9]

Comments:

Assets (infrastructure) contributed (donated) to the water company are referred to as 'Contribution in Aid of Construction' (CIAC). Most water companies have all, or a majority, of their assets contributed by the developer. Even though these assets are contributed to the Company at no cost or obligation to repay on the part of the Company, they must be maintained and replaced by the Company at the Company's expense.

Since CIAC is not an investment by the Company it is subtracted from rate base.

In this case, with the absence of documentation regarding the property, plant and equipment accounts, the Division takes the position that the original water company infrastructure was purchased and contributed to the water company by the original developer(s), as is typical for developer owned and operated water companies. The Division included all property, plant and equipment with NARUC numbers from 304 through 336 with an estimated install date of 2004 or earlier to be contributed and not included in rate base.

Description	Requested in Rate Case	Adjustments	Division Proposed Rate base	Reference
Rate base Summary				
Utility Plant in Service				(From Line 15)
Net Working Capital				(From Line 28)
Total Rate base [Line 2 + Line 3]:				<i>[To Exhibit 2.10]</i>
Utility Plant in Service (Investment Included in Rate base)				
Utility Plant In Service				<i>[From Exhibit 2.7]</i>
Accumulated Depreciation				<i>[From Exhibit 2.7]</i>
Net Utility Plant In Service				
Contributions In Aid of Construction				<i>[From Exhibit 2.8]</i>
Accum. Amor. CIAC				<i>[From Exhibit 2.8]</i>
Net Contributions In Aid of Construction				
Net Utility Plant in Service (Investment Included in Rate Base):				<i>[Lines 11 +14]</i>
Working Capital				
Customer Deposits	\$ -	\$ -	\$ -	
Cash Working Capital (To allow for 45 days of cash on hand)				
Cash on Hand <i>[From Exh D-3 of Application]</i>				
Total Operations & Maintenance Expense				<i>[From Exhibit 2.4]</i>
Less: Purchased Water				<i>[From Exhibit 2.4]</i>
Adjusted Total Operations & Maintenance Exp.				
Cash Working Capitol (line 25 X (45/365))				
Net Working Capital				<i>[Lines 19 + 26]</i>

Comments:

Rate base is the value of the property, or infrastructure, on which a public utility is permitted to earn a specified rate of return on. The rate base is essentially the utility's original investment at the time the assets were placed in service less the accumulated depreciation and assets contributed (CIAC) to the company. It also includes a working capital allowance with reasonable prepayments for operating expenses and an allowance up to 1/8 of operational and maintenance expenses.

General Rate Case Increase

Docket No. 15-098-01

Return on Investment

December 18, 2015

	Description	Amount	Reference
1	Rate Base		<i>[From Exhibit 2.9]</i>
2	Rate of Return on Investment	10.00%	
3	Return On Investment <i>[line 1 X line 2]</i>		

Comments:

A utility is entitled to an opportunity to earn a reasonable return on its investment in plant and equipment over and above the allowable deductions from gross income. This return amount is considered profit. The return is not guaranteed. The return earned or allowed to be earned by a utility enterprise is calculated as a percentage of its rate base.

	Description	Amount	Reference
	Tax Calculation		
1	Federal Income Tax Rate Used in Calculation	15.00%	
2	State Income Tax Rate Used in Calculation	5.00%	
3	Total Tax Rate Used <i>[Line 1 + Line 2]</i>	20.00%	
4			
5	Tax gross-up factor <i>[line 3 ÷ (1 - line 3)]</i>	25.00%	
6			
7	Projected Total Revenue Before Taxes		<i>[From Exhibit 2.5]</i>
8	Projected Operation & Maintenance Expenses		<i>[From Exhibit 2.5]</i>
9	Projected Net Taxable Income		
10			
11	Estimated Federal and State Income Tax Obligation <i>[line 5 * line 9]</i>		<i>[To Exhibit 2.3]</i>

Comments:

Estimated income taxes are determined by applying a tax gross-up factor to the Projected Net Taxable Income.